

Review

The Role of Nanofluids and Renewable Energy in the Development of Sustainable Desalination Systems: A Review

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Abstract: Desalination accounts for 1% of the total global water consumption and is an energy-intensive process, with the majority of operational expenses attributed to energy consumption. Moreover, at present, a significant portion of the power comes from traditional fossil fuel-fired power plants and the greenhouse gas emissions associated with power production along with concentrated brine discharge from the process, pose a severe threat to the environment. Due to the dramatic impact of climate change, there is a major opportunity to develop sustainable desalination processes to combat the issues of brine discharge, greenhouse gas emissions along with a reduction in energy consumption per unit of freshwater produced. Nanotechnology can play a vital role to achieve specific energy consumption reduction as nanofluids application increases the overall heat transfer coefficient enabling the production of more water for the same size desalination plant. Furthermore, concentrated brine discharge has a negative impact on the marine ecosystems, and hence, this problem must also be solved to support the objective of sustainable desalination. Several studies have been carried out in the past several years in the field of nanotechnology applications for desalination, brine treatment and the role of renewable energy in desalination. This paper aims to review the major advances in this field of nanotechnology for desalination. Furthermore, a hypothesis for developing an integrated solar thermal and nanofluid sustainable desalination system, based on the cyclic economy model is proposed.

Keywords: Thermal desalination; Reverse Osmosis; Advanced heat transfer fluids; Sustainable desalination practices; Integrated solar thermal nanofluids based desalination

Highlights

1. There is an immediate need to develop cost-effective renewable desalination.
2. Nanofluids lead to enhancement in overall heat transfer coefficient
3. Reverse Osmosis, coupled with Photovoltaic, is cost-competitive.
4. Impacts of brine discharge can be reduced through a cyclic economy model.
5. Solar thermal with nanofluids allows desalination with zero emissions.

1. Introduction

Water is critical for sustaining life on earth. The World Resources Institute reports that by 2040, 33 nations will face severe water challenges. Most of these nations are concentrated in the MENA region, including Kuwait, Qatar, Bahrain and Ethiopia. As such, the United Nations has established the "Sustainable Development Goals" (SDGs) which serve to address critical issues facing modern human civilization such as those pertaining to water, food and energy security. The technologies outlined in this paper, which includes solar desalination systems for the provision of clean water, combating climate change and marine life, thus targeting SDGs 6, 13 and 14. Based on recent data from the World Health Organization, the global population will reach 9.3 billion in a "business as usual" scenario by 2050, which in turn will increase food demand by 60% while the urbanized population is expected to surpass 6.3 billion (UN DESA, 2011). Such pressures will likely exacerbate the rate at which freshwater resources will face severe stress. There are at least 1.8 billion people who are devoid of reliable access to water, which is fit for human consumption [1].

If the current trend continues, water demand will surpass its supplies by 40% by the year 2031 [2]. Currently, global desalination produces 100 million m³/day, which is less than 1% of the total water consumed globally [3]. As per IDA (International Desalination Association – a United Nations recognized body), there are 19744 desalination plants worldwide with a combined capacity of almost 100 million m³/day situated in over 150 countries [4]. The desalination capacity is distributed globally with nearly 47.5% share in MENA region, 18.4% in East Asia and Pacific, 11.9% in North America, 9.2% in Western Europe, 5.7% in Latin America and Caribbean, 3.1% in Southern Asia, 2.4% in Eastern Europe and Central Asia and 1.9% in Sub-Saharan Africa [5]. The maximum share of these desalination capacities comes through Reverse Osmosis (>65%). The total brine production from these desalination plants globally exceeds 141 million m³/day, which is 141% higher than the total desalinated water production per day [5].

In order to achieve the objective of fulfilling the potable water demand for all the earth's population, there is a need to expand global desalination from oceans (the source of 97% of the world's water resources). Water scarcity can be classified in categories ranging from physical water scarcity to an economical one. Economical water scarcity is defined as the condition in which it is not economically feasible to extract fresh water from existing sources. Figure 1 illustrates the degree of water scarcity as a function of the country. Also, as estimated, the freshwater demand is expected to surge significantly, and Figure 2 illustrates this growth by comparing freshwater demand for various sectors between 2000 and 2050. The indicator 6.4.2 of SDG 6 defines water stress as the ratio of total freshwater withdrawn (TFWW) and the difference of total renewable freshwater withdrawn (TRWR) and environmental flow requirements (EFR) as per relation 1. The water stress is calculated for several countries by utilizing relationship 1 which shows that the level of water stress is the highest in North Africa (112.2%) followed by Central Asia (79%) and other regions, with lowest water stress reported in Melanesia, Micronesia and Polynesia combined (0.1%) [6].

$$\text{Water Stress (\%)} = \frac{(\text{TFWW}) \times 100}{\text{TRWR} - \text{EFR}} \text{-----(1)}$$

Where,

TFWW: Total freshwater withdrawn

TRWR: Total renewable freshwater resources

EFR: Environmental Flow requirements which are defined as a quantity, timing, and quality of water flows required to sustain freshwater supplies for maintaining life.

The in-depth analysis by the FAO (Food and Agriculture Organization) showed that at present, 22 countries are facing severe water stress (above 70%) followed by 32 countries with water stress levels between 25 and 70%. Moreover, out of the total of 15 countries with water stress levels higher than 100%, four countries have water stress level beyond 1000%. These four countries are the United Arab Emirates, Kuwait, KSA (Kingdom of Saudi Arabia) and Libya. Generally, the water stress levels are surging globally since the past two decades due to increased economic activity and enhancement in living standards. However, Europe is an exception where water stress levels are found to be

diminishing on account of enhancement in water use efficiency and shifting economic activity sectors, which consume less water [6].

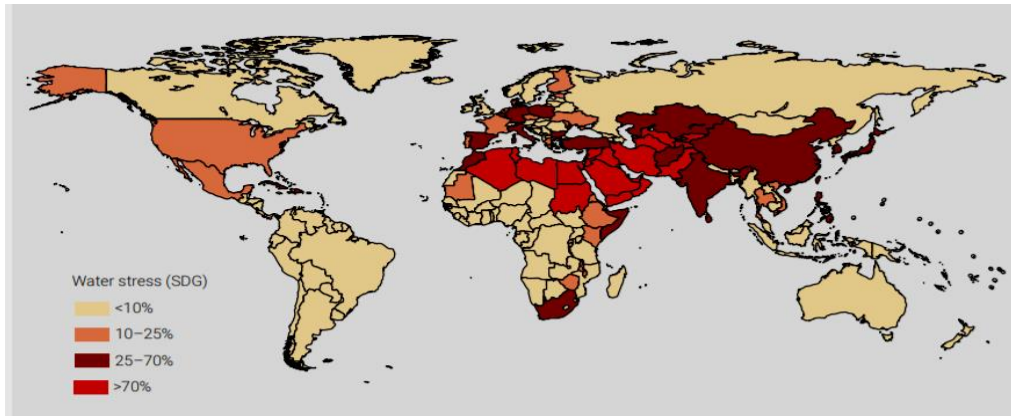


Figure 1. Levels of water stress by country (2000-2015) [6]. (© 2018 IWMI and FAO Aquastat).

Safe and potable water (free from chemical, microbial and physical impurities) is required for municipal demands, in addition to industrial, petrochemicals, pharmaceuticals and food processing. Desalination is a favoured technology for countries which do not have an abundance of freshwater reserves. This is because although desalination is energy-intensive and poses multiple environmental concerns due to brine discharge, they are drought-proof compared with their freshwater resources, which depend on an annual or multi-year precipitation, rainwater runoff, and other recharge rates. Incidentally, the desalination's energy requirements also contribute to greenhouse gas emissions, depending on the source of energy generation, i.e. if powered by hydrocarbons. In the past few years, the cost of desalinated water has declined. However, desalination is the most energy-intensive means to obtain fresh water. Therefore, there is a need for new methods which limit environmental burdens associated with the more conventional types of seawater desalination techniques (thermal and membrane desalination techniques), and they must fulfil the growing demand for potable water, simultaneously.

