

Article

Not peer-reviewed version

Application of the Hydrocarbon Generation Potential Method in Resource Potential Evaluation—a Case Study of the Qiongzhusi Source Rock in Sichuan Basin, China

Hanxuan Yang , Geng Chao , [Majia Zheng](#) , Zhiwei Zhen , Hui Long , Zijing Chang , Jieke Li , [Hong Pang](#) ^{*} , Jian Yang

Posted Date: 28 November 2024

doi: 10.20944/preprints202411.2279.v1

Keywords: effective source rock; $\Delta\log R$ method; resource potential evaluation; improved hydrocarbon generation potential method; Qiongzhusi source rock



Preprints.org is a free multidisciplinary platform providing preprint service that is dedicated to making early versions of research outputs permanently available and citable. Preprints posted at Preprints.org appear in Web of Science, Crossref, Google Scholar, Scilit, Europe PMC.

Copyright: This open access article is published under a Creative Commons CC BY 4.0 license, which permit the free download, distribution, and reuse, provided that the author and preprint are cited in any reuse.

Article

Application of the Hydrocarbon Generation Potential Method in Resource Potential Evaluation—A Case Study of the Qiongzhusi Source Rock in Sichuan Basin, China

Hanxuan Yang ¹, Chao Geng ¹, Majia Zheng ¹, Zhiwei Zhen ¹, Hui Long ¹, Zijing Chang ^{2,3}, Jieke Li ^{2,3}, Hong Pang ^{2,3,*} and Jian Yang ¹

¹ Southern Sichuan Gas District of PetroChina Southwest Oil & Gasfield Company, Luzhou 646000, China

² State Key Laboratory of Petroleum Resources and Prospecting, China University of Petroleum, Beijing 102249, China

³ College of Geosciences, China University of Petroleum, Beijing 102249, China

* Correspondence: panghong19820107@126.com

Abstract: The global recoverable reserves of shale gas are estimated to reach $214.5 \times 10^{12} \text{ m}^3$. Previous studies have primarily employed volumetric methods, analog methods, and genetic methods for shale gas resource evaluation. However, these methods face significant limitations, including the substantial impact of rock heterogeneity, challenges in determining the similarity of analog accumulations, and unsuitability for assessing high-mature-overmature source rocks. In the Qiongzhusi Formation of the Sichuan Basin (Є1q), China, high-mature-overmature shales have been extensively developed, achieving significant breakthroughs in both conventional shale gas exploration. This necessitates the establishment of an integrated evaluation system for conventional and unconventional resources. This study, based on the whole petroleum system theory and an improved hydrocarbon generation potential method, calculates the distribution characteristics of hydrocarbon generation, retention, and expulsion during these stages for the Є1q. It further evaluates the resource potential of conventional and shale oil and gas. Hydrocarbon generation and expulsion centers are favorable exploration targets for conventional oil and gas, primarily located in the central and northern regions of the Mianyang-Changning rift trough, with a resource potential of $6560 \times 10^{12} \text{ m}^3$. Retention hydrocarbon centers, on the other hand, represent promising targets for shale oil and gas exploration, concentrated in the central Mianyang-Changning rift trough, with a resource potential of $287 \times 10^{12} \text{ m}^3$. This study not only provides strategic guidance for future oil and gas exploration in the Є1q but also offers a methodological reference for integrated resource evaluation of conventional and unconventional oil and gas systems of high-mature-overmature source rock in similar basins worldwide.

Keywords: effective source rock; $\Delta\log R$ method; resource potential evaluation; improved hydrocarbon generation potential method; Qiongzhusi source rock

1. Introduction

Currently, several approaches are used to restore the resource potential evaluation of source rocks, including the volume method [1], analogy method [2], Delphi comprehensive analysis method [3], and genetic method [4].

The analogy method estimates the abundance of oil and gas in an entire study area based on the geological characteristics of the known oil and gas accumulations. This method is relatively convenient and economical. However, accurately estimating similarities with discovered oil and gas

accumulations is difficult, resulting in the low credibility of resource potential estimates. It is mainly applied to blocks with lower exploration levels [5].

Meanwhile, the volume method estimates the potential of hydrocarbon source rock resources using a homogeneous geological model. In this method, the resource potential of a unit volume of source rock is estimated, and the overall volume of the source rock is further calculated. The product of these parameters is regarded as the resource potential of the source rock. However, this method overlooks the heterogeneity within the source rock. Although multidimensional geological parameters, such as the total organic carbon (TOC) content, maturity, pyrolysis parameters, and adsorbed hydrocarbon content, are used to correct the final results, the estimation accuracy of this method still depends on the number of geological parameters considered. Moreover, this method requires extensive exploration and development data for reliable support and is best suited for mature exploration blocks with extensive geological data [6–8].

The Delphi comprehensive analysis method estimates the quantity of oil and gas resources by considering different evaluations of resource potential from various experts. The final resource evaluation result is obtained through linear weighted calculations of the evaluations, with the weights assigned by human judgment. Therefore, this method is subject to significant human interference and has low reliability [9].

The genetic method, also known as the material balance method, is fundamentally based on the theory of Tissot of late-stage hydrocarbon generation from kerogen thermal degradation [10]. This approach uses hydrocarbon generation as the primary evaluation concept. It begins by determining the effective hydrocarbon-generating volume of source rocks through spatiotemporal distribution studies. Subsequently, the hydrocarbon generation and expulsion efficiencies, as well as the quantities at different evolutionary stages, are established by integrating geochemical characteristics of source rocks with results from hydrocarbon generation and expulsion simulation experiments. Based on these data, the amounts of hydrocarbon generation and expulsion are calculated. Finally, the resource potential is estimated by combining the calculated hydrocarbon quantities with studies on hydrocarbon accumulation coefficients in the area under evaluation. The hydrocarbon generation potential method is a specific approach within the broader framework of the genetic method, based on the fundamental mass conservation principle, evaluates the resource potential of conventional and unconventional oil and gas by establishing a hydrocarbon generation and expulsion model and simulating the intensities of hydrocarbon generation (total resources), retention (shale oil and gas resources), and expulsion (tight and conventional oil and gas resources) at different stages [4,11]. Among them, hydrocarbon generation represents the total resource, hydrocarbon retention represents the shale gas resources, and hydrocarbon expulsion represents the tight and conventional oil and gas resources. This method features simple parameters and high operational feasibility. From the perspective of the whole petroleum system, the hydrocarbon generation potential method can more accurately evaluate the potential of conventional and unconventional oil and gas resources in a target area. Moreover, it has been effectively applied in the Canning Basin, Western Australia, the Tarim Basin, the Sichuan Basin, the Junggar Basin, China and other large basins [12–15]. Therefore, this study used the hydrocarbon generation potential method to examine the intensities of hydrocarbon generation, retention, and expulsion in the source rock of the Qiongzhusi Formation (C_{1q}) in the Sichuan Basin.

Marine shale gas resources are abundant in the Sichuan Basin. The Sinian–Ordovician shale gas-bearing system, the oldest marine shale gas-bearing system in the Sichuan Basin, has revealed substantial shale gas accumulations, including the Doushantuo Formation shale gas accumulations of the Sinian system, the C_{1q} shale gas accumulations of the Cambrian system, and the Wufeng Formation shale gas accumulations of the Ordovician system [16,17].

In recent years, the C_{1q} source rock, which is enriched with organic matter, has become the main target for shale gas exploration in the Sichuan Basin [18,19]. In 2023, the Z201 well, drilled on the northeast wing of the Weiyuan anticline, became the shale gas well with the highest test production in C_{1q} over the past decade, revealing C_{1q} 's enormous potential as a shale gas resource [20,21]. However, because of the high-mature–overmature stage of the C_{1q} source rock and the limited

number of drilling sites encountering it, its hydrocarbon generation and evolution process is difficult to recover, posing a challenge to its resource evaluation [22,23].

Because of the lack of key evaluation parameters, such as TOC and effective thickness, this study uses the $\Delta \log R$ method to determine TOC using recent oilfield exploration and development well-logging data and then clarifies the thickness of the effective source rock and the distribution characteristics of TOC in ϵ_1q . A hydrocarbon generation and expulsion model for source rocks in the Sichuan Basin is established based on the evolution characteristics of the same kerogen type in five representative basins in China. This study aims to clarify the characteristics of hydrocarbon generation and expulsion in source rocks and evaluate their resource potential. The results provide a more objective, scientific, and accurate evaluation of ϵ_1q . This resource assessment integrates conventional and unconventional oil and gas resources into a unified evaluation system, providing a basis for further oil and gas exploration and development in the study area. It also offers valuable insights for resource evaluation in other oil fields worldwide.

2. Geological Setting

The Sichuan Basin is located in southwestern China, covering an area of approximately 18.8×10^4 km². To the south lies the Emei Washan fault block belt and Loushan fold belt; to the east, the Sichuan Yunnan fold belt; to the north, the Micangshan Dabashan fault fold belt; and to the west, the Longmenshan fault fold belt [24] (Figure 1a). The Sichuan Basin is affected by both the Tethys tectonic domain and the Pacific tectonic domain. Since the Cambrian period, it has undergone multiple tectonic movements, including the Caledonian, Hercynian, Indosinian, Yanshan, and Xishan tectonic movements [9,25,26]. The ϵ_1q is widely developed in the Sichuan Basin and is conformable with the Lower Cambrian Dengying Formation and unconformable with the Upper Cambrian Yuxiansi Formation. During its sedimentation period, ϵ_1q was affected by the Tongwan tectonic movement and the Xingkai rift tectonic movement. In this period, a north–south trending rift trough was formed in the Mianyang–Changning direction within the Sichuan Basin. The thickness of the ϵ_1q source rock is clearly controlled by the direction of the rift trough, with a relatively large thickness in the trough, gradually decreasing toward the edge of the rift trough. The sedimentary facies of the ϵ_1q source rock are continental shelf facies, with the deposition of black shale, carbonaceous shale, and siltstone [27–30] (Figure 1b and 1c).

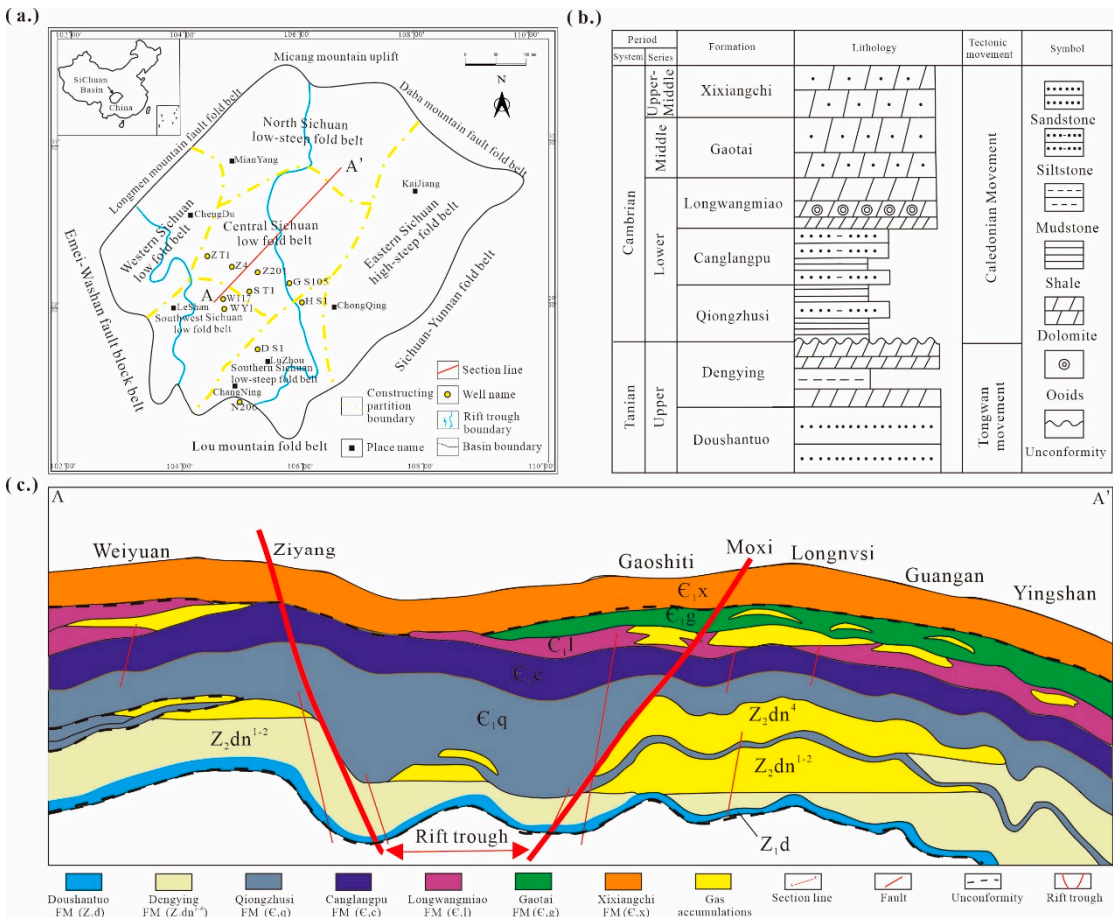


Figure 1. (a) Location and structural map of the Sichuan Basin. (b) Lithological characteristics of the Cambrian and Sinian systems in the Sichuan Basin. (c) Key cross-sectional profile of the Sichuan Basin across the Deyang–Anxian rift trough (profile line shown in Figure 1a as A–A').

