

1 Article

2 Attitudes, Perceptions and Geo-Spatial Analysis of 3 Water Quality and Individual Health Status in a 4 High-Fracking Region

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16 **Abstract:** The expansion of unconventional oil and gas development (UD) across the US continues
17 to be at the center of debates regarding safety to health and the environment. This study evaluated
18 the water quality of private water wells in the Eagle Ford Shale within the context of community
19 members perception. Community members (n=75) were surveyed regarding health status and
20 perceptions of drinking water quality. Water samples (n=19) were collected from private wells and
21 tested for a variety of water quality parameters. Of the private wells sampled, 8 had exceedences of
22 MCLs for drinking water standards. Geospatial analysis showed the majority of well owners who
23 did have exceedences self-reported their health status as poor. Surveys showed that the majority of
24 respondents received their water from a municipal source and were significantly more distrustful
25 of their water source than of those on private wells. The data also showed a high number of people
26 self-reporting health problems without a healthcare provider's diagnosis. Attitudes and
27 perceptions of water quality play an important role in the overall perceived health status of
28 community members in high fracking regions, stressing the importance of transparency and
29 communication by the UD industry.

30

31 **Keywords:** unconventional oil and gas development, health survey, anthropogenic impacts,
32 perception.

33

34 1. Introduction

35 The expansion of unconventional oil and gas development (UD) across American shale basins,
36 along with the economic, environmental, and human health implications, has kept the topics of
37 hydraulic fracturing and UD in the center of a contentious debate over its safety. One of the major
38 concerns regarding the various phases of UD involves the contamination of groundwater. In
39 particular, the inherent nature of the UD process requires that it penetrate through aquifers in order
40 to extract hydrocarbons from petroliferous strata, which represents a potential liability. The oil and
41 gas industry exercises a number of precautionary measures to ensure that groundwater quality is
42 not impacted by UD; however, the degradation of protective surface casing and cement have been
43 identified as one of the major points of weakness throughout the lifetime of hydrocarbon production
44 wells [1-3]. As such, it is not surprising that recent environmental investigations have revealed
45 elevated levels of dissolved gases [4-6], heavy [7] and alkaline earth metals [8], and various volatile

46 organic compounds (VOCs) [9-12] in groundwater overlying unconventional production zones. It
47 has also been discovered that surface water [13] and soil [14] can be impacted by naturally-occurring
48 radioactive material (NORM) in shale energy basins, a phenomenon that is likely attributed to
49 surface spills and lapses in proper waste management.

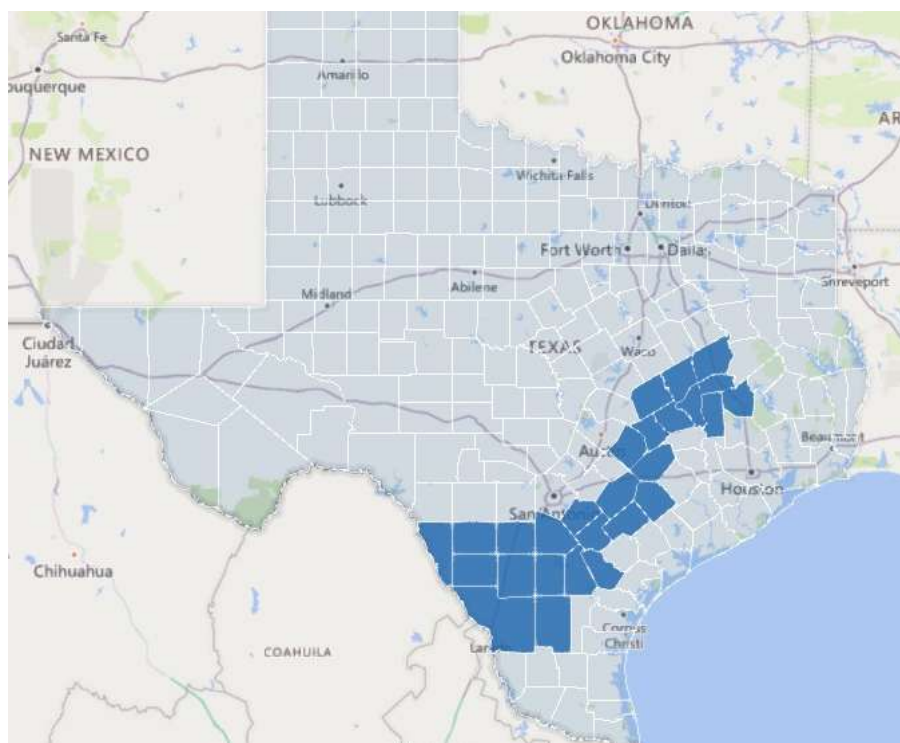
50 Collectively, these findings, and how they are portrayed in the mainstream media, have had a
51 significant influence on the general populace's perception [15, 16]. Personal views expressed
52 through outlets such as Twitter [17] are a notable reflection of mass media's influence. As such, the
53 latest peer-reviewed environmental and human health data pertaining to UD, in conjunction with
54 provocative documentaries on the subject [18], have triggered the mobilization of concerned citizens
55 to become more engaged with respect to the UD activities in their communities. Furthermore,
56 Sangaramoorthy et al. [19] found that UD causes a disruption in local communities, affecting
57 residents' sense of place and social identity through rapid transformations of their surroundings,
58 causing stress within communities [19]. The unwavering energy development in the communities
59 surveyed brought economic benefits, but nonetheless influenced residents' perceptions of UD as
60 mostly negative due to potential environmental and health impacts. Additionally, Choma et al
61 found a correlation between political ideology and knowledge regarding UD as key predictors of
62 attitudes towards UD [20].