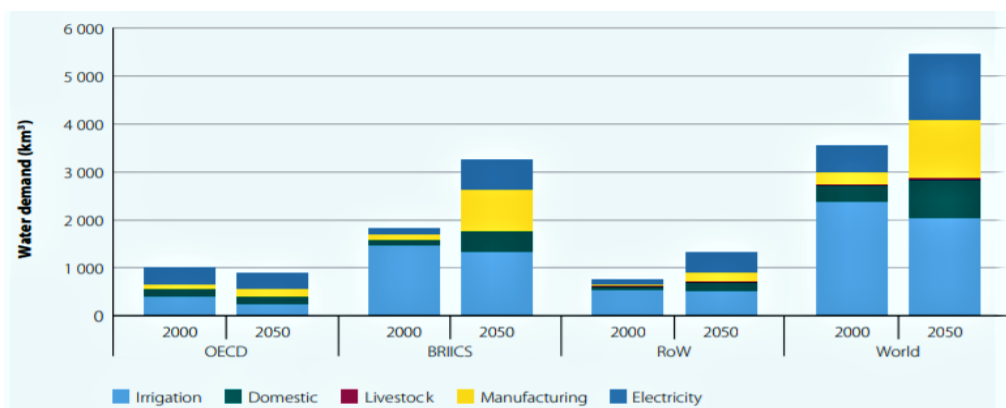


Figure 2. Global freshwater demand: baseline scenario, 2000 and 2050 [1]. (© UNESCO 2016). (OECD: Organization for Economic Co-operation and Development; ROW: Rest of the World; BRIICS: Brazil, Russia, India, China and South Africa).

Furthermore, sustainable desalination is of prime concern, too as with the increasing desalination capacity globally, the issue of brine production and discharge is creating grave concern for the sea ecosystems, and this issue must be addressed with the utmost urgency. As previously discussed the quantity of brine production is almost 141% of the total global desalination capacity, and it is damaging the oceans. Sustainability, as defined by Tester et al. [7-8], is "a dynamic harmony between the equitable availability of energy-intensive goods and services to all people and the

preservation of the earth for future generations". In order to protect the oceans from further damage and keep them in good health to maintain the ecosystem services for future generations, a brine management solution must be introduced. Moreover, energy consumption constitutes the majority of operational expenses for desalination projects. Hence, it is crucial to obtain this required energy sustainably through alternative means. Nanotechnology, on the other hand, allows a reduction in energy consumption for membranes as well for the operation of thermal desalination systems, which allows either a reduction in CO₂ emissions (if power is generated through hydrocarbons) or efficient utilization of renewable energy generating systems. Sustainable desalination is the basic necessity, and it includes two facets: appropriate brine management and providing power through sustainable means. Nanotechnology supports the second facet of sustainable desalination. Desalination costs have declined steadily throughout recent decades, increasing its competitiveness in comparison to other water supply alternatives. Electricity expenses vary from 30% to 60% of the cost of operating desalination facilities which in turn increases the uncertainty risk due to continually rising electricity prices causing the price/m³ of desalinated water also to increase accordingly [9]. This uncertainty in pricing and fluctuations are an impediment towards the implementation of large-scale desalination facilities. As such, research is required in order to develop new integrated technologies based on renewable energy and new materials which can lead to highly efficient, more sustainable and reliable water producing systems. This paper reviews, some of the most promising and relevant desalination technologies, including new advances in the technology and opportunities for the development of a new integrated desalination infrastructure. The focus of a new desalination infrastructure will be centred on the integration of desalination technologies with advanced heat transfer fluids (nanofluids) and traditional solar thermal as well as newly developed PV solar thermal technologies. The novelty of this review is the comprehensive discussion on recent advancements in energy and desalination systems with provision to develop integrated solar thermal and nanofluid sustainable desalination system.

2. Assessment of Desalination Processes

The complete desalination process consists of three different stages: Pre-treatment of raw seawater, desalination through various techniques and post-treatment. Apart from these three main processes, other activities include the intake mechanism of raw seawater, the discharge of toxic brine and permeate to the respective destinations.

2.1. Pre-treatment of intake water

Seawater contains various impurities and hence, in order to avoid the problem of scaling, corrosion, fouling and foaming, chemical pre-treatment of raw seawater is obligatory. Once water is extracted from the sea, it must be pre-treated in order to mitigate specific detrimental effects during the process. Seawater consists of various salt compositions and chemicals which are harmful to plant machinery and which also slow down the process, thereby resulting in increased economic costs and material losses. Table 1 lists different pollutants, their causes and pre-treatment techniques used to treat them.

Table 1. Typical seawater desalination pre-treatment processes [10-11]. (Copyright © 2018 Lenntech B.V.).

Fouling	Cause	Appropriate Pre-treatment
Biological	Bacteria, Microorganisms, Viruses, Protozoan	Chlorination
Colloidal	Organic and inorganic complexes, colloidal particles, micro-algae	Coagulation+ filtration Optional: flocculation/sedimentation
Mineral	Barium, Calcium, Magnesium, or Strontium sulphates or carbonates	Anti scalant dosing; Acidification

Organic	Natural Organic Matter (NOM): Fulvic and Humic acids, biopolymers	Coagulation + filtration + Activated carbon adsorption; Coagulation + Ultra-filtration
Particle	Sand, Clay (Turbidity & Suspended Solids)	Filtration
Oxidant	Chlorine, Ozone, KMnO ₄	Oxidant Scavenger dosing: Sodium (meta) bisulphite and Granulated Activated Carbon

2.2. Desalination technologies

Desalination technologies can be broadly categorized into either single-phase or phase transition processes [12-13]. As the name indicates the technologies in which there is a change of phase or transition between the different phases of matter such as liquid/gas, solid/gas or liquid/solid are classified under Phase change category and vice versa.

Table 2. Classification of general desalination technologies [12-13].

Separation Mechanism	Energy	Process	Technology
Phase Change	Thermal +Electrical	Evaporation	Multi-Stage Flash (MSF), Multi-Effect Distillation (MED), Thermal Vapour Compression (TVC), Solar distillation, Ocean Thermal Energy Conversion (OTEC) (Liquid/Gas-phase change)
		Crystallization	Freezing and Formation of Hydrates (Liquid/Solid-phase change)
	Mechanical	Evaporation and filtration	Membrane Distillation (MD) (Liquid/Gas phase change)
Evaporation		Mechanical Vapour Compression (MVC) (Liquid/Gas phase change)	
No phase change (Single Phase)	Mechanical	Filtration	Reverse Osmosis (RO) and Nanofiltration (Solute diffusion)
		Selective filtration (Ionic migration)	Electro Dialysis (ED) (Electrochemical separation)
	Chemical	Exchange	Ion Exchange (IX) and Extraction (Electrochemical separation)

Table 2 lists the most recent desalination technologies which are classified based on the separation mechanisms and their energy utilization processes. Furthermore, table 2 mentions about the working principle of phase transition (if any) involved during the process. There lies a phase transition in evaporation and crystallization based desalination systems. The respective transition is mentioned in table 2 against the designated technologies.

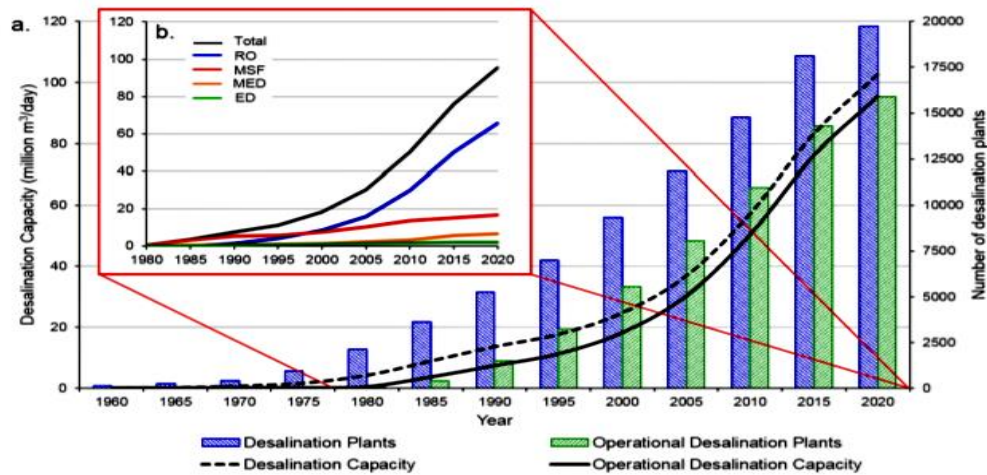


Figure 3. Desalination plants worldwide and share of different desalination processes [5].

Furthermore, considering the share of each technology in global desalination, it can be deduced from figure 3 that Reverse Osmosis (RO), Multi-Stage Flash (MSF) and Multi-Effect Distillation (MED) account for more than 90% of the total desalination capacity [5]. MED is less energy-intensive as compared with MSF, and the OPEX of MED is at par with RO technology with some additional benefits of thermal desalination. Hence, to design sustainable desalination system, MED is considered as a suitable technology.