3. Samples and Methods

This study comprehensively utilize the hydrocarbon generation potential method, pyrolysis data of source rocks from five representative basins in China, measured pyrolysis data from the €1q source rock samples, and well-logging curve data to evaluate the resource potential of the source rock. This study is divided into three parts. The first part outlines the construction of a numerical model to predict TOC using well-logging data. The average TOC and effective thickness of source rocks for each well in €1q are predicted by using the $\Delta\log R$ method, and their distribution characteristics are clarified. The second part involves constructing a hydrocarbon generation potential evolution model for the €1q source rock based on pyrolysis data from both the five representative basins in China and the measured pyrolysis data from the €1q source rock samples. Finally, the third part employs the basin model method to determine the critical hydrocarbon accumulation periods related to the €1q source rock and to estimate the characteristics, intensities, and quantities of hydrocarbon generation, retention, and expulsion during each key accumulation period.

3.1. Data Sources

The data used in this study is divided into two parts: measured data from the €1q hydrocarbon source samples and data from hydrocarbon source rocks in five other representative basins. The former primarily consists of 450 samples of €1q from 10 single wells in the Sichuan Basin (Figure 1a). These wells are widely distributed and representative, effectively capturing the characteristics of the €1q source rock under various structural locations and geological conditions. Four kinds of experiments were conducted on these samples: rock pyrolysis, TOC measurement, microscopic

observation of components, and asphalt maturity measurement. The data collected from hydrocarbon source rocks in the five representative basins include 150 samples of type I organic matter in Junggar Basin; 224 samples of type I organic matter and 188 samples of type III organic matter in Songliao Basin; 107 samples of type I organic matter, 526 samples of type II organic matter, and 107 samples of type III organic matter in Bohai Bay Basin; 319 samples of type II organic matter in Ordos Basin; and 205 samples of type I organic matter, 181 samples of type II organic matter, and 367 samples of type III organic matter in Sichuan Basin.

3.2. TOC Prediction and Effective Thickness Calculation Method

In 1990, Passey et al. [31] proposed the $\Delta\log R$ method, which is now the most widely used technique for identifying source rocks and calculating TOC. The principle behind this method is that as the organic matter content in a source rock increases, both the acoustic travel time and resistivity logging values also increase. To apply this method, the resistivity logging curve is fixed, whereas the acoustic logging curve is shifted until these two curves coincide. The resulting overlapping curve is referred to as the baseline, where both the resistivity and acoustic logging values are at their minimum, indicating a nonsource rock section (Figure 2). To predict TOC, the distance between the acoustic time and resistivity logging values is defined as $\Delta\log R$, and its mathematical model can be expressed as Eq. 1.

$$\Delta\log R = \lg\left(\frac{RT}{RT_b}\right) + 0.02(\Delta t - \Delta t_b) \quad (1)$$

where Δt is the value of the acoustic travel time logging curve ($\mu\text{s/m}$), RT is the value of the resistivity logging curve ($\Omega\cdot\text{m}$); Δt_b is the baseline value of the acoustic travel time ($\mu\text{s/m}$), and RT_b is the baseline value of the resistivity ($\Omega\cdot\text{m}$). $\Delta\log R$ shows a strong positive correlation with TOC. By linearly fitting the measured TOC values with the calculated $\Delta\log R$, a numerical model for predicting TOC based on $\Delta\log R$ can be established.

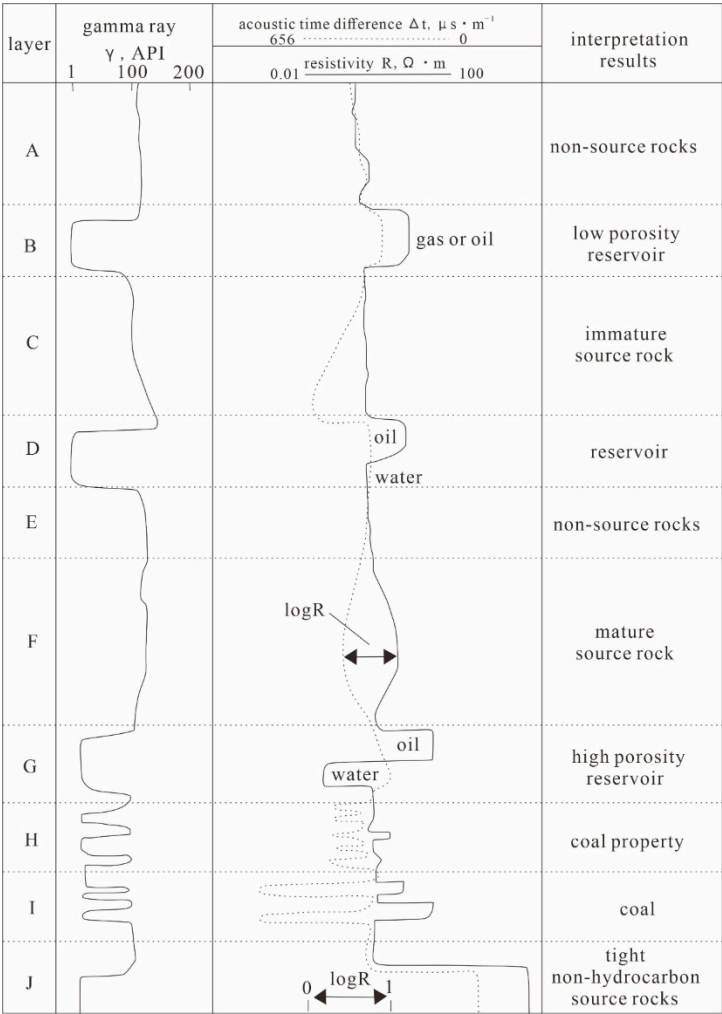


Figure 2. Schematic explanation of different scenarios of the $\Delta\log R$ stacking technology modified by Bian Leibo [32].

Various methods have been developed for identifying effective source rocks, including the hydrocarbon expulsion threshold (HET) theory proposed by Pang et al. [33], the two-stage or three-step method proposed by Jiang et al [34], and the method proposed by Gao et al. [35] for effectively identifying source rocks using the relationship between TOC and the hydrocarbon index. The criteria for distinguishing effective source rocks in mudstone are relatively uniform, where TOC equal to 0.5% is generally regarded as the lower limit [23]. Accordingly, this study defines source rock intervals with TOC greater than 0.5% as effective source rocks. According to the TOC prediction results, methods for calculating the effective thickness (Eq. 2) and the TOC value of a single well (Eq. 3) are developed.

$$H_{ep} = \sum_{i=1}^n \Delta H_{ep}^i \tag{2}$$

where H_{ep} is the value of the total effective thickness and ΔH_{ep}^i is the value of the thickness of the effective thickness unit.

The calculation method for the average TOC of effective source rocks in each single well, based on the identified effective thickness range, is shown in Eq. 3.

$$\overline{TOC} = \frac{\sum_{i=1}^n \int_1^{\Delta H_{ep}^i} TOC_p dH}{\sum \Delta H_{ep}} \tag{3}$$

where \overline{TOC} is the weighted average value of TOC of a single well and TOC_p is the value of predicted TOC.

3.3. Resource Potential Assessment Method

The hydrocarbon generation potential method is a new method based on the principle of conservation of matter. It provides a convenient and effective means of evaluating the resource potential of source rocks by establishing a hydrocarbon generation and expulsion model and simulating the intensities of hydrocarbon generation, retention, and expulsion at different stages [19,36,37]. The two parameters S_1 and S_2 from rock pyrolysis respectively represent the amount of hydrocarbon retention within the source rock and the amount of organic matter that can be converted. Therefore, the hydrocarbon generation potential index ($GPI = [S_1 + S_2]/TOC$) represents the maximum amount of hydrocarbons that can be generated per unit of TOC in the source rock. Meanwhile, the hydrogen index (HI), S_2/TOC , can represent the maximum amount of hydrocarbons that can be converted per unit TOC in the source rock [33]. On the basis of the evolution trends of the GPI and HI data from numerous source rock samples with varying maturities, the evolutionary behavior of the GPI and HI at different maturities can be restored [33].

The evolution curves of GPI and HI typically initially remain stable, then rapidly decrease, and finally slowly decline as the maturity increases (Figure 3). The onset of hydrocarbon generation in source rocks corresponds to the point where the HI evolution curve begins to decline rapidly with the corresponding maturity or other geological conditions, termed the hydrocarbon generation threshold (HGT) [33]. Similarly, the onset of hydrocarbon expulsion in source rocks corresponds to the point where the GPI begins to decrease rapidly with the corresponding maturity or geological conditions, termed the HET. The HI and GPI values corresponding to maturities below the HGT and HET are referred to as the original HI (HI_0) and the original hydrocarbon GPI (GPI_0), respectively [33].

Using the evolution models of GPI and HI , the hydrocarbon generation amount per unit area of source rocks at any maturity can be calculated as the hydrocarbon generation intensity (I_g) (Eq. 4), the hydrocarbon expulsion amount per unit area of source rock as the hydrocarbon expulsion intensity (I_e) (Eq. 5), and the hydrocarbon retention amount per unit area of source rocks as the hydrocarbon retention intensity (I_r) (Eq. 6). By integrating the hydrocarbon generation intensity, expulsion intensity, and hydrocarbon retention intensity over a given area at a certain maturity, the hydrocarbon generation amount (Q_g) (Eq. 7), expulsion amount (Q_e) (Eq. 8), and hydrocarbon retention amount (Q_r) (Eq. 9) of the source rock at that maturity can be calculated.