63 In the work presented here, we assess groundwater quality in relation to quantifiable
64 perceptions of UD and its potential impacts on the environment in the Eagle Ford shale region of
65 southern Texas (Figure 1). Multiple reconnaissance efforts have recently evaluated groundwater
66 quality throughout the Western Gulf Basin, revealing elevated levels of biogenic and thermogenic
67 natural gas [21, 22], BTEX compounds [23], total organic carbon and various organic solvents [24] in
68 private and public water supply wells. However, these data are the first to evaluate the prevalence of
69 organic and inorganic groundwater constituents within the context of community members'
70 perceptions, providing unique insight into the relationship between residents and the UD industry
71 operations.

72 **2. Materials and Methods**

73 *2.1 Water well sampling*

74 The groundwater samples analyzed in this study were collected from 19 private water wells in
75 Frio County Texas within the Eagle Ford Shale region (Figure 1). Sampling sites were selected as a
76 function of well owner participation and availability. We observed a large range in well depth
77 (10-600m), which corresponded with samples being acquired from multiple hydrogeological strata
78 (Gulf Coast, Queen City, Yegua, Mount Selma, and Carrizo aquifers). Well depth information was
79 acquired for 17 of the 19 sampled wells from owner recollection and available documentation.



80

81 **Figure 1.** Map of Eagle Ford region in Texas

82

83 Water samples were collected as described previously [25]. Briefly, each water sample was
84 collected as close to the water wellhead as possible, prior to any filtration or treatment systems. The
85 water wells were purged until temperature, dissolved oxygen (DO), conductivity, TDS, salinity, pH,
86 and ORP measurements, as determined by a YSI Professional Plus multi-parametric probe (YSI
87 Incorporated, Yellow Springs, Ohio, USA), stabilized to ensure that the samples were representative
88 of groundwater from their respective aquifers following USGS protocols (USGS, 2006). At each site,
89 multiple samples were collected in 125-mL HDPE bottles with no headspace and held for no longer
90 than 48 hours on ice before transport to The University of Texas at Arlington. Field blanks were
91 prepared with deionized water and randomized duplicate samples were used for quality assurance.
92 Samples collected for metal ions analysis were filtered and preserved with concentrated nitric acid to
93 a final concentration of 2% v/v. Samples collected for organic ion analysis were preserved with
94 chromatography grade chloroform to prevent microbial degradation. Samples collected for the
95 analysis of volatile organic and semi-volatile organic compounds, TOC and total nitrogen were
96 untreated [10, 11, 24, 26]. Select samples for dissolved hydrocarbons gases (methane, ethane, and
97 propane) were collected using Isoflask containers as per Molofsky et al. [27]