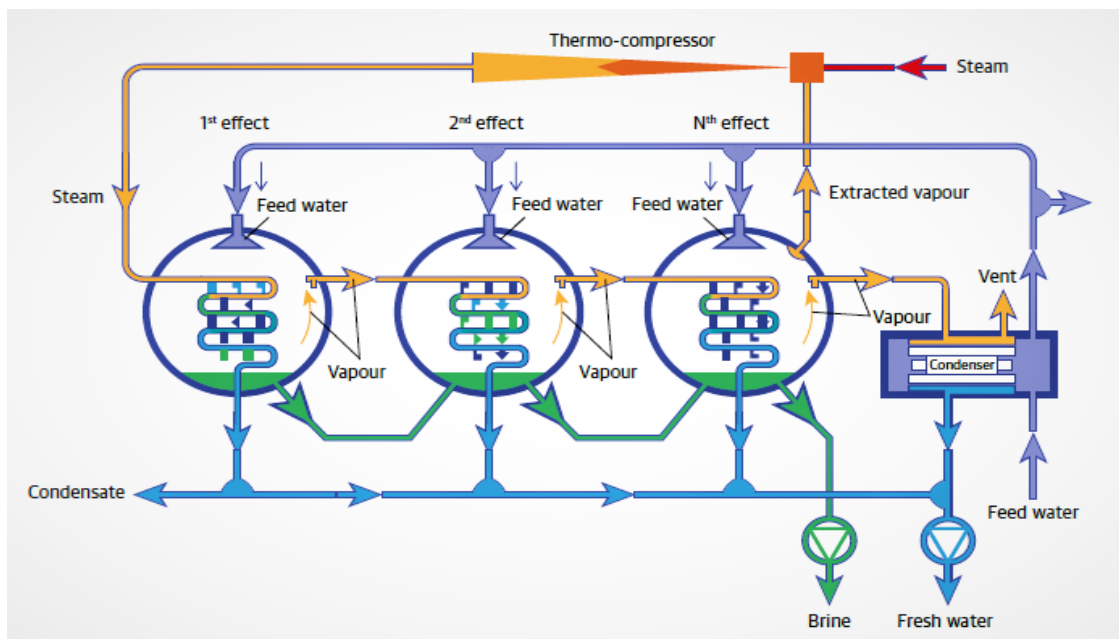


Figure 4. Schematic of MED technology [14, 35]. [© 2019 International Bank for Reconstruction and Development / The World Bank].

MED is a technique which operates on the principle of reduced pressures in each successive stage or effect. In this process, illustrated in Figure 4, seawater is sprayed onto the heat source in the first effect where heated vapours are transferred to the following effect which operates at a lower pressure than that of the first effect. Thus, the vapours of the first effect act as a heat source for the second effect and the process moves on continuously for all successive effects. The freshwater vapours from each effect are collected at the end after condensation and brine is discharged out from the bottom of each effect. MED operates in the temperature range of $65^{\circ}\text{--}5^{\circ}\text{C}$ and yields a better GOR (Gain output ratio) than MSF [15].

2.3. Post-Treatment of Water Permeate

Post-treatment of desalinated water is crucial as the permeate produced is considered as active water (stripped of the majority of minerals and high in pH) and is not fit for domestic applications. If the desalinated water is utilized for drinking, it will lead to severe health problems, including demineralization of bones. Hence, the post-treatment is necessary, and the techniques utilized for post-treatment depends on the final application of the permeate. The most common post-treatment process involves remineralization by either calcium carbonate or calcium hydroxide with CO₂ [16]. For drinking water, the desalinated water from membranes can be passed through second pass RO to reduce boron and sodium chloride concentration followed by remineralization. The irrigation water must pass the test for Sodium Adsorption Ratio (SAR), electrical conductivity and absence of boron. In order to retain the appropriate electrical conductivity (0.03 dS/cm) in the irrigation water, a second pass RO membrane is avoided, and instead boron specific ion exchange resin is utilized. Table 3 and 4 summarizes the different post-treatment processes required, along with four different process details.

Table 3. Post Treatment processes required for various applications [17] [Copyright © 1998-2019 Lenntech B.V. All rights reserved].

Process	Drinking-Water	Irrigation Water	Process Water
Removal of NaCl	Second pass RO	-	Second pass RO
Re-mineralization	Calcium and Magnesium addition	Calcium and Magnesium addition	-
Neutralization (pH =7)	NaOH/HCl injection	NaOH/HCl injection	NaOH/HCl injection
Boron Removal	NaOH + second pass RO	Boron specific ion exchange resin	-
Disinfection	Required	Not Required	Not Required

Table 4. Post Treatment process details [18] [Copyright © 1998-2019 Lenntech B.V. All rights reserved].

Remineralization Process	Description	Minerals	Water Quality
1	Blending with 1% clarified seawater + pH neutralization	15 mg/L Magnesium + 5 mg/L Calcium + 220 mg/L Chlorine + 25mg/L sulphate salts pH 7-7.5	+ Medium
2	CO ₂ addition + Calcite Limestone (CaCO ₃ , MgO) percolation + Na ₂ CO ₃	80 mg/L CaCO ₃ pH 7 – 7.5	Good
3	CO ₂ addition + Dolomite Limestone (CaCO ₃ , MgCO ₃) percolation + Na ₂ CO ₃	80 mg/L CaCO ₃ + MgCO ₃ pH 7 – 7.5	Very Good
4	CaCl ₂ + NaHCO ₃ addition	100 mg/L CaCO ₃ + 100 mg/L Sodium + 50 mg/L Chlorine pH 7 - 7.5	Medium

3. Role of nanofluids in energy-efficient desalination

3.1. Basics of Nanofluids

Nanotechnology finds application in the membrane as well as thermal desalination. In the scope of work for this paper, only nanotechnology application for thermal desalination is considered, as nanomembranes at present are far from the commercial production and application phase. For thermal desalination, the thermal properties of the heat transfer fluid are crucial. Since the industrial revolution, water and some improved heat transfer fluids have been developed and commercialized. However, there are some demerits associated with traditional heat transfer fluids. Nanofluids, on the other hand, provide a basis for efficient heat transfer. Nanofluids are an engineered suspension of nanoparticles in base fluids (inorganic or organic) with the support of surfactants. In the past few years, different nanofluids have been prepared, characterized and tested for heat transfer applications. The experiments have shown an enhancement in the thermal properties of nanofluids as compared with the base fluids. To consider some examples, the specific heat capacity of nanofluids (prepared by suspending nanoparticles in molten salts base fluids) have increased by almost 25-28% [19-20]. The enhancement of 25% in specific heat capacity of the nanofluids as compared with base fluids will lead to a 20% reduction in the thermal energy storage (TES) salt inventory and thus TES cost reduction. The research carried out with 50 MW solar thermal plant with 15 hours TES exhibited 9% reduction in TES cost along with 0.9% reduction in total solar thermal plant cost (due to the reduced size of systems) in addition to the mitigation in prices of TES salt [20]. There is a range of studies which have exhibited that nanofluids possess higher thermal properties than traditional heat transfer fluids, which allow more efficient heat transfer for process heat production and other applications. The process heat from a wide range of sources is commonly utilized for thermal desalination and other applications within industry. Figure 5 shows some typical nanofluid samples prepared with MWCNTs, Graphene Oxide and other metal oxide nanoparticles in water and other base fluids.

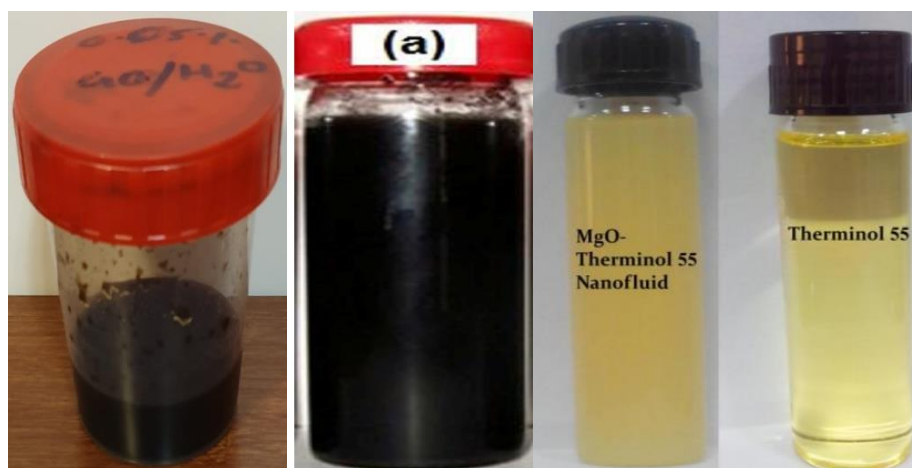


Figure 5. Nanofluids prepared with Graphene Oxide (GO) in water, MWCNTs in water and MgO in T-55 Oil [21-22].