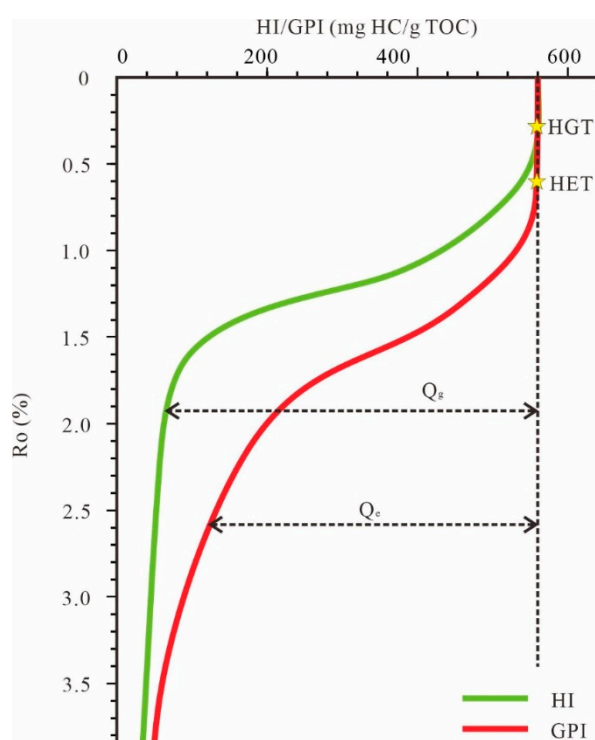


Figure 3. Schematic diagram of the hydrocarbon generation potential method.

$$I_g = HI_0 \times H \times \rho \times TOC_0 - HI \times H \times \rho \times TOC \quad (4)$$

$$I_e = GPI_0 \times H \times \rho \times TOC_0 - GPI \times H \times \rho \times TOC \quad (5)$$

$$I_r = I_g - I_e \quad (6)$$

$$Q_g = \int_{y_0}^{y_e} \int_{x_0}^{x_e} I_g(x, y) dx dy \quad (7)$$

$$Q_e = \int_{y_0}^{y_e} \int_{x_0}^{x_e} I_e(x, y) dx dy \quad (8)$$

$$Q_r = \int_{y_0}^{y_e} \int_{x_0}^{x_e} I_r(x, y) dx dy \quad (9)$$

where HI is the hydrogen index (mg HC/g TOC), HI_0 is the original HI (mg HC/g TOC), GPI is the hydrocarbon generation potential index (mg HC/g TOC), GPI_0 is the original GPI (mg HC/g TOC), ρ is the density of the source rock, assumed to be 2.65 g/cm³ in this paper, H is the effective thickness of the source rock (m), TOC is the total organic carbon (%), TOC_0 is the original TOC (%), (x, y) represents the coordinates of the region, I_g is the hydrocarbon generation intensity (10⁴ kg/km²), I_e is the hydrocarbon expulsion intensity (10⁴ kg/km²), and I_r is the hydrocarbon retention intensity (10⁴ kg/km²). $I_g(x, y)$ is the hydrocarbon generation intensity at a certain coordinate (10⁴ kg/km²), $I_e(x, y)$ is the hydrocarbon expulsion intensity at a certain coordinate (10⁴ kg/km²), $I_r(x, y)$ is the hydrocarbon retention intensity at a certain coordinate (10⁴ kg/km²), Q_g represents the amount of hydrocarbon generation (10⁴ kg), Q_e represents the amount of hydrocarbon expulsion (10⁴ kg), and Q_r represents the amount of hydrocarbon retention (10⁴ kg).

For the recovery of the original TOC , this study used the calculation formula (Eq. 10) proposed by Jiang et al. [38].

$$TOC_0 = TOC \times \frac{1 - 0.83 \times \frac{GPI}{1000}}{1 - 0.83 \times \frac{GPI_0}{1000}} \quad (10)$$

where TOC is the total amount of present organic carbon (%), TOC_0 is the recovered TOC , which corresponds to the TOC during the same period as the GPI measurement (%), GPI is the hydrocarbon generation potential index (mg HC/g TOC), and GPI_0 is the original GPI (mg HC/g TOC).

4. Results

4.1. Single-Well Effective Thickness and TOC Prediction Results

Using the method described in Section 2.2, $\Delta \log R$ curves were constructed for each single-well location, and a linear relationship between $\Delta \log R$ and the measured TOC was fitted. The results indicated a strong correlation between the $\Delta \log R$ curve and the measured TOC for the individual wells (Figure 4a). Although the predicted TOC using the $\Delta \log R$ method was slightly lower than the actual measured TOC , the correlation remained strong, with a determination coefficient of 0.903 (Figure 4b).

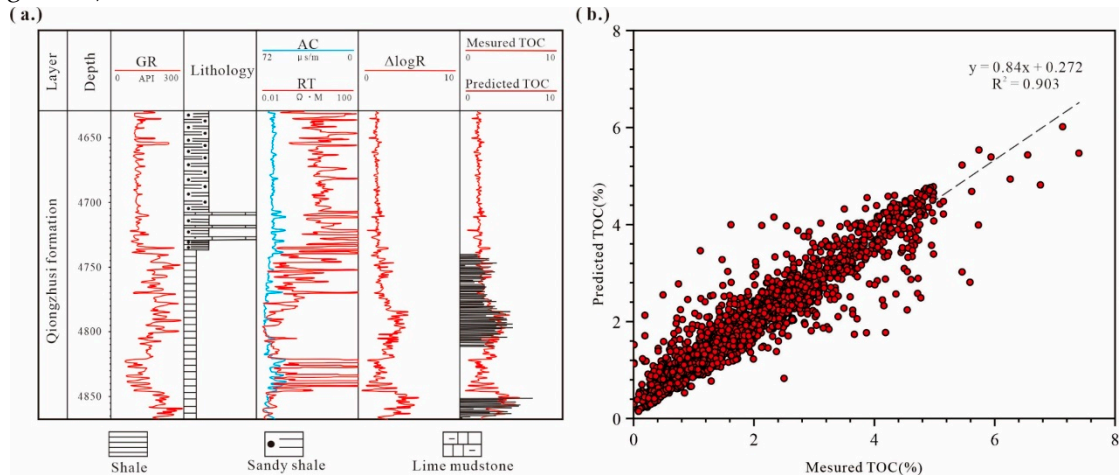


Figure 4. (a) Results of the construction of the $\Delta \log R$ curve and the prediction of TOC for the representative single well Z201. (b) Correlation analysis chart between measured TOC and $\Delta \log R$ -predicted TOC .

By identifying and calculating the effective source rock of $\epsilon 1q$ in the research area, we found that because of the influence of the development of the rift trough, the source rock of $\epsilon 1q$ was predominantly distributed in the northern and central parts of the rift trough, with a maximum thickness of up to 626 m. The thickness decreased gradually toward both sides of the rift trough (Figure 5a). The TOC of $\epsilon 1q$ primarily ranged from 0.9% to 2.1%, with higher TOC values concentrated in the northern and central parts of the Mianyang–Changning rift trough, ranging from 1.9% to 2.1% (Figure 5b).

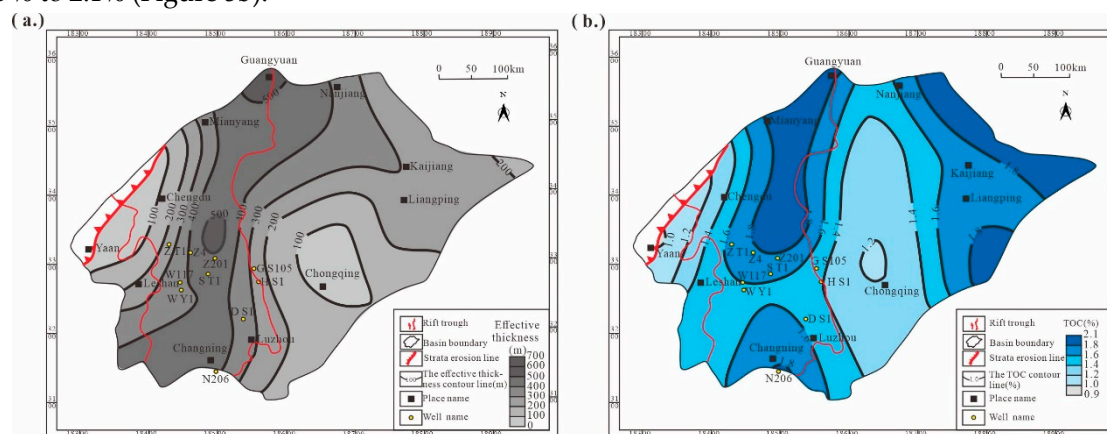


Figure 5. (a) Contour map of the effective thickness of the source rock in $\epsilon 1q$. (b) TOC contour map of the $\epsilon 1q$ source rock.

4.2. Recovery Results of Hydrocarbon Generation and Expulsion History and Maturity Evolution Characteristics of Source Rocks

According to one-dimensional basin simulation results, the effective source rock of $\epsilon 1q$ began to generate oil for the first time during the late Ordovician period. In the late Silurian period, it experienced the effects of the Caledonian orogeny, which caused tectonic uplift and erosion, halting their thermal evolution. During the Permian to early Triassic, the strata rapidly subsided, leading to secondary oil generation. From the late Triassic to the early Jurassic period, influenced by the Yanshan orogeny, the strata rapidly settled and the degree of thermal evolution further increased, resulting in the cracking of crude oil and kerogen gas. After the Paleogene, the Xishan Movement influenced the uplift and erosion of the strata, stopping the evolution of the source rock (Figure 6).

Because of the significant impact of the above tectonic movements, this study divided $\epsilon 1q$ into three periods of hydrocarbon generation and expulsion: the first period is the Ordovician–Silurian, the second period is the Permian–Triassic, and the third period is the Jurassic period. The hydrocarbons generated during the first two periods were primarily liquid, whereas those from the third period were predominantly gaseous.

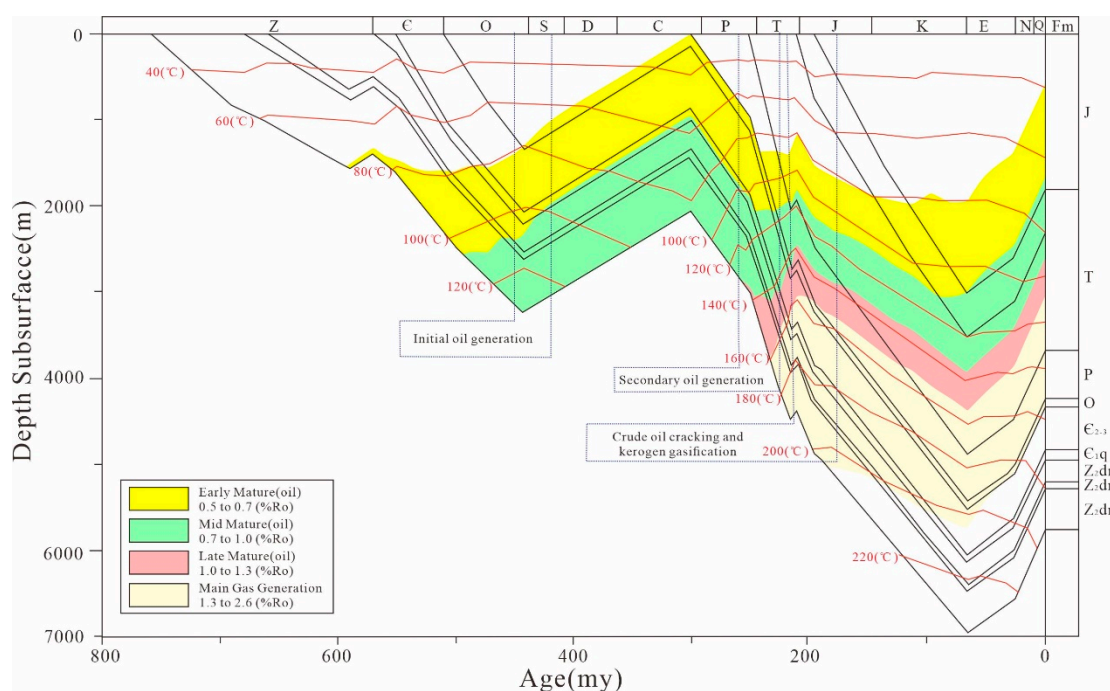


Figure 6. Sedimentary burial history and thermal evolution history of Well GS1.

Because the Sichuan Basin was a marine environment during the early Paleozoic era and lacked input from terrestrial higher plants, the organic matter in the source rocks primarily originated from marine phytoplankton and bacteria, resulting in a lack of vitrinite. Additionally, due to the high degree of evolution of $\text{E}1\text{q}$, some commonly used parameters for submaturity were not applicable. Consequently, many scholars have employed the “equivalent vitrinite reflectance” method to study the marine strata in the Sichuan Basin [39,40]. Currently, the maturity of source rocks in the study area is mainly assessed by measuring asphalt reflectance and establishing its equivalence to vitrinite reflectance. The asphalt reflectance method was first proposed by Jacob [41] with the following formula (Eq. 11):

$$R_o = 0.618 \times R_b + 0.4 \quad (11)$$

where R_o is the equivalent vitrinite reflectance and R_b is the asphaltene reflectance (%).

This study established a relationship between R_o and depth by collecting the measured R_o data of the $\text{E}1\text{q}$ source rock in the Sichuan Basin. Based on a structural burial depth map of $\text{E}1\text{q}$ in the research area, the maturity distribution characteristics of the $\text{E}1\text{q}$ source rock for three periods were characterized (Figure 7). During the Ordovician–Silurian period, the degree of thermal evolution in the southwestern part of the area was relatively rapid, reaching up to 1.49%, whereas the northern part was in a submature stage with R_o of $<0.8\%$. During the Permian–Triassic period, the burial depth of the strata decreased significantly because of the Indosinian movement, leading to a generally high degree of thermal evolution in the study area, with the maximum value located in the eastern part, reaching up to 3.94%. Influenced by the Yanshan Movement, the burial depth of $\text{E}1\text{q}$ decreased significantly again during the Jurassic period, resulting in an even higher degree of thermal evolution across the current study area, all exceeding 1.9%, with the maximum value in the eastern part, reaching up to 6.9%.

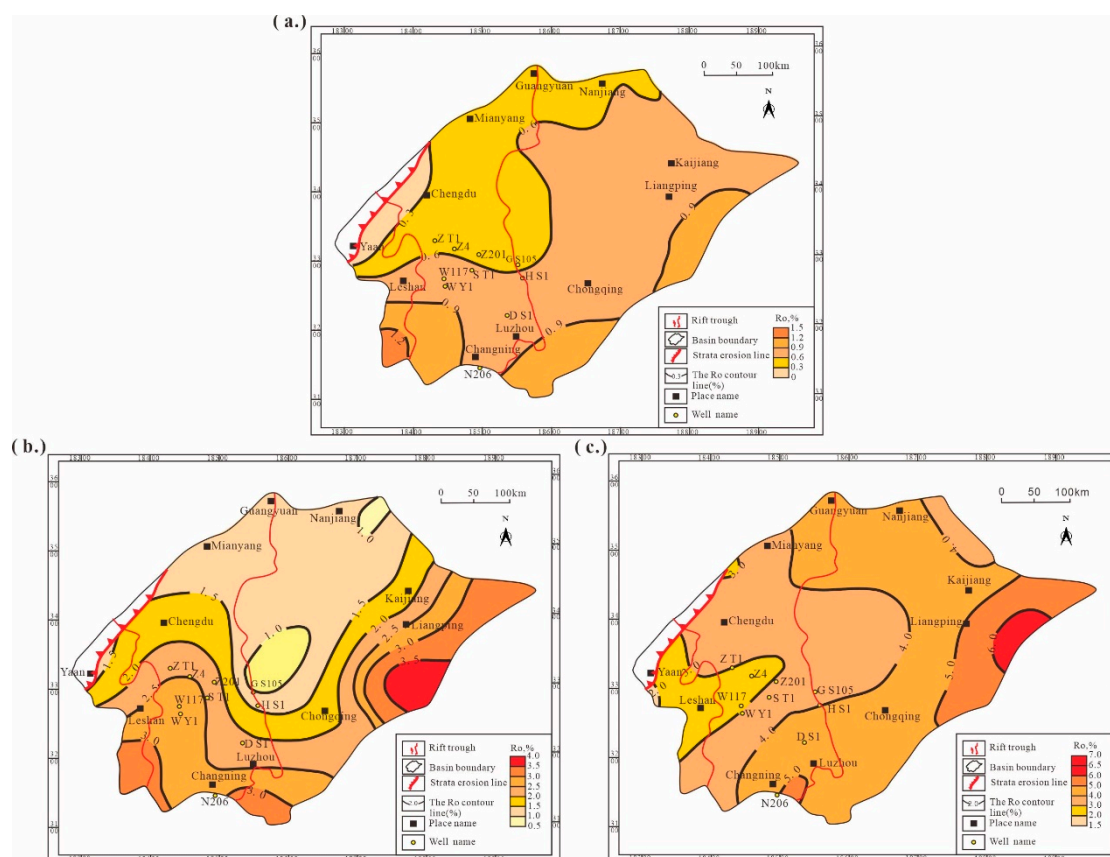


Figure 7. Maturity R_o contour map of $\text{E}1q$ during (a) the Ordovician–Silurian period, (b) the Permian–Triassic period, and (c) the Jurassic period.

4.3. Results of Resource Potential Evaluation

Because of the high-mature–overmature evolution stage of the $\text{E}1q$ source rock in the Sichuan Basin and the lack of submature source rock samples and a complete thermal evolution sequence, a hydrocarbon generation and expulsion model cannot be established. However, previous studies have shown that the same types of kerogen have similar thermal evolution processes and hydrocarbon generation and expulsion characteristics [42] (Figure 8a). On this basis, by collecting and analyzing pyrolysis data of other submature source rocks consistent with the kerogen type of $\text{E}1q$, combined with the pyrolysis data of the $\text{E}1q$ source rock, a hydrocarbon generation and expulsion model for the high-quality source rock of $\text{E}1q$ can be constructed (Figure 8b).

Microscopic component analysis experiments were conducted on 43 source rock samples from $\text{E}1q$ in the study area, and the organic matter type indices of each source rock sample were calculated. The results showed that the $\text{E}1q$ source rock was mainly enriched in sapropeline groups, with a relative percentage ranging from 86% to 90%. There was almost no exinite group or inertinite group, with a low content of the vitrinite group ranging from 2% to 14%. The organic matter type index of each sample mainly ranged from 80 to 96.5, indicating type I organic matter. Only one sample had an organic matter type index of 75.5, which was lower than the critical type index of type I organic matter, indicating type II₁ organic matter (Figure 8a).

For $\text{E}1q$ in this study, the evolution curves of GPI and HI were constructed (Figure 8b) using the GPI data of type I organic matter in five representative basins in China, as well as measured hydrocarbon generation potential data. Although the maturity of the samples from $\text{E}1q$ was high-mature–overmature, they still showed a good fit with the GPI curves of the five representative basins with type I organic matter (Figure 8b), which further proved that the hydrocarbon generation and expulsion patterns of the $\text{E}1q$ source rock were similar to those of type I organic matter in other basins in China. On this basis, further reference was made to the HI evolution curve of type I organic matter

proposed by Guo et al. [43] to reflect the hydrocarbon generation law of the $\text{E}1\text{q}$ source rock (Figure 8c).

Furthermore, the evolution curve of the hydrocarbon generation, retention, and expulsion rate of the $\text{E}1\text{q}$ source rock was constructed, which included the oil and gas generation rate per unit of TOC organic matter, the hydrocarbon expulsion rate, the oil and gas expulsion rate per unit of TOC organic matter, and the hydrocarbon retention rate, which was the evolution curve of the oil and gas retention rate per unit of TOC organic matter (Figure 8d). The HI_0 and GPI_0 of the $\text{E}1\text{q}$ source rock were equal at 800 mg HC/g TOC. HGT was $R_o = 0.5\%$, and HET was $R_o = 0.7\%$. As the degree of thermal evolution increased, the potential for hydrocarbon generation in the source rock gradually decreased and the rates of hydrocarbon generation and expulsion gradually increased. The hydrocarbon retention rate initially increased and then decreased (Figure 8d). The R_o of the source rock in $\text{E}1\text{q}$ was mainly distributed in the range of 1.9% to 6.9%, corresponding to a hydrocarbon generation rate ranging from 720 to 780 mg HC/g TOC. The hydrocarbon expulsion rate ranged from 600 to 720 mg HC/g TOC, and the hydrocarbon retention rate ranged from 20 to 170 mg HC/g TOC (Figure 8d).

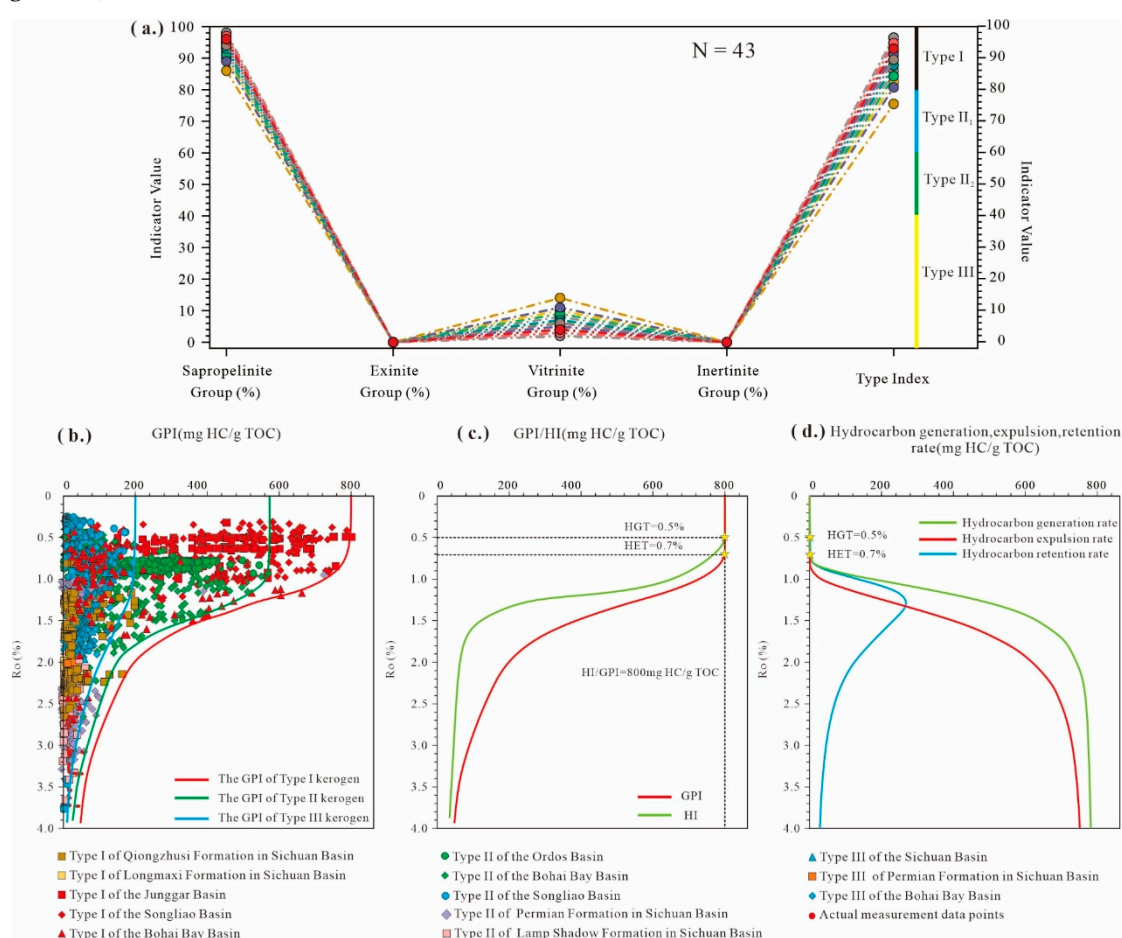


Figure 8. (a) Microscopic component content and type discrimination diagram of organic matter types. (b) Evolution curves of organic matter GPI for five representative basins in China, namely, types I, II, and III. (c) GPI and HI evolution curves of the $\text{E}1\text{q}$ source rock. (d) Evolution curves of hydrocarbon generation rate, expulsion rate, and hydrocarbon retention rate in the $\text{E}1\text{q}$ source rock.