The improvement in physical and thermal properties of the resultant nanofluid depends on the nature of nanoparticles, the base fluid and surfactant utilized. Generally, the viscosity of the nanofluid is higher than the base fluid for water and other liquid solvents. However, nanoparticles reduce the viscosity of the fluids when suspended in molten salt solutions. Hence, the selection of the nanofluid varies from one application to the other. It has been reported that nanoparticles usually enhance fundamental thermal properties of the base fluid, which are essential in reducing the size of the system or producing more output for a similar size of the system. For integrated sustainable thermal desalination systems, the role of energy storage, overall heat transfer and economies of scale in products, is vital.

3.2. Application of Nanofluids for thermal desalination

The fundamental principle of thermal water desalination is similar to the concept of rain formation. The process of thermal distillation strips seawater with heavy metals along with other impurities. The produced water is as clean as pure rainwater. Thermal energy can be supplied from different sources, including solar thermal technologies. Nanofluids allow efficient heat transfer, and apart from studies in nanofluids thermal properties enhancement for CSP power generation, researchers also considered the application of nanofluids for efficient thermal desalination processes. Sharshir et al. [23] utilized nanofluids to improve the performance of solar stills. The use of graphite and copper oxide nanoflakes enhanced productivity by 53.95% and 44.91% respectively, for the solar stills, as compared with standard models. The authors aspired to achieve productivity enhancements through varying the concentration of nanofluids, in which promising results were obtained and are reported in Figure 6.

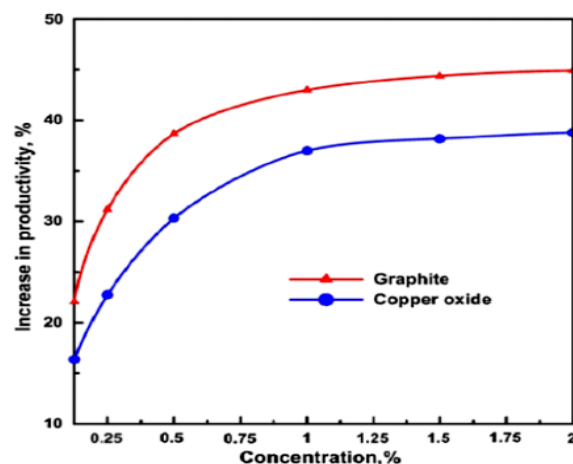


Figure 6. Increment in solar stills productivity with varying nanofluid concentrations [23].

Chen et al. [24] prepared various concentrations of nanofluids by dispersing Fe_3O_4 modified MWCNTs nanoparticles in saline water. The author observed 100% absorption for solar energy when the fluid thickness increased beyond 1 cm. This absorption was observed for 0.04 wt% nanofluid. Furthermore, the evaporation efficiency was found to be enhanced with increased nanofluid concentration. For 0 wt%, the evaporation efficiency was 24.91%, and for 0.04 wt%, it was 76.65%. Kabeel et al. [25] studied the effect of a nanofluid-based solar collector on the flashing desalination technique (Similar to MSF). The authors tested the model for various operational modes, including functional parameters as well as different weather conditions. Copper nanoparticles were used for modelling the system, and it was found that the system was highly efficient but not economically viable as the system in the test study was a small-scale unit. Some improvements, such as using a higher collector area and the use of appropriate volume fractions of nanoparticles for mitigating the costs were suggested. Moreover, Chen et al. [26] carried out an experimental investigation of silicon carbide nanofluids based on seawater for solar distillation. The experiment reported an enhancement in thermal conductivity by 5.2% for seawater based nanofluid. Since the salt concentration in water negatively affects the stability and thermal conductivity of the nanofluid and the optimum concentration is necessary. The team reported a decrease in thermal conductivity with concentrations higher than 5000 PPM. Also, the zeta potential values for the samples (stability) reduced considerably for higher concentrations. The thermal conductivity reduced by almost 6% at the same temperature of 10 °C for concentrations at 50000 PPM as compared with 0 PPM. The research concluded that at lower salt concentrations of TDS of the seawater, SiC nanofluids showed excellent stability and higher thermal conductivity, which confirms the feasibility of the nanofluid for solar desalination. Kumar et al. [27] reviewed the performance of heat carrier nanofluids for solar still applications and concluded that the output of solar still initially increases with the particle concentration in the nanofluid, but it

deteriorates at higher particle concentrations due to the higher viscosity and increase in pressure drop in the system. A brief review of various nanofluids application in solar stills is outlined in table 5.

Table 5. Review of nanofluids in solar still [27].

Base Fluid	Nanofluid	Nanoparticles Thermal conductivity (W/mK)	Volume concentration (%)	Observation	Ref.
Water	Al ₂ O ₃	46	0.04, 0.08, 0.12	For 0.12%, the productivity enhanced by 16.83%	28
Water	CuO	17.6	0.02	Efficiency of solar still increased by 84.16% for CuO and 73.85% for Al ₂ O ₃	29
	Al ₂ O ₃	46	0.02		
Water	• Al ₂ O ₃	46	0.05-0.1	29.95%	30
	• ZnO	29	0.05-0.1	12.67%	
	• Fe ₂ O ₃	6	0.05-0.1	-----	
	• SnO ₂	1.34–1.38	0.05-0.1	18.63%	
Productivity enhancement					
Water	CuO	17.6	0.12	22.5 % in the total productivity	31
Mix with black paint	CuO ₂	76.5	10-40	25% increment in productivity	32
Mixed with black paint	Al ₂ O ₃	46	-----	38.09% increment in productivity	33
Water	Graphite	129	0.125-2	Productivity increased by 53.95% for graphite flakes while 44.91% increment was observed for CuO nanofluids	34
	Flakes	17.6			
	CuO				

This section focused on nanofluids applications for desalination systems. As discussed, nanofluids provide a feasible basis for the development of efficient desalination systems due to their enhanced thermal properties. Desalination is an energy-intensive process, and hence, it is vital to power the desalination systems with environment-friendly technologies. Nanofluids support a reduction in energy consumption initially, which has been termed as “NegaWatt. The NegaWatt is defined as a theoretical unit of power which is saved due to energy conservation or efficiency increment. This term was coined by Amory Lovins – chief scientist Rocky Mountain Institute in 1985 through the article “Saving Gigabucks with Negawatts”. Hence, NegaWatt and Megawatt generated through sustainable processes will support the development of sustainable desalination, if other environmental issues associated with desalination are solved. The problems of energy consumption and environmental damage are discussed in further sections.

4. Energy consumption, economics and environment: Analysis of renewable energy-based desalination

Despite the significant achievements in decreasing the overall energy consumption, desalination remains an energy-intensive process. A technical paper from the “World Bank Group” outlines energy consumption data for commercial desalination plants established globally. The economics of desalination projects is directly linked with the energy consumption in the desalination projects. The

report from “World Bank Group” indicates that almost 66% and 41% of the total operational expense of thermal and reverse osmosis desalination, respectively, is dedicated to energy consumption [35]. Hence, the lower the cost of energy or lower the energy consumption will directly affect the final price of the desalinated water. The other factors which play deciding role in the final cost of desalinated water include salinity of the raw seawater along with project financing, construction costs, discharge of concentrated brine, chemicals requirement for the treatment of raw seawater and others. Figure 7 indicates the LCOW prices for various technologies. The electricity cost assumed for the calculations is 0.05 USD/kWh and crude oil price 60 USD/Barrel for thermal energy calculations [35].