Using Eq. 7 to recover the TOC of the $\text{E}1\text{q}$ source rock, this study clarified the TOC_0 and TOC distribution characteristics of the critical hydrocarbon accumulation period related to the $\text{E}1\text{q}$ source rock (Figure 9). The TOC_0 of the $\text{E}1\text{q}$ source rock and the TOC distribution characteristics from the Ordovician–Silurian and Permian–Triassic periods were all similar to the current TOC distribution characteristics (Figure 9). Controlled by the Mianyang–Changning Rift Trough, the high-TOC-value areas were located in the northern and central parts of the Rift Trough. Before the generation and

expulsion of hydrocarbons, the TOC_0 distribution range of the $\epsilon 1q$ source rock was 2.1%–5.8%, and the TOC distribution range of the Ordovician–Silurian period was 2.09%–5.72%. The values in the southern part decreased, whereas those in the northern part did not change much, indicating that hydrocarbon generation had already begun in the southern part but not yet in the northern part (Figure 9). The distribution range of TOC in the Permian–Triassic period was 1.07%–5.31%. At this time, the distribution characteristics of TOC in this area began to show significant changes, indicating that a large number of hydrocarbon generation and expulsion processes had already occurred in the $\epsilon 1q$ source rock (Figure 9).

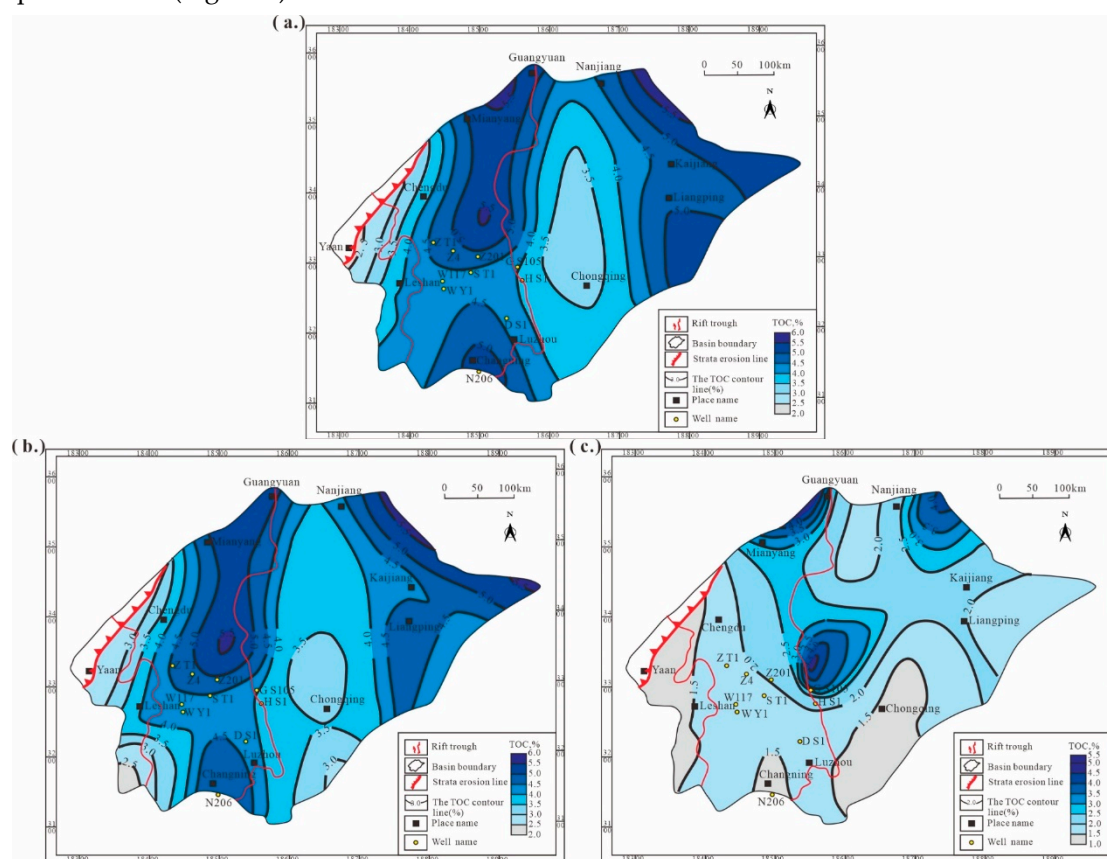


Figure 9. TOC contour maps of the (a) Ordovician–Silurian, (b) Permian–Triassic, and (c) Jurassic source rock in $\epsilon 1$.

Based on the evolution models of GPI and HI, combined with the thickness, TOC, and maturity characteristics of the source rock at each key period of accumulation, the distribution characteristics and quantity of hydrocarbon generation, retention, and expulsion intensities of the $\epsilon 1q$ source rock at each key period of accumulation were calculated. During the critical period of the Ordovician–Silurian accumulation, the southwestern part of the basin had strong hydrocarbon generation capacity, with the highest hydrocarbon generation intensity reaching $480.8 \times 10^8 \text{ m}^3/\text{km}^2$. At this time, the northern part of the basin was still shallowly buried, with extremely low hydrocarbon generation intensity and almost no hydrocarbon generation. The distribution characteristics of hydrocarbon expulsion and hydrocarbon retention intensities were similar to those of the hydrocarbon generation intensity, both concentrated in the southwestern part of the basin. Among them, the hydrocarbon expulsion intensity in the southwest of the basin ranged from 100 to $300 \times 10^8 \text{ m}^3/\text{km}^2$, whereas the hydrocarbon retention intensity mainly ranged from 20 to $100 \times 10^8 \text{ m}^3/\text{km}^2$. Overall, hydrocarbon expulsion was predominant (Figure 10a–c).

During the key period of the Permian–Triassic accumulation, the hydrocarbon generation center of the basin was located in the central rift trough of the basin. The hydrocarbon generation intensity was the highest in the rift trough, ranging from 450 to $900 \times 10^8 \text{ m}^3/\text{km}^2$, whereas the hydrocarbon generation intensity outside the rift trough was still at a relatively low level, almost all less than 300

$\times 10^8 \text{ m}^3/\text{km}^2$. The distribution characteristics of the hydrocarbon expulsion retention intensities were similar to those of the hydrocarbon generation intensity. The hydrocarbon expulsion intensity and hydrocarbon retention intensity in the fracture groove were between $300\text{--}600 \times 10^8 \text{ m}^3/\text{km}^2$ and $200\text{--}300 \times 10^8 \text{ m}^3/\text{km}^2$, respectively (Figure 10d–f).

During the critical period of the Jurassic accumulation, areas with high hydrocarbon generation intensity were mainly distributed in the central and northern parts of the rift trough, with the secondary center located in the southern part of the rift trough. The hydrocarbon generation intensity in the rift trough ranged from 300 to $900 \times 10^8 \text{ m}^3/\text{km}^2$. The distribution pattern and numerical value of the hydrocarbon expulsion intensity were similar to those of hydrocarbon generation intensity, indicating that the source rock entered a high-mature-overmature stage. This resulted in a significant reduction in its hydrocarbon retention capacity, and almost all the generated hydrocarbons were expelled from the source rock (Figure 10g and 10h). The maximum hydrocarbon retention in the source rock of €1q during this stage was only $60 \times 10^8 \text{ m}^3/\text{km}^2$, mainly distributed in the middle of the rift trough (Figure 10i).

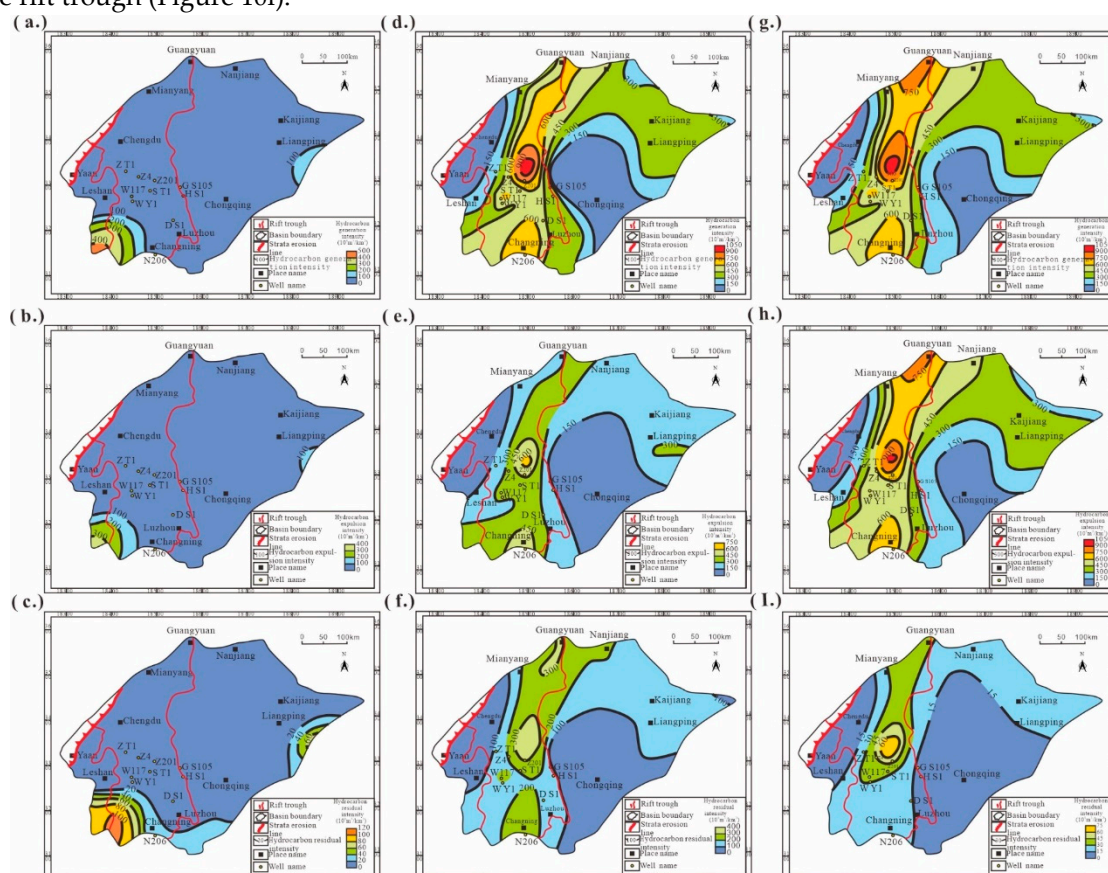


Figure 10. Distribution characteristics of hydrocarbon generation intensity in the €1q source rock in the (a) Ordovician–Silurian period, (d) Permian–Triassic period, and (g) Jurassic period. Distribution characteristics of hydrocarbon expulsion intensity in the €1q source rock in the (b) Ordovician–Silurian period, (e) Permian–Triassic period, and (h) Jurassic period. Distribution characteristics of hydrocarbon retention intensity in the €1q source rock in the (c) Ordovician–Silurian period, (f) Permian–Triassic period, and (i) Jurassic period.

Hydrocarbon generation during the key period of the Ordovician–Silurian hydrocarbon accumulation was relatively small at only $594 \times 10^{12} \text{ m}^3$. Most of the generated hydrocarbons were expelled from the source rock, with the expelled hydrocarbon volume amounting to $427 \times 10^{12} \text{ m}^3$, accounting for 71.9% of the total generated hydrocarbons, whereas the hydrocarbon retention accounted for only 28.1% (Figure 11). During the critical period of the Permian–Triassic accumulation, the €1q source rock began to generate a large amount of hydrocarbons, with a hydrocarbon generation volume of $6250 \times 10^{12} \text{ m}^3$. At this stage, a large amount of hydrocarbons was

retained inside the source rock, with a hydrocarbon retention volume of $2463 \times 10^{12} \text{ m}^3$, accounting for 39.4% of the total hydrocarbon generation, and a hydrocarbon expulsion volume accounting for 60.6% of the total hydrocarbon generation (Figure 11). At this stage, the significant increase in hydrocarbon retention volume might be attributed to the extensive development of organic pores within the organic matter during the maturation stage, providing abundant space for oil and gas [44].

During the critical period of the Jurassic accumulation, the generation of oil and gas reached its peak at $6847 \times 10^{12} \text{ m}^3$. Only 0.04% of the generated hydrocarbons was retained within the source rock layers, whereas the remaining hydrocarbons were expelled from the source rock (Figure 11). The rapid reduction in hydrocarbons retention might be due to the significant decrease in the ability of organic matter to adsorb hydrocarbons during the overmature stage [45].