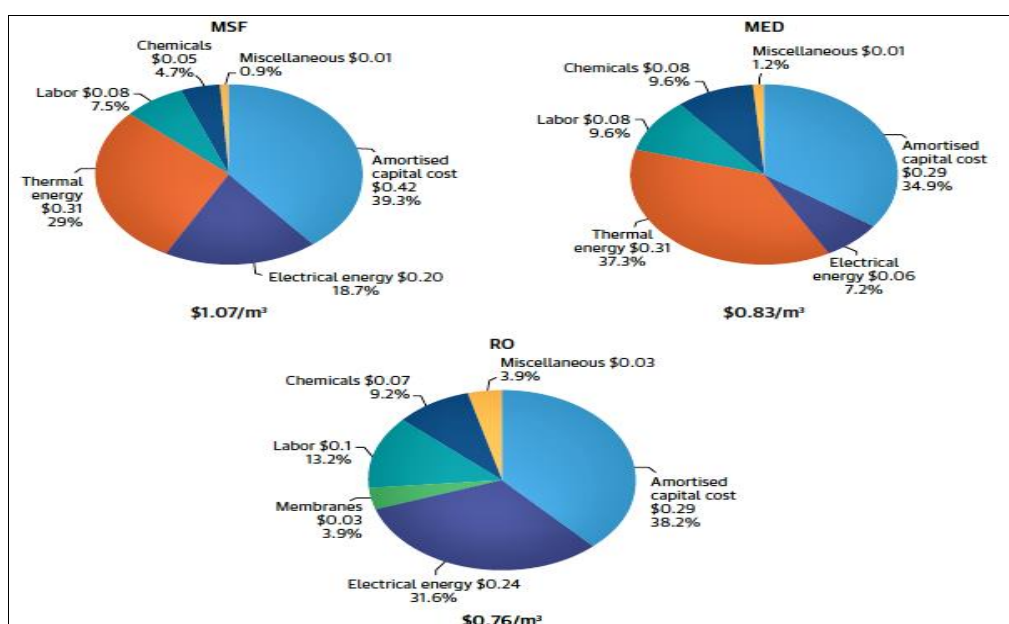


Figure 7. Cost component of the thermal desalination and reverse osmosis technologies [35]. [© 2019 International Bank for Reconstruction and Development / The World Bank].

Powering desalination plants with sustainable technologies is mandatory to obtain the objective of sustainable desalination processes. Since at present most of the energy required for powering desalination processes is sourced from fossil-fired power plants, the CO₂ production along with other emissions of sulphur and nitrogen are considered pollutants (potential greenhouse gases (GHGs) which contribute significantly to global warming and global climate change) and which are harmful to the environment. Nanotechnology applications will either reduce the specific energy consumption for membrane-based desalination or will transfer heat at a higher rate, which will reduce the requirement of energy production beforehand, and hence lesser emissions for fossil powered desalination projects along with a reduction in cost for final desalinated water. Furthermore, nanotechnology allows a possible development of independent renewable energy-based desalination projects, thereby eliminating the probability of GHG emissions. A detailed emissions analysis is given in table 6.

Table 6. Pollutants emission levels for powering MSF and RO plants [36].

S.No.	Type of Power Plants	MSF (Million t/yr)				RO (Million t/yr)			
		CO ₂	SO _x	NO _x	Particles	CO ₂	SO _x	NO _x	Particles
1	Coal Fired	264.5	0.33	0.54	0.04	32.2	0.04	0.07	0.005
2	Oil Fired	216.2	1.31	0.30	0.03	25.7	0.16	0.04	0.003
3	Gas Turbine	141.6	0.01	0.23	0.01	12.9	0.001	0.02	0.001

The use of renewable energy for the desalination process offers multiple benefits ranging from the mitigation of greenhouse gas emissions, lower operational and maintenance costs, ease of use in remote areas and high reliability in the long term.

Brine discharge mitigation

Apart from the GHG (Green House Gas) emissions, the other hurdle in sustainable desalination projects is the concentrated brine discharge to the sea. The concentrated brine from desalination plants poses a severe threat to the marine ecosystem. There are several brine management processes including ZLD (Zero Liquid Discharge -where 100% water recovery is possible from brine), fertilizers production, mixing brine with sewage wastewater, utilizing brine for salt production through solar ponds, application in brine tolerable crop cultivation and deep well injection [37-39]. However, each of these processes has merits and demerits associated with them, and the final selection of the technology depends on the circumstances and priorities of the project developers. The desalination process is an energy-intensive process in which fossil fuel-driven power plants have traditionally powered MSF, MED and RO plants. Renewable energy desalination has gained acceptance due to the decrease in the Levelized Cost of electricity for renewable systems and increasing environmental awareness. At present, renewable energy coupled desalination processes account for less than 1% of the total globally installed desalination capacity in which, PV-RO (Photovoltaics combined with RO) presents the largest share. In terms of renewable energy-based desalination systems, Bitar et al. [40] compared nuclear and solar-powered desalination systems. The study concluded that solar PV panels, coupled with reverse osmosis, are the highest performing systems in terms of economics. In the analysis provided the produced water cost computed USD 0.85/m³ for solar PV with RO; however, the price was marginally higher in the case where nuclear energy was utilized to power the RO. However, MED and MSF demonstrated an inverse relationship. MED and MSF coupled with nuclear resulted in a cost of water production of 1.22 and 2 USD/m³ respectively which is lower than the cost of water in the cases where both these systems are powered by a CSP power tower and parabolic trough collectors.

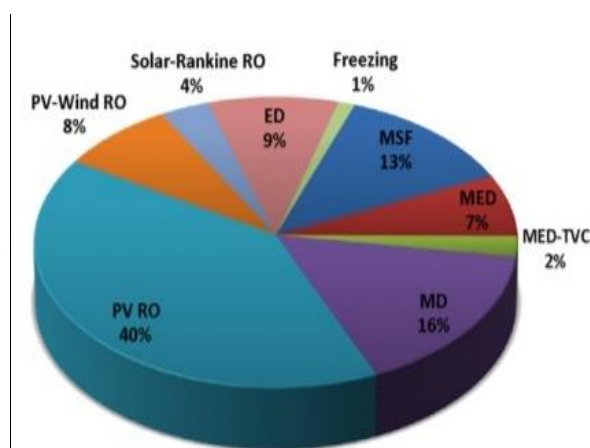


Figure 8. Share of renewable desalination technologies installed worldwide [43-44].

Furthermore, Jung et al. [41] studied the effects of a small-scale nuclear heat only plant for desalination in the UAE. The study included a comparison between LNPP (Large-sized Nuclear Power Plant) and SHNP (small-sized nuclear heat-only plant in which only heat energy is utilized in the form of steam from nuclear plants) coupled with MED-TVC desalination system. The study concluded that SNHP, coupled with MED-TVC process, resulted in the lowest water cost amongst the different combinations investigated in the study. The price of SNHP – MED-TVC was 1.142 USD/m³ [41], which is lower than the LNPP-MED-TVC for which the LWC was 1.22 USD/m³. Although powering desalination plants with nuclear energy will contribute towards a lifecycle reduction in GHG emissions, there are concerns regarding the potential for radiation leaks. Figure 8 illustrates the share (%) of various renewable-based desalination systems installed globally. The PV

and RO combination system is the most utilized (40% of the total global renewable desalination installed capacity). Incidentally, the coupled PV and RO systems result in the lowest reported LWC.

Frantz et al. [42] analyzed the potential collaboration between MED and a solar tower plant and reported that by increasing operating temperature for MED operations from 65 °C to 90 °C, double water output could be achieved by sacrificing 11% power generation potential. Furthermore, the water output can be increased by 50% if the heat transfer surface area is enhanced by 30%. Casimiro et al. [45] analyzed the integrated MED with CSP system and reported that a MED/SWCC (Seawater Cooling Circuit) process coupled with CSP co-generation technology results in an economically competitive water cost. The electrical output performance of this system was measured as only 5% lower than conventional CSP coupled with wet cooling. However, the CSP and MED/SWCC system produced freshwater, which was not the case with the traditional system.

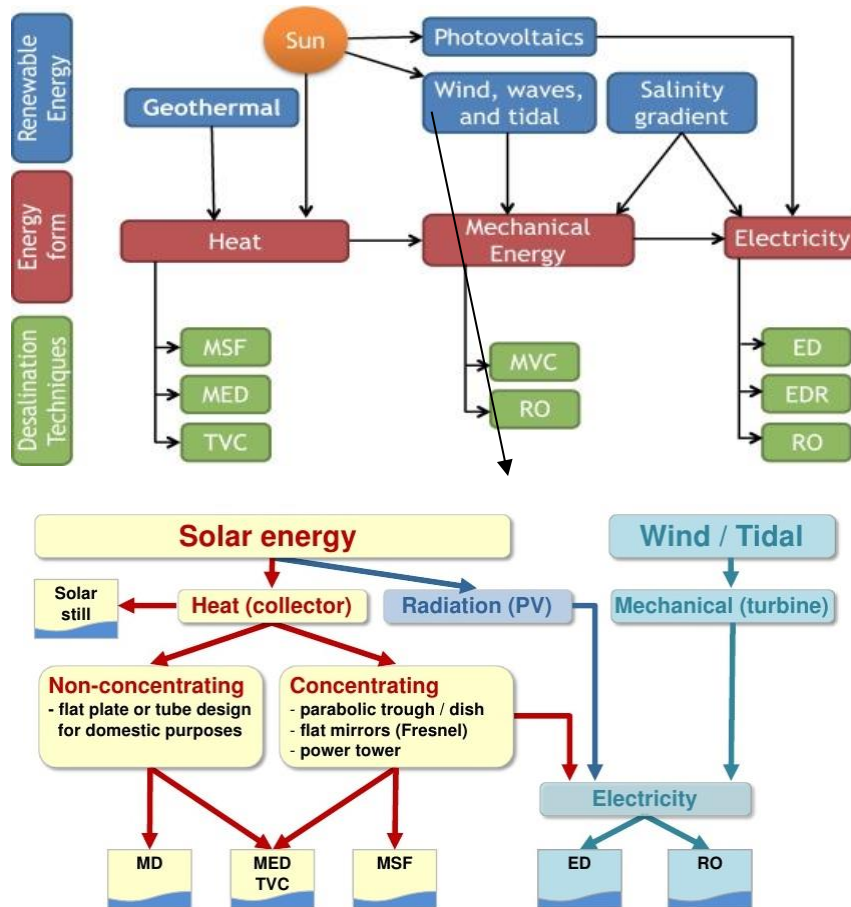


Figure 9. Renewable energy integration with various desalination technologies [46].

PV and wind-based desalination technologies are best suited for RO, whereas geothermal and nuclear can be utilized both for RO as well as thermal desalination. The choice of technique depends on location and factors of salinity and availability of renewable energy resources. Figure 9 outlines the possibility of integration for renewable energies with various desalination technologies and commercial status of renewable energy-based desalination technologies. Several renewable desalination technologies integration has been discussed. The sun is the source of different renewable sources on earth including wind, solar energy, waves and tidal energy (gravitational forces exerted by sun, moon and rotation of earth generate tidal energy). Apart from the sun, geothermal energy is considered part of renewable desalination. However, geothermal energy is limited to some regions of the globe and not available ubiquitously. All these resources either produce fresh water through process heat, mechanical arrangements or electricity. Depending on the source of renewable energy, different desalination technologies are utilized. MSF, MED and TVC desalination technologies utilize

process heat from solar, geothermal or any other source. MVC and RO utilizes mechanical energy from wind, waves and tides. RO, EDR and ED are powered by electricity which can be generated from photovoltaics (solar energy), mechanical or heat energy. The other form of direct solar energy utilization apart from photovoltaics is solar thermal or concentrated solar power along with non-concentrating energy. Heat collectors are utilized for both of these processes. Typical heat collectors for non-concentrating or low concentrating solar energy technologies are flat or evacuated tube collectors with an operating temperature of maximum up to 200 °C. High concentration solar collectors such as Parabolic Trough, Linear Fresnel, Power Tower and Sterling dish operate at temperatures as high as 1000 °C. As the temperature requirements for thermal desalination are not more than 120 °C, non-concentrating technologies can be utilized. However, in order to develop standalone desalination system, it requires heat energy round the clock which leads to the requirement of thermal storage, and hence high temperature solar thermal collectors play a crucial role in the development of independent renewable desalination systems. Moreover, the efficiency of the high temperature collectors is almost double that of the low-temperature flat plate collectors. The high temperature collectors allow the development of integrated desalination systems where electricity generated from high temperature steam either can be dispatched in grid or can be utilized for powering RO or other membrane-based desalination systems along with desalinated water production from the waste heat of the turbine by utilizing thermal desalination systems. Some of the recent developments are discussed further.

Although the MSF process is more cost-intensive and is rarely used for brackish water, it often possesses larger production capabilities. RO which can be applied to both brackish water and seawater is more flexible and is cheaper. Hassabou et al. [47] reported that powering MSF and RO plants with concentrated solar thermal (with storage) will increase the cost marginally. However, the benefits marginalize the cost as the technology is sustainable, and the cost factors can also vary for different regions of the world. Furthermore, layering the heat transfer pipes in the concentrated solar power desalination unit can increase the efficiency of the plant by 30% [48]. Alternatively, solar-thermal coupled with thermal desalination technologies are best suited for the MENA region as CSP-MED is more energy-efficient than CSP-RO due to high salinity gradient (German Aerospace Centre, 2007). The salinity gradient is considerably higher in the Arabian Gulf compared to other locations. Furthermore, it has been reported that the salinity of the Arabian Gulf has increased by 1.5 times in the past 20 years [49]. Similar findings had also been reported by the UAE ministry of environment and water in 2009. As per the records, the historical salinity (30 years ago) in Gulf was in the range of 35,000 to 37,000 PPM, whereas the salinity measured in 1999 was 42,000 PPM, which further increased to 56,000 PPM in the year 2009. The average increment rate was 3.3% every year [50]. As such, RO membranes may face challenges related to fouling and coagulation due to decreasing water quality. Moreover, RO membranes cannot block certain chemical contaminants, boron, chlorine, bacteria and materials with micron sizes smaller in size than that of the pores. Furthermore, Li et al. [51] from the Harvard Kennedy School studied the effect of ocean energy for desalination. The ocean energy primarily includes OTEC (Ocean thermal energy conversion), Ocean mechanical energy (OME) and Ocean chemical energy (OCE). OTEC works on the temperature gradient between the upper surfaces and lower surfaces of ocean water, whereas the OCE operates on the salinity gradient of two liquids. Some of the common OCE techniques include Forward Osmosis, Pressure Retarded Osmosis and Reverse Electrodialysis. Wave energy, ocean currents and tides constitutes the OME technologies. These technologies can be utilized for small and medium scale operations and can not only mitigate GHG (Green House Gas) emissions but can also curb negative impacts of brine discharge on the marine ecosystem as OCE utilizes concentrated brine for power production. The MENA region can expect future development in coupling renewable energy with desalination as it accounts for approximately 38% of global desalination capacity, while water demand is expected to increase by up to 13.3 billion m³ by 2030 [52]. Coupled with the limited supply of groundwater resources in the region, the desalination capacity is expected to increase to 110 million m³/day, with a threefold increase in the energy demand as compared with 2007 [52]. Currently, Saudi Arabia operates the largest capacity of desalination plants in the region in which 1.5 million barrels of oil annually is

utilized to meet approximately 50% of countries water demand until 2010 [52]. Saudi Arabia has recently started construction of the world's largest Ultra High Concentration Photovoltaic-membrane-based desalination plant in collaboration with IBM with a total capacity of 30,000 m³/day [52]. Alkai et al. [53] reviewed integrated renewable energy-based desalination systems and concluded that amongst all the renewable sources, solar energy is the most promising renewable energy source as compared with other peer technologies along with fossil fuel-powered desalination projects. Some prominent researches have been carried out for the integration of solar thermal technologies with desalination. Qiblawey et al. [54] reviewed the solar technologies for desalination and reported similar findings, as discussed previously. Dongare et al. [55] focused on the development of improving the efficiency of solar thermal distillation through the redistribution of solar radiation over small focus elements. Furthermore, Hoffman et al. [56] published a case study from Namibia on integrating desalination with CSP technologies. The research concluded if the air-cooled condenser is replaced with a MED system in the central receiver, then, the thermal efficiency of the process will reduce to some extent, but it can be managed through the sales of the freshwater produced in the process. Although the cost of integrated renewable desalination is higher, except PV-RO combination, there lies significant ground for the development of cost-competitive RED (Renewable energy desalination) technologies. Now, keeping these advancements into consideration, the objective of the development of a cost-competitive sustainable desalination technology can be achieved by solving the problems of environmental issues associated with desalination processes as discussed along with powering the projects with renewable energy with nanofluids as heat transfer fluids. This hypothesis is further discussed in the following section.