In summary, the $\epsilon 1q$ source rock in the Sichuan Basin has significant resource potential. During the critical period of the Ordovician–Silurian hydrocarbon accumulation, the center of hydrocarbon generation and expulsion was concentrated in the southwestern part of the basin. During the key periods of the Permian–Triassic and Jurassic accumulations, hydrocarbon generation and expulsion centers were concentrated within the rift troughs at the center of the basin. Therefore, in the exploration process of conventional oil and gas fields, special attention should be paid to the migration and accumulation characteristics of oil and gas resources in the southern part of the basin and the interior of the rift trough. The Jurassic hydrocarbon retention intensity centers were mainly concentrated in the central rift troughs of the basin, indicating that there is still a lot of shale gas exploration potential in the central part of the Sichuan Basin. Future shale gas exploration should focus on the central rift zones of the basin.

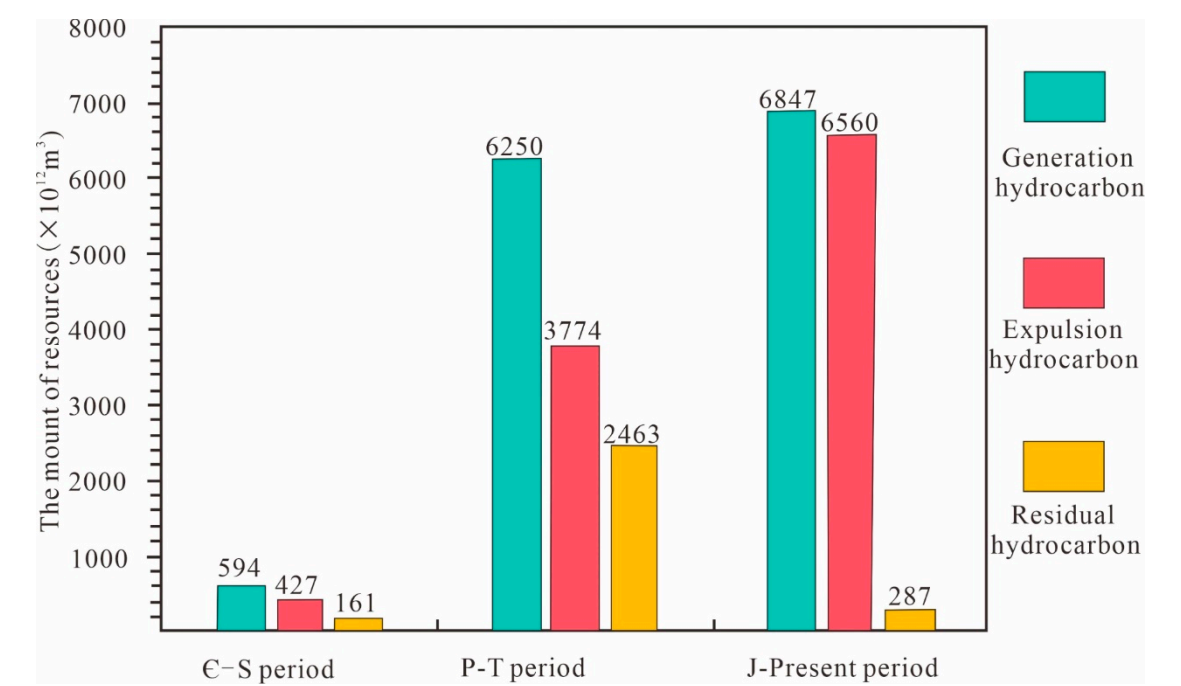


Figure 11. Statistical diagram of generation, retention, and expulsion resources during various key periods of oil and gas accumulation related to $\epsilon 1q$.

5. Discussion

5.1. Comparison of International Resource Evaluation Methods

According to the U.S. Energy Information Administration (EIA) (2020) [46] Energy Outlook, shale gas production is expected to account for over 75% of total natural gas production in the coming decades. Shale gas, as an efficient and clean unconventional oil and gas resource, plays a significant role in energy structure adjustment. The widespread exploitation of shale gas has led to a more than doubling of the proportion of unconventional oil and gas in the U.S. energy mix since 2000, with shale gas accounting for 67% of total natural gas production in 2011. Promising shale gas regions include

vast areas along the North Slope of Alaska. Poland and the United Kingdom began commercial production in 2015 and 2016, respectively [47]. China, Argentina, and Australia have technically recoverable shale gas resources of $31 \times 10^8 \text{ m}^3$, $22 \times 10^8 \text{ m}^3$, and $11 \times 10^8 \text{ m}^3$, respectively, and are increasingly seen as potential major producers [48]. The volumetric method is commonly used for shale oil and gas resource evaluation. For instance, it has been applied in regions such as the Neuquén Basin, Argentina [8] and the Triassic Montney Formation in northeastern British Columbia [7]. Romero-Sarmiento et al. [8] investigated the relationship between the organic matter properties and core depth of the Vaca Muerta Formation using open-system pyrolysis techniques, organic petrography, and biomarker analysis. They also estimated the physical characteristics of shale rocks and pore network properties using gas permeability, porosity, and nuclear magnetic resonance (NMR) methods. Based on new Rock-Eval Shale Play data, they used an improved oil saturation index to estimate the potential producible oil and gas resources in rock samples. Although CT scanning may have been employed to analyze rock samples, it is extremely challenging to clearly define the rock heterogeneity across the entire study area. This difficulty could introduce errors in the resource evaluation process.

Many scholars have employed the genetic method for conventional oil and gas resource evaluation, achieving favorable results. However, traditional genetic theories and evaluation models are primarily based on buoyancy-driven migration, trap-controlled accumulation, and the classic petroleum system theory [49], which are not fully applicable to the evaluation of unconventional oil and gas resources [50,51]. Although some institutions and scholars have made significant progress by modifying existing models to evaluate unconventional resources such as tight oil and gas and shale oil and gas [52–54], challenges remain, including the complexity of basin simulation processes and the lengthy evaluation cycles.

The hydrocarbon generation potential method, as a subtype of the genetic method, is based on the fundamental principle of material conservation. It establishes hydrocarbon generation and expulsion models to simulate the intensities of hydrocarbon generation, retention and expulsion during different periods, thereby evaluating the resource potential of shale gas [4,11]. This method is simple in terms of parameters and highly feasible in practice. From the perspective of the whole petroleum system, it provides a more accurate assessment of both conventional and unconventional oil and gas resource potential in the target area [12]. In the case of shale oil and gas resource evaluation in the Canning Basin, Western Australia, the method was applied using data on pressure and temperature variations, kerogen types, thermal maturity, hydrocarbon generation potential, rock mineralogy, and fluid analysis. This method facilitated a detailed resource evaluation of the Goldwyer III and Upper Laurel shale intervals [12]. It has also been effectively applied in large basins such as the Tarim Basin, Sichuan Basin, and Junggar Basin [13–15], demonstrating its broad applicability in integrated evaluation of conventional and unconventional resources.

In response to the characteristics of the high-mature-overmature evolutionary stage of the E_{1q} shale, the existing TOC, which reflects the abundance of organic matter remaining after hydrocarbon generation and expulsion, is not able to represent the hydrocarbon generation potential from earlier geological history stages. Therefore, this study modifies and improves the traditional hydrocarbon generation potential method. Specifically, the original TOC of the source rock is restored, and the evaluation is conducted using the restored TOC. Additionally, a complete hydrocarbon generation potential evolution model is constructed by combining samples from five other basins with similar kerogen types but lower maturity levels. This modification overcomes the limitation of excluding the early-stage resource potential of source rocks. Thus, the improved hydrocarbon generation potential method is better suited for the integrated evaluation of conventional and unconventional resource potential in high-mature-overmature source rocks.

5.2. Beneficial Exploration Areas for the E_{1q}

The Sichuan Basin is primarily developed with two sets of marine shale formations: the Wufeng-Longmaxi and the E_{1q} . Among them, the Wufeng-Longmaxi marine shale has already established a series of core technologies for shale gas exploration and development, leading to the creation of first

shale gas giant field with "trillion-scale reserves and billion-scale production" of China [28]. At the same time, the ϵ_1q is widely distributed across the entire Upper Yangtze region of the Sichuan Basin, China. The deployment of Well Z201 has achieved a high industrial gas flow rate of $73.88 \times 10^4 \text{ m}^3/\text{d}$, demonstrating the excellent hydrocarbon generation potential of the ϵ_1q . However, the next steps for exploration in the ϵ_1q remain unclear, making detailed resource evaluation of shale gas in this area urgently needed. The source rocks in this region exhibit high-mature-overmature geological characteristics, which render traditional resource evaluation methods unsuitable for this area.

This study, based on the whole petroleum system theory and the principle of material balance, improves upon the hydrocarbon generation potential method [55]. The method uses readily available pyrolysis data to establish a hydrocarbon generation and expulsion model, determining the expulsion threshold and calculating the volume of hydrocarbon generation and expulsion. After hydrocarbon generation and expulsion, conventional oil and gas are expelled from the source rock under buoyancy forces and accumulate in traps, while hydrocarbons that remain within the source rock form unconventional shale resources [23,51]. For the ϵ_1q source rocks, this study clarifies their geological and geochemical characteristics, combining new well data, and establishes a hydrocarbon generation and expulsion model. Through numerical simulations, the study quantitatively evaluates the characteristics of the intensities of hydrocarbon generation, retention, and expulsion, identifying the potential for both conventional and unconventional resources. This provides a geological basis for oil and gas exploration and development in the region. The results show that the favorable area for conventional oil and gas is mainly the hydrocarbon generation and expulsion center, located in the central and northern parts of the rift trough, with a secondary center in the southern part of the rift trough. The resource potential in this area is $6560 \times 10^{12} \text{ m}^3$. The favorable area for shale oil and gas is primarily the retention hydrocarbon center, located in the central part of the rift trough, with a resource potential of $287 \times 10^{12} \text{ m}^3$ (Figure 10g-i and 11). The substantial hydrocarbon generation potential of the ϵ_1q provides a rich material foundation for the discovery of the next major gas field. The central and northern parts of the rift basin are recommended as key areas for further exploration.

In addition, compared to previous resource evaluation results, this study redefines the effective source rocks. For example, resource evaluation of the ϵ_1q by Li et al [19] did not consider the hydrocarbon generation contribution from mudstone-siltstone, which led to an effective thickness of only 450 meters. Their study primarily focused on pure mudstone or pure shale, which is much thinner compared to the maximum thickness of 626 meters identified in this evaluation. This difference in the definition of effective source rock thickness is another reason why the resource estimates in previous studies are smaller than those of this study.

Recent research has shown that mudstone-siltstone also has significant hydrocarbon generation potential. Moreover, compared to pure shale, mudstone-siltstone possesses better storage capacity, which has been demonstrated in actual exploration in the Su Bei Basin, China, where it has shown excellent resource abundance [56]. Additionally, the latest drilling results (Table 1) reveal that the TOC content of some mudstone-siltstone in the 7th small layer of the ϵ_1q in well A1 is around 1%. In the microscopic composition of kerogen in the sample located at 4622.2m, the sapropel group accounts for 97%, which indicated that it is type I kerogen. Evaluation results from drilling indicate that the gas content in this layer can exceed $2 \text{ m}^3/\text{t}$ (Figure 12). These findings indicate that mudstone-siltstone has well hydrocarbon generation potential, and its contribution to hydrocarbon generation should not be overlooked.

In this study, siltstone-mudstone with TOC > 0.5% is also considered as an effective source rock. This approach results in an effective source rock thickness that is 1.5 times greater than previous estimates. Based on this analysis, it can be concluded that the resource potential estimated in this study is more objective and accurate.