5. Opportunity to develop renewable energy powered cost-competitive sustainable desalination

Nanomembranes and nanofluids based thermal desalination are the two advances discussed in present times, as alternatives to the traditional desalination processes and which can support the objectives of the development of cost-effective and environment-friendly desalination processes. However, nanomembranes at present are at the nascent stage of development and require additional research to tackle the issues (toxicity, economics, large scale production and more) associated with nanomembranes before commercializing them at an industrial scale. However, since nanofluids do not come into contact with the seawater, and no significant changes are required in the present systems, they can play a vital role in thermal desalination systems which are integrated with renewable energy sources. Moreover, from the previous discussion and from figure 7, it can be deduced that MED desalination is competitive with reverse osmosis technology. Hence, on this basis, a range of technologies has been developed for improving the efficiency of the MED systems. One of these technologies is MEDAD (Multi-Effect Distillation with an Adsorption Desorption cycle) which improves the water output for the same amount of energy input through the addition of an adsorption-desorption system. The economic analysis carried out by MEDAD developers showed that a 36.56% reduction in LCOW is possible through MEDAD as compared with MED technology [57-60]. With this reduction, figure 11, will reduce the final water price for MED to 0.527 USD/m³ which is significantly lower than the reverse osmosis technology-based water price. The use of MEDAD has an additional advantage in which it generates potable water at low temperatures, which minimises fouling and scaling. Furthermore, Mabrouk et al. [61-62] developed a novel design of MED system, which obtains a higher GOR by reducing the effective evaporator surface area, i.e. enhanced heat transfer through the evaporator. This system is expected to deliver higher water output against a reduced footprint (fewer emissions) and reduced energy embedded in producing components of MED systems. The pilot plant of the novel MED system with a capacity of 24 tons per day is in the construction and testing phase. Moreover, the team studied the techno-economic aspects of the MSF-MED hybrid desalination process and reported that MSF-MED system yields 21% lower LCOW as compared with MED-TVC and 32% lower than MSF-Brine Recycling. Also, the pumping power reduced for MSF-MED by 58% and 16% as compared with MSF-Recycling Brine and MED-TVC, respectively [62]. The team concluded that MSF-MED is the best thermal technology for the GCC

region. Thus, it can be concluded that MED provides a basis for the development of competitive desalination technology.

Furthermore, Jani et al. [63] reviewed several research articles and concluded that nanofluids enhanced heat transfer from the absorber plate. Nanofluids have improved thermo-physical properties such as density, thermal conductivity and more, which increased the heat transfer rate. Hussein et al. [64] and Singh et al. [65] concluded that nanofluids play a crucial role for efficient heat transfer and power generation which is a significant part of desalination and utilizing nanofluid based heat transfer will reduce water production costs. Sharon et al. [66] and Reif et al. [67] reported that while traditional solar systems were designed for electricity production, modified systems with advanced heat transfer characteristics are necessary, in order to satisfy present energy and water needs globally. Furthermore, traditional solar thermal technologies are mainly utilized for power generation with the possibility of thermal desalination integration in some cases. However, the newly developed PV-Thermal (Photovoltaic's – Thermal) with TES (Thermal Energy Storage) can produce electricity as well as hot water up to 200 °C. Hassabou et al. [68] developed an innovative hybrid PV – Thermal non-evacuated solar collector which operates on GHI (Global Horizontal Irradiance) and can generate electricity and hot water round the clock, effectively. The system increases solar panels efficiency by reducing the operating temperature along with utilizing heat to produce hot water which can be stored in TES tanks. The system will allow the development of hybrid membrane-thermal desalination plant operating entirely on solar energy.

In continuation of the above-discussed desalination technologies, several types of research carried out for the development of advanced technologies, which can deal with problems of existing commercial systems. Some of the issues associated with existing membrane and thermal desalination systems are higher energy consumption per cubic meter of permeate produced, membrane fouling, lower GOR/PR (Gain Output ratio or Performance Ratio) for thermal desalination systems (due to lower permeate), substantial environmental damage through contaminated toxic brine discharge and significant share in GHG emissions. The research and development carried out in recent years focussed on increasing permeate quantity through design changes, utilizing nanomaterials for desalination specific membranes and treatment of toxic concentrated brine. The latest developments are discussed in detail further. Al-Karaghoul et al. [69] studied the solar and wind opportunities for desalination in the Arab region and presented an economic analysis for final LWOC of water by using solar (PV and solar thermal) and wind energy technologies. The systems studied included solar/MSF, solar-wind/RO and solar/MED. The research concluded that these systems powered with either solar or wind energy could compete with the conventional energy-powered desalination systems. The LWOC for renewables-based water production was significantly higher back in 2008. However, today, the cost of solar energy has decreased by approximately a magnitude of 10 over the last decade.

El-Ghonemy et al. [70] studied sustainable water desalination technologies in which a range of options have been considered. The primary outcome of the study was the application of solar CSP (Concentrated Solar Power) for desalination plants (Either RO or thermal desalination). Unlike PV and wind-powered desalination plants, CSP can provide power reliably at baseload. The combination of CSP and MED will be highly competitive economically with existing conventionally powered desalination processes. The Barau et al. [71] study suggested that if industry and government focus more on sustainable desalination solutions, then there is a possibility that the LWC for produced water will be well within the economical range. Furthermore, emissions and environmental impacts can be reduced simultaneously. The study outlined a detailed procedure to achieve a sustainable water security target for Arabian countries. Furthermore, Gude et al. [72] analyzed the possibilities of various sustainable approaches in desalination and concluded that geothermal or low-grade heat, utilization of pre-treated wastewater for non-potable options and the hybrid NF-RO-MSF-crystallization unit could obtain water cost as low as 0.3 USD/m³. Furthermore, a study by Ghaffour et al. [73] concluded that renewable energy options for desalination are reliable and can mitigate the carbon emissions from desalination plants, which are presently 0.3% of total global emissions [73]. There have been several advancements in the fields of energy generation, heat transfer, materials and desalination. As reviewed in this study, there is a substantial opportunity for the development of

more cost-effective, energy-efficient thermal desalination systems, which can compete with the existing RO and other membrane-based technologies along with solving the problem of environmental impact, which present technologies, do not take into consideration.

Nanofluids for heat transfer and power generation can form an essential part of future desalination systems. Desalination is necessary for the survival of the human race on the planet, but simultaneously, the issues associated with the process must also be solved. The two significant impacts of desalination industry are GHG emissions and concentrated brine discharge. For GHG emissions mitigation, the solution is replacing the fossil-fired power source with renewables. The problem with renewable energy systems is the discontinuous production of energy, which is a major hurdle in the large scale commercialization of renewable integrated desalination projects. Solar thermal energy is an exception to the other renewables where, solar thermal may not only provide baseload power but also can supply process heat round the clock, thereby opening a possibility for combined thermal as well as membrane desalination projects. Considering the other environmental issues of concentrated brine discharge, technologies such as power and chemical production with reverse electrodialysis [74] are in practice.

Furthermore, Qatar University (Gas Processing Centre) has developed the modified "Solvay" process in collaboration with QAPCO (Qatar Petrochemical Company). The Solvay process solves the problems of carbon emissions along with issues associated with brine discharge. In this system, the Calcium Oxide is mixed with brine to raise the pH of the solution to 10, which is then allowed to come in contact with Carbon-Di-Oxide emission stream. The CO_2 reacts with Calcium Hydroxide and Sodium Chloride and delivers Calcium Chloride and Sodium Bi-Carbonate. The concentration of brine reduces significantly with Solvay treatment, and the treated water can be utilized for irrigation in addition to enhanced oil recovery [75-76]. Moreover, Hughes et al. [77] developed a technology for producing fertilizers from the concentrated brine. He was able to produce fertilizers from concentrated brine containing divalent metal cations through his patented procedure. Furthermore, Wijayathne et al. [78] analyzed the by-product of the solar salt production process (Bittern Solution) for the production of a multi-nutrient fertilizer. Hence, the process allows the production of salt and fertilizer from the concentrated brine.

The application of nanotechnology for advanced desalination processes is discussed in further detail in the following sections. Significant efficiency improvements can be achieved if the nanofluid based solar system is coupled with the thermal desalination systems. Integrated MSF - MED, MED-TVC and the use of MEDAD (Multi-Effect Adsorption Desalination) combined with nanofluids based heat transfer and power generation can reduce the total energy demand considerably. There is almost a 58% pumping power reduction using the first two approaches, and the cogeneration saves nearly 20.6% of the Total Annual Cost (TAC) in comparison to single units. Now, considering the energy and environmental issues together, there is a possibility to develop an eco-friendly sustainable and efficient desalination process. Figure 10 illustrates a conventional hybrid system for desalination as well as for power generation based on concentrated solar power and heating oil as heat transfer fluid. However, if the heat transfer fluid is replaced by designed nanofluids (engineered suspension of nanoparticles in base fluid) with enhanced thermal properties, then a higher GOR (Gain Output Ratio) or PR (Performance Ratio) can be achieved by simultaneously preventing GHG emissions. The new system will have a nanofluid heat transfer loop in place of heat oil circuit, as marked in figure 10.

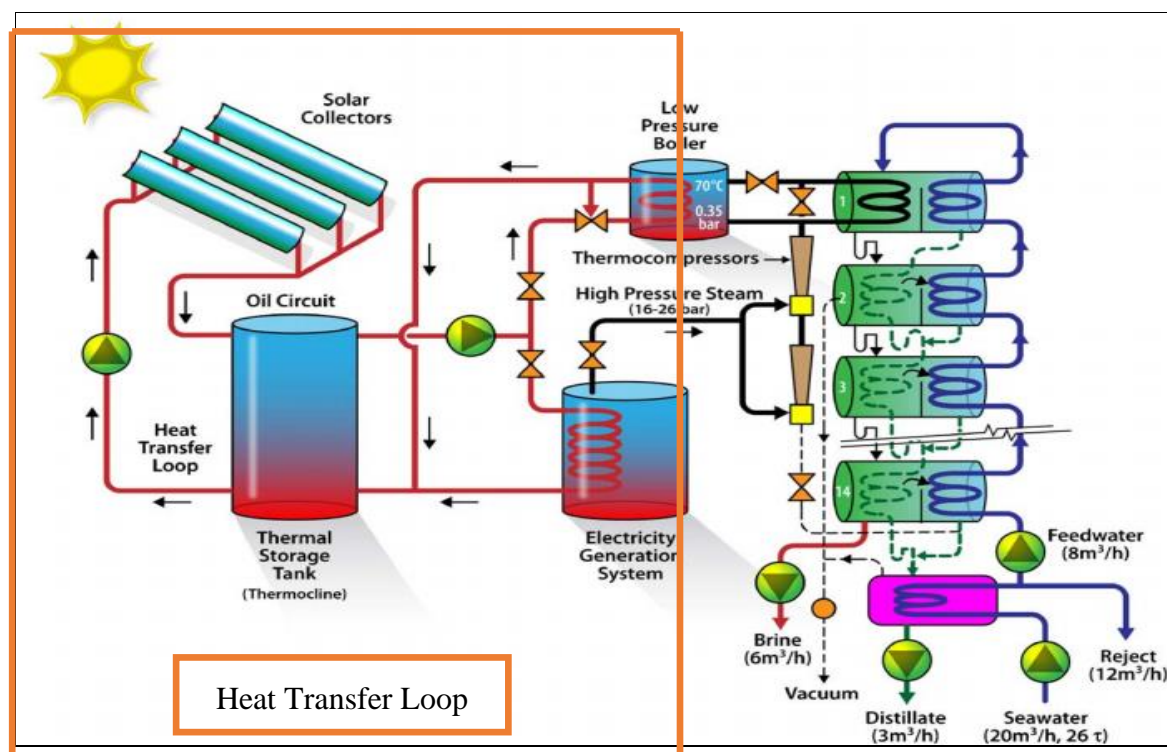


Figure 10. Solar thermal-based power generation and desalination system [69].

7. Conclusions

Advanced nanofluids based integrated systems will undoubtedly support the purpose of cost-effective heat transfer processes. The novel MED designs, along with advanced MEDAD systems, will support efficient operations of desalination projects with higher Gain Output Ratio or Performance Ratio. Moreover, if these desalination systems are powered by renewable sources such as CSP technologies which includes LFC (Linear Fresnel Collectors), Parabolic Trough Collectors, Central Receiving Towers or newly developed PV-Thermal technology along with PV, Wind, Tidal and Geothermal, then, the issues of GHG emissions associated with present systems can also be mitigated. As discussed, in this study, the use of nanotechnology can be beneficial, especially in terms of energy efficiency improvements. The experimental analysis showed 5% enhancement in overall heat transfer coefficient along with enhancement in other vital thermal properties which ultimately reduces CAPEX and size of the system for the same output. The possibility of cost reduction for energy generation with nanofluids has been alluded to in many reported studies. Furthermore, it is necessary to assess the quality of the intake seawater and discharge of brine and assess the brines potential utilization in the chemical and fertilizer industry. Hence, if technologies and policies can both be aligned to achieve sustainable desalination objectives, then, highly efficient, cost-effective renewable desalination technologies with reduced impacts on the environment can be deployed commercially with support from nanofluids. Thus, nanotechnology has great potential to solve the desalination industries problems, and it will support the development of sustainable desalination systems integrated with brine management systems and acquiring power from solar thermal systems.

List of Abbreviations

AD	: Adsorption Desalination
CAPEX	: Capital Expenditure
DAF	: Dissolved Air Flotation
ED	: Electrodialysis
IDA	: International Desalination Association

TFWW	: Total Freshwater Withdrawn
TRWR	: Total renewable freshwater withdrawn
EFR	: Environmental Flow Requirements
GCC	: Gulf Cooperation Council
GOR	: Gain Output Ratio
KSA	: Kingdom of Saudi Arabia
UAE	: United Arab Emirates
MED	: Multi-Effect Distillation
MSF	: Multi-Stage Flash
MENA	: the Middle East and North Africa
MEDAD	: Multiple-Effect Distillation Adsorption Desalination
PPM	: Parts Per Million
LWOC	: Levelized Water Cost
LNPP	: Large-Sized Nuclear Power Plant
SHNP	: Small Sized Nuclear Heat Only Plant
MD	: Membrane Desalination
MVC	: Mechanical Vapour Compression
TVC	: Thermal Vapour Compression
NF	: Nanofiltration
MWCNTs	: Multi-Wall Carbon Nano Tubes
GO	: Graphene Oxide
MgO	: Magnesium Oxide
T-55	: Therminol 55 Oil
OPEX	: Operational Expenditures /Operational Expenses
PR	: Performance Ratio
RO	: Reverse Osmosis
BSA	: Bovine Serum Albumin
DDA	: Dodecyl Amine
SD	: Solar Distillation / Solar Desalination
SBS	: Sodium Meta Bi Sulphite
SDGs	: Sustainable Development Goals
SWCC	: Seawater Cooling Circuit
TDS	: Total Dissolved Solids
TOC	: Total Organic Compounds
TAC	: Total Annual Cost
UNDESA	: United Nations Department of Economic and Social Affairs
VOC	: Volatile Organic Compounds
CSP	: Concentrated Solar Power
EIA	: US Energy Information Administration
IEA	: International Energy Agency
IRENA	: International Renewable Energy Agency
USD	: United States Dollar
UNESCO	: United Nations Educational, Scientific and Cultural Organization
IWMI	: International Water Management Institute
IPCC	: Intergovernmental Panel on Climate Change
FAO	: Food and Agriculture Organization of the United Nations
OECD	: Organization for Economic Co-operation and Development
ROW	: Rest of the World
BRIICS	: Brazil, Russia, India, China and South Africa
PV	: Photovoltaics
CO ₂	: Carbon Dioxide
KMnO ₄	: Potassium Permanganate

IX	: Ion Exchange
EDR	: Electrodialysis Reversal Desalination
ERD	: Energy recovery device
TDS	: Total Dissolved Solids
SAR	: Sodium Adsorption Ratio
MGD	: Million Gallons Per Day
MgO	: Magnesium Oxide
NaCl	: Sodium Chloride
NaOH	: Sodium Hydroxide
HCl	: Hydrochloric acid
CaCO ₃	: Calcium Carbonate
Na ₂ CO ₃	: Sodium Carbonate
MgCO ₃	: Magnesium Carbonate
CaCl ₂	: Calcium Chloride
NaHCO ₃	: Sodium Bi-Carbonate
Al ₂ O ₃	: Aluminium Oxide
GO	: Graphene Oxide
TiO ₂	: Titanium Dioxide
CNT	: Carbon Nano Tube
SWCNT	: Single Wall Carbon Nanotube
SEM	: Scanning Electron Microscope
SiO ₂	: Silicon Dioxide
Au	: Gold
MPa	: Mega Pascal (unit of pressure; 1 MPa = 10 bar)
USA	: the United States of America
ZnO	: Zinc Oxide
Fe ₂ O ₃	: Iron (III) oxide
SnO ₂	: Tin (IV) Oxide
CuO	: Copper (II) oxide
CuO ₂	: Copper Peroxide
MED-TVC	: Multi-Effect Distillation-Thermal Vapour Compression
IBM	: International Business Machines
QAPCO	: Qatar Petrochemical Company
KWh	: Kilo-Watt-Hour (Unit of energy)
Km ³	: Cubic Kilometer (1E+9 cubic meter)

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