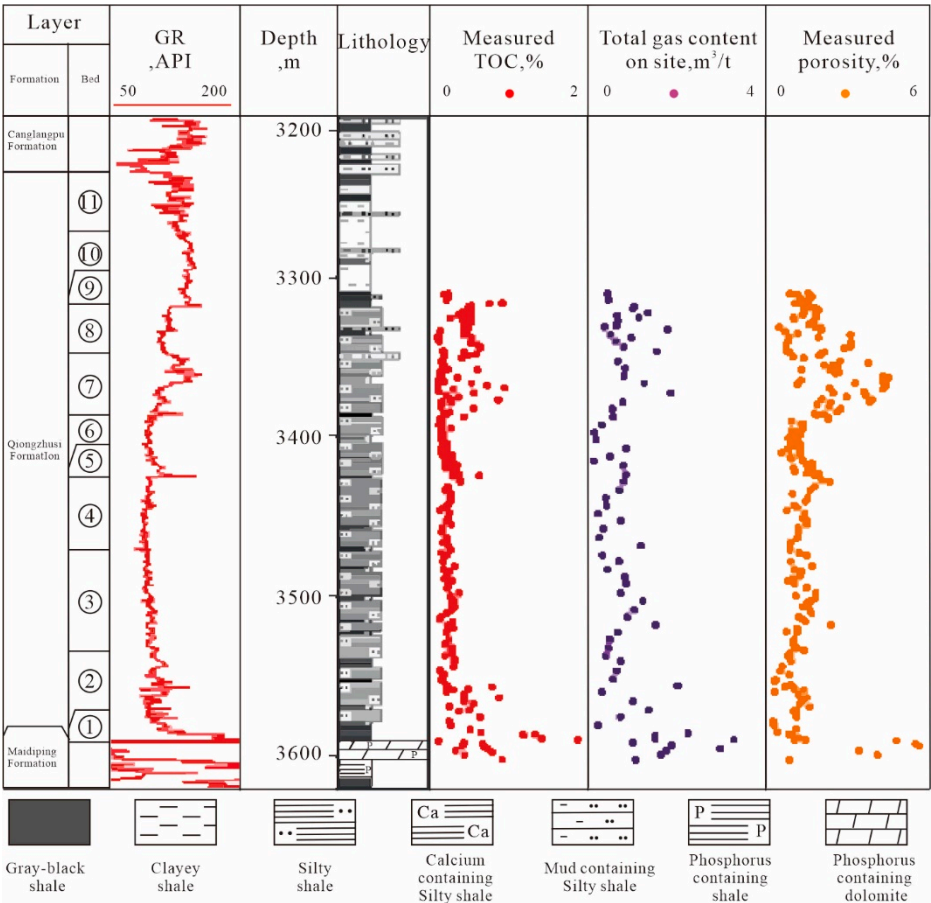


Figure 12. Comprehensive Evaluation diagram in the E1q of A1 well.

Table 1. Measured TOC Data Table.

Well	Depth	Lithology	TOC	Well	Depth	Lithology	TOC, %
DB1	5979.0	Silty mudstone	0.62	GS17	5176.5	Silty mudstone	0.88
DB1	5979.0	Silty mudstone	0.62	ZS101	5549.0	Silty mudstone	0.70
DB1	5973.0	Silty mudstone	0.95	ZS101	5564.0	Silty mudstone	0.75
DB1	5979.0	Silty mudstone	0.62	ZS101	5579.0	Silty mudstone	0.60
GS17	4604.9	Silty mudstone	0.60	ZS101	5609.0	Silty mudstone	0.60
GS17	4645.9	Silty mudstone	0.61	ZS101	5624.0	Silty mudstone	0.53
GS17	5125.3	Silty mudstone	1.22	Z201	4621.3	Silty mudstone	0.78
GS17	5138.6	Silty mudstone	0.76	Z201	4624.2	Silty mudstone	0.74

6. Conclusions

This study uses the hydrocarbon generation potential method to determine the characteristics of hydrocarbon generation, retention (shale oil and gas), and expulsion (conventional oil and gas) in the key hydrocarbon generation and expulsion periods of the E1q source rocks in the Sichuan Basin, China. Based on different oil and gas accumulation mechanisms and the whole petroleum system theory, the study calculates the conventional and unconventional resource volumes, improving the accuracy and applicability of oil and gas resource evaluation. The main conclusions of this study are as follows:

The distribution of current TOC and effective thickness in the E1q source rocks of the study area is controlled by the Mianyang-Changning rift trough. High TOC values are concentrated in the northern and central parts of the rift trough, with the average TOC ranging from 0.9% to 2.1% and

effective thickness ranging from 4 to 626 meters. The TOC₀ distribution range is from 2.1% to 5.8%. Additionally, the current TOC of mudstone-siltstone can reach up to 1.43%, which can also be considered an effective source rock, with its resource potential being significant and not to be overlooked.

In the study area, the organic matter in the E_{1q} source rocks is primarily classified as Type I kerogen. The source rocks enter the hydrocarbon generation threshold at $R_o = 0.5\%$ and the expulsion threshold at $R_o = 0.7\%$. Currently, the organic matter maturity of the E_{1q} source rocks has generally reached overmature conditions. There are three key hydrocarbon generation and expulsion periods in the E_{1q} source rocks of the Sichuan Basin, China. In the late stage, the hydrocarbon generation and expulsion centers are located in the central and northern parts of the Mianyang-Changning rift trough, while the hydrocarbon retention center is located in the central part of the rift trough. The maximum resource potential in these areas can reach $988 \times 10^8 \text{ m}^3/\text{km}^2$, $915 \times 10^8 \text{ m}^3/\text{km}^2$, and $74 \times 10^8 \text{ m}^3/\text{km}^2$, respectively.

Based on the theory of the whole petroleum system, the improved hydrocarbon potential method was used to evaluate the conventional and shale oil and gas resources of the E_{1q} in the Sichuan Basin, identifying the favorable exploration areas and resource quantities. The results indicate that the favorable conventional oil and gas areas are mainly the hydrocarbon generation and expulsion centers, located in the central and northern parts of the rift trough, with a secondary center in the southern part of the rift trough. The resource potential in these areas reaches $6560 \times 10^{12} \text{ m}^3$. The favorable shale oil and gas areas are primarily the hydrocarbon retention centers, located in the central part of the rift trough, with a resource potential of $287 \times 10^{12} \text{ m}^3$. The significant hydrocarbon generation potential of the E_{1q} source rocks provides a rich material basis for the discovery of the next large gas field, with the central and northern regions of the rift trough being the recommended focus for the next phase of exploration.

Acknowledgments: We appreciate the Southern Sichuan Gas District of PetroChina Southwest Oil & Gasfield Company for providing background geologic data and permission to publish the results.

References

1. Jin: Q.; Hou, Q.; Cheng, F.; Wang, S.; Zhang, R.; Wang, F. Evaluation method of effective source rock in mature exploration area: a case study of Liaodong Bay. *Acta Petrolei Sinica* **2019**, *40*, 257. doi: 10.7623/syxb201903001
2. McCarthy, K.; Rojas, K.; Niemann, M.; Palmowski, D.; Peters, K.; Stankiewicz, A. Basic petroleum geochemistry for source rock evaluation. *Oilfield Review* **2011**, *23*, 32-43.
3. Weeks, L.G. Highlights on 1948 developments in foreign petroleum fields. *AAPG Bulletin* **1949**, *33*, 1029-1124.
4. Li, C.; Pang, X.; Huo, Z.; Wang, E.; Xue, N. A revised method for reconstructing the hydrocarbon generation and expulsion history and evaluating the hydrocarbon resource potential: Example from the first member of the Qingshankou Formation in the Northern Songliao Basin, Northeast China. *Marine and Petroleum Geology* **2020**, *121*, 104577. doi: 10.1016/j.marpetgeo.2019.104106
5. Pepper, A.S. Estimating the petroleum expulsion behaviour of source rocks: a novel quantitative approach. *Geological Society, London, Special Publications* **1991**, *59*, 9-31. doi: 10.1144/GSL.SP.1991.059.01.02
6. Jarvie, D.M. Shale resource systems for oil and gas: Part 2—Shale-oil resource systems. **2012**. doi: 10.1306/13321447M973489
7. Egbobawaye, E.I. Petroleum source-rock evaluation and hydrocarbon potential in Montney Formation unconventional reservoir, northeastern British Columbia, Canada. *Natural Resources* **2017**, *8*, 716. doi: 10.4236/nr.2017.811045
8. Romero-Sarmiento, M.-F.; Ramiro-Ramirez, S.; Berthe, G.; Fleury, M.; Littke, R. Geochemical and petrophysical source rock characterization of the Vaca Muerta Formation, Argentina: Implications for unconventional petroleum resource estimations. *International Journal of Coal Geology* **2017**, *184*, 27-41. doi: 10.1016/j.coal.2017.11.004

9. Liu, G.; Wang, Y.; Wang, X.; Pan, Y. Quantitative evaluation of oil and gas resources: a geological analogy model based on Delphi method. In Proceedings of the 2009 Sixth International Conference on Fuzzy Systems and Knowledge Discovery, 2009; pp. 603-607. doi: 10.1109/FSKD.2009.725
10. Tissot, B.P.; Welte, D.H. *Petroleum formation and occurrence*; Springer Science & Business Media: 2013.
11. Wang, E.; Feng, Y.; Liu, G.; Chen, S.; Wu, Z.; Li, C. Hydrocarbon source potential evaluation insight into source rocks—A case study of the first member of the Paleogene Shahejie Formation, Nanpu Sag, NE China. *Energy Reports* **2021**, *7*, 32-42. doi: 10.1016/j.egy.2020.11.099
12. Triche, N.E.; Bahar, M. Shale gas volumetrics of unconventional resource plays in the Canning Basin, Western Australia. In Proceedings of the SPE Asia Pacific Unconventional Resources Conference and Exhibition, 2013; pp. SPE-167078-MS. doi: 10.2118/167078-MS
13. Wang, P.; Chen, X.; Pang, X.; Li, J.; Yang, H.; Jiang, F.; Guo, J.; Guo, F.; Peng, W.; Xu, J. Gas generation and expulsion characteristics of Middle–Upper Triassic source rocks, eastern Kuqa Depression, Tarim Basin, China: Implications for shale gas resource potential. *Australian Journal of Earth Sciences* **2014**, *61*, 1001-1013. doi: 10.1080/08120099.2014.949856
14. Wei, G.; Wang, Z.; Li, J.; Yang, W.; Xie, Z. Characteristics of source rocks, resource potential and exploration direction of Sinian-Cambrian in Sichuan Basin, China. *Journal of Natural Gas Geoscience* **2017**, *2*, 289-302. doi: 10.1016/j.jnggs.2018.02.002
15. Yiming, A.; Ding, X.; Qian, L.; Liu, H.; Hou, M.; Jiang, Z. Gas Generation Potential of Permian Oil-Prone Source Rocks and Natural Gas Exploration Potential in the Junggar Basin, NW China. *Applied Sciences* **2022**, *12*, 11327. doi: 10.3390/app122211327
16. Huang, J.; Caineng, Z.; Jianzhong, L.; Dazhong, D.; Sheiiao, W.; Shiqian, W.; Cheng, K. Shale gas generation and potential of the lower Cambrian Qiongzhusi formation in the southern Sichuan Basin, China. *Petroleum Exploration and Development* **2012**, *39*, 75-81. doi: 10.1016/S1876-3804(12)60017-2
17. Zeng, P.; Guo, T. Enrichment of shale gas in different strata in Sichuan Basin and its periphery—The examples of the Cambrian Qiongzhusi Formation and the Silurian Longmaxi Formation. *Energy Exploration & Exploitation* **2015**, *33*, 277-298. doi: 10.1260/0144-5987.33.3.277
18. Zou, C.; Du, J.; Xu, C.; Wang, Z.; Zhang, B.; Wei, G.; Wang, T.; Yao, G.; Deng, S.; Liu, J.; et al. Formation, distribution, resource potential, and discovery of Sinian–Cambrian giant gas field, Sichuan Basin, SW China. *Petroleum exploration and development* **2014**, *41*, 306-325. doi: 10.1016/S1876-3804(14)60036-7
19. Li, C.; Pang, X.; Ma, X.; Wang, E.; Hu, T.; Wu, Z. Hydrocarbon generation and expulsion characteristics of the Lower Cambrian Qiongzhusi shale in the Sichuan Basin, Central China: Implications for conventional and unconventional natural gas resource potential. *Journal of Petroleum Science and Engineering* **2021**, *204*, 108610. doi: 10.1016/j.petrol.2021.108610
20. Wei, G.; Chen, G.; Du, S.; Zhang, L.; Yang, W. Petroleum systems of the oldest gas field in China: Neoproterozoic gas pools in the Weiyuan gas field, Sichuan Basin. *Marine and Petroleum Geology* **2008**, *25*, 371-386. doi: 10.1016/j.marpetgeo.2008.01.009
21. Ma, X.; Xie, X. The progress and prospects of shale gas exploration and development in southern Sichuan Basin, SW China. *Petroleum Exploration and Development* **2018**, *45*, 172-182. doi: 10.1016/S1876-3804(18)30018-1
22. Qiu, N.; Chang, J.; Zuo, Y.; Wang, J.; Li, H. Thermal evolution and maturation of lower Paleozoic source rocks in the Tarim Basin, northwest China. *AAPG bulletin* **2012**, *96*, 789-821. doi: 10.1306/09071111029
23. Pang, X.; Jia, C.; Zhang, K.; Li, M.; Wang, Y.; Peng, J.; Li, B.; Chen, J. The dead line for oil and gas and implication for fossil resource prediction. *Earth System Science Data* **2020**, *12*, 577-590. doi: 10.5194/essd-12-577-2020
24. Liu, W.; Wu, J.; Jiang, H.; Zhou, Z.; Luo, C.; Wu, W.; Li, X.; Liu, S.; Deng, B. Cenozoic exhumation and shale-gas enrichment of the Wufeng-Longmaxi formation in the southern Sichuan basin, western China. *Marine and Petroleum Geology* **2021**, *125*, 104865. doi: 10.1016/j.marpetgeo.2020.104865
25. Zhao, L.; Mao, W.; Liu, Z.; Cheng, S. Research on the differential tectonic-thermal evolution of Longmaxi shale in the southern Sichuan Basin. *Advances in Geo-Energy Research* **2023**, *7*, 152-163. doi: 10.46690/ager.2023.03.02
26. Jin, Z.; Nie, H.; Liu, Q.; Zhao, J.; Jiang, T. Source and seal coupling mechanism for shale gas enrichment in upper Ordovician Wufeng Formation-Lower Silurian Longmaxi Formation in Sichuan Basin and its periphery. *Marine and Petroleum Geology* **2018**, *97*, 78-93. doi: 10.1016/j.marpetgeo.2018.06.009

27. Ma, K.; Wen, L.; Zhang, B.; Li, Y.; Zhong, J.; Wang, Y.; Peng, H.; Zhang, X.; Yan, W.; Ding, Y.; et al. Segmented evolution of Deyang–Anyue erosion rift trough in Sichuan Basin and its significance for oil and gas exploration, SW China. *Petroleum Exploration and Development* **2022**, *49*, 313–326. doi: 10.1016/S1876-3804(22)60026-0
28. Zhao, L.; Liu, S.; Li, G.; Zhang, M.; Liang, X.; Li, J.; Xu, J. Sedimentary Environment and Enrichment of Organic Matter During the Deposition of Qiongzhusi Formation in the Upslope Areas—A Case Study of W207 Well in the Weiyuan Area, Sichuan Basin, China. *Frontiers in Earth Science* **2022**, *10*, 867616. doi: 10.3389/feart.2022.867616
29. Ma, B.; Liang, H.; Wu, G.; Tang, Q.; Tian, W.; Zhang, C.; Yang, S.; Zhong, Y.; Zhang, X.; Zhang, Z. Formation and evolution of the strike-slip faults in the central Sichuan Basin, SW China. *Petroleum Exploration and Development* **2023**, *50*, 373–387. doi: 10.1016/S1876-3804(23)60394-5
30. Li, R.; Wang, Y.; Wang, Z.; Xie, W.; Li, W.; Gu, M.; Liang, Z. Geological characteristics of the southern segment of the Late Sinian—Early Cambrian Deyang—Anyue rift trough in Sichuan Basin, SW China. *Petroleum Exploration and Development* **2023**, *50*, 321–333. doi: 10.1016/S1876-3804(23)60390-8
31. Passey, Q.; Creaney, S.; Kulla, J.; Moretti, F.; Stroud, J. A practical model for organic richness from porosity and resistivity logs. *AAPG bulletin* **1990**, *74*, 1777–1794.
32. Bian, L.; Liu, G.; Sun, M.; Yang, D.; Wan, W.; Zhang, C. Improved $\Delta \log R$ technique and its application to predicting total organic carbon of source rocks with middle and deep burial depth. *Petroleum Geology and Recovery Efficiency* **2018**, *25*, 40–45. (in Chinese with English abstract). doi: 10.13673/j.cnki.cn37-1359/te.2018.04.007
33. Pang, X.; Lerche, I.; Fajin, C.; Zhangming, C. Hydrocarbon expulsion threshold: Significance and applications to oil and gas exploration. *Energy exploration & exploitation* **1998**, *16*, 539–555. doi: 10.1177/014459879801600603
34. Jiang, F.; Pang, X.; Meng, Q.; Zhou, X. A method of identifying effective source rocks and its application in the Bozhong Depression, Bohai Sea, China. *Petroleum Science* **2010**, *7*, 458–465. doi: 10.1007/s12182-010-0093-x
35. Gao, G.; Liu, G.; Fu, J.; Yao, J. A new method for determining the lower limit of organic matter abundance in effective source rocks - taking the lacustrine mudstone source rocks of the Upper Triassic Yanchang Formation in the Longdong area of the Ordos Basin as an example. *Journal of Xi'an Shiyou University (Natural Science Edition)* **2012**, *27*, 22–26+118. (Chinese)
36. Cui, J.; Zhang, Z.; Liu, J.; Liu, G.; Huang, X.; Qi, Y.; Mao, Z.; Li, Y. Hydrocarbon generation and expulsion quantification and contribution of multiple source rocks to hydrocarbon accumulation in Yanchang Formation, Ordos Basin, China. *Journal of Natural Gas Geoscience* **2021**, *6*, 375–391. doi: 10.1016/j.jnggs.2021.12.001
37. Feng, Y.; Huang, Z.; Li, T.; Wang, E.; Zhang, H.; Liang, Y. Hydrocarbon generation and expulsion of Middle Jurassic lacustrine source rocks in the Turpan–Hami Basin, NW China: Implications for tight oil accumulation. *Energy Exploration & Exploitation* **2021**, *39*, 44–64. doi: 10.1177/0144598720956291
38. Jiang, H.; Pang, X.; Shi, H.; Yu, Q.; Cao, Z.; Yu, R.; Chen, D.; Long, Z.; Jiang, F. Source rock characteristics and hydrocarbon expulsion potential of the Middle Eocene Wenchang formation in the Huizhou depression, Pearl River Mouth basin, south China sea. *Marine and Petroleum Geology* **2015**, *67*, 635–652. doi: 10.1016/j.marpetgeo.2015.06.010
39. Chen, S.; Zhu, Y.; Qin, Y.; Wang, H.; Liu, H.; Fang, J. Reservoir evaluation of the Lower Silurian Longmaxi Formation shale gas in the southern Sichuan Basin of China. *Marine and Petroleum Geology* **2014**, *57*, 619–630. doi: /10.1016/j.marpetgeo.2014.07.008.
40. Jiang, S.; Tang, X.; Cai, D.; Xue, G.; He, Z.; Long, S.; Peng, Y.; Gao, B.; Xu, Z.; Dahdah, N. Comparison of marine, transitional, and lacustrine shales: A case study from the Sichuan Basin in China. *Journal of Petroleum Science and Engineering* **2017**, *150*, 334–347. doi: 10.1016/j.petrol.2016.12.014
41. Jacob, H. Classification, structure, genesis and practical importance of natural solid oil bitumen (“migrabitumen”). *International Journal of coal geology* **1989**, *11*, 65–79. doi: 10.1016/0166-5162(89)90113-4
42. Chen, J.; Sun, Y.; Zhong, N.; Huang, Z.; Deng, C.; Xie, L.; Han, H. Efficiency and model of hydrocarbon generation and expulsion in lacustrine source rocks under geological conditions. *Acta Geologica Sinica* **2014**, 2005–2032. (Chinese) doi:10.19762/j.cnki.dizhixuebao.2014.11.001.
43. Guo, Q.; Mi, J.; Wang, J.; Li, J.; Li, Y.; Y, Z. An improved hydrocarbon generation model of source rocks and key parameter templates. *China Petroleum Exploration* **2019**, *24*, 661.

44. Hu, G.; Pang, Q.; Jiao, K.; Hu, C.; Liao, Z. Development of organic pores in the Longmaxi Formation overmature shales: Combined effects of thermal maturity and organic matter composition. *Marine and Petroleum Geology* **2020**, *116*, 104314. doi: 10.1016/j.marpetgeo.2020.104314
45. Li, J.; Ma, W.; Wang, Y.; Wang, D.; Xie, Z.; Li, Z.; Ma, C. Modeling of the whole hydrocarbon-generating process of sapropelic source rock. *Petroleum Exploration and Development* **2018**, *45*, 461-471. doi: 10.1016/S1876-3804(18)30051-X
46. EIA, (2021). Energy Outlook 2020. <https://www.eia.gov/outlooks/aeo/> (accessed on 24 September 2024)
47. Estrada, J.M.; Bhamidimarri, R. A review of the issues and treatment options for wastewater from shale gas extraction by hydraulic fracturing. *Fuel* **2016**, *182*, 292-303. doi: 10.1016/j.fuel.2016.05.051
48. Mauter, M.S.; Alvarez, P.J.; Burton, A.; Cafaro, D.C.; Chen, W.; Gregory, K.B.; Jiang, G.; Li, Q.; Pittcock, J.; Reible, D. Regional variation in water-related impacts of shale gas development and implications for emerging international plays. **2014**. doi: 10.1021/es405432k
49. Magoon, L.B.; Dow, W.G. The petroleum system-from source to trap. *AAPG Bulletin (American Association of Petroleum Geologists);(United States)* **1991**, 75.
50. Jia, C. Breakthrough and significance of unconventional oil and gas to classical petroleum geology theory. *Petroleum Exploration and Development* **2017**, *44*, 1-10. doi: 10.1016/S1876-3804(17)30002-2
51. Jia, C.; Pang, X.; Song, Y. Basic principles of the whole petroleum system. *Petroleum Exploration and Development* **2024**, *51*, 780-794. doi: 10.1016/S1876-3804(24)60506-9
52. Alexander, T.; Baihly, J.; Boyer, C.; Clark, B.; Waters, G.; Jochen, V.; Le Calvez, J.; Lewis, R.; Miller, C.K.; Thaeler, J. Shale gas revolution. *Oilfield review* **2011**, *23*, 40-55.
53. Jaffe, A.M.; Medlock III, K.B.; Soligo, R. The status of world oil reserves: conventional and unconventional resources in the future supply mix. *Baker Institute for Public Policy, Rice Univ., Houston, TX* **2011**.
54. Meakin, P.; Huang, H.; Malthe-Sørensen, A.; Thøgersen, K. Shale gas: Opportunities and challenges. *Environmental Geosciences* **2013**, *20*, 151-164.
55. Pang, X.; Li, M.; Li, S.; Jin, Z. Geochemistry of petroleum systems in the Niuzhuang South Slope of Bohai Bay Basin: Part 3. Estimating hydrocarbon expulsion from the Shahejie formation. *Organic Geochemistry* **2005**, *36*, 497-510. doi: 10.1016/j.orggeochem.2004.12.001
56. Zan, L.; Luo, W.; Yin, Y.; Jin, X. Formation conditions of shale oil and favorable targets in the second member of Paleogene Funing Formation in Qintong Sag, Subei Basin. *Petroleum Geology & Experiment*. **2021**, *43*, 233-241. (in Chinese with English abstract) doi:10.11781/sydz202102233

Disclaimer/Publisher's Note: The statements, opinions and data contained in all publications are solely those of the individual author(s) and contributor(s) and not of MDPI and/or the editor(s). MDPI and/or the editor(s) disclaim responsibility for any injury to people or property resulting from any ideas, methods, instructions or products referred to in the content.