98 2.1 Water quality analysis

99 Methodology for chemical analyses followed those from our previous studies [10, 28] and
100 included gas chromatography-mass spectrometry (GC-MS), headspace-gas chromatography
101 (HS-GC), inductively coupled plasma - mass spectrometry (ICP-MS), and ion chromatography (IC).
102 Specific organic chemical species were selected from a Congressional Report on hydraulic fracturing
103 fluid ingredients [29], frequently listed components of UD fluids in the national hydraulic fracturing
104 chemical registry (www.fracfocus.org), and from compounds identified in previous studies [10, 30].
105 These compounds included alcohols, aromatic compounds, aldehydes, amines, and chlorinated
106 species. Whenever possible, we evaluated constituents in relation to their respective Primary or
107 Secondary Maximum Contaminant Limits (MCL) as provided in the United States Environmental
108 Protection Agency's Drinking Water Standards [31]. Information about locations of UD activity in

109 the region was obtained from www.fracfocus.org and the Texas Railroad Commission, the
110 governing body for oil and gas drilling in the state of Texas (www.rrc.state.tx.us).

111 2.2 Survey and Geospatial Analysis

112 The study population was a sample of 75 residents in Frio County, Texas, which is within the
113 Eagle Ford Shale region. Eighteen of these residents agreed to have their water wells tested. One
114 resident owned two wells, so there are 19 completed water tests. The residents who received water
115 testing also took the survey and are included in the 75 responses. Data were collected in 2017
116 through a structured survey administered by interview. The survey included questions about
117 attitudes, perceptions, and knowledge regarding water quality as well as an assessment of
118 individual health status. The Institutional Review Board (IRB) of UTHealth School of Public Health
119 (HSC-SPH-15-0954) approved the study. Participants were recruited by snowball and convenience
120 sampling methods at local establishments, libraries and community-wide events. All survey
121 responses were anonymous and geographic information was visualized as generalized points to
122 prevent identification of participants. Descriptive analysis of the survey was intended to provide
123 insight into the perceptions and attitudes of the participants. Geospatial analysis was performed in
124 Excel and evaluated self-reported health status and well contamination levels. Additional inferential
125 analysis investigated knowledge as a function of demographics. Several other qualitative variables
126 were evaluated for independence. R statistical software was used to analyze the data along with
127 several R packages including “lemon”, “psych”, “ggplot2”, “knitr”, and “scales” [32].

128 3. Results

129 3.1 Demographics.

130 The total number of participants in the study was 75 and all were residents living within the
131 Eagle Ford Shale region. Of those 75 participants, 18 agreed to well water testing. Of the
132 respondents, 37% of the participants were male, and the average age was 52. The modal ethnicity
133 was Hispanic (60%), and the most commonly identified race was White (75%). Most participants
134 (28%) had some college, with the second-most (25%) reporting as high school graduates. In terms
135 of income, 29% earned more than \$75K annually, while 25% earned less than \$25K. Most
136 respondents reported that they were in good, very good, or excellent health (75%). Only 10
137 individuals reported active or previous work in the oil and gas industry. On average, the number of
138 household members was 2.84.

139 3.2. Health Status

140 Participants were asked if they had or had ever been diagnosed with several health conditions.
141 Of the respondents, 39% self-reported asthma and skin disorders, and 40% self-reported cancer.
142 These conditions were not MD-diagnosed at the same rate with only 17% indicating a formal
143 diagnosis for asthma, 12% indicating a formal diagnosis for skin disorders, and 8% indicating a
144 formal diagnosis for cancer. Table 1 shows percentages of self-reported and MD-diagnosed
145 conditions.

146

147 **Table 1.** Self-reported and MD-diagnosed conditions of the respondents.

Condition	Self-Reported	MD Diagnosed
Asthma	39%	17%
Skin Disorder	39%	12%
Cancer	40%	8%
Oral Health	39%	9%
Mental Health	29%	8%
Hypertension	27%	43%
Heart Disease	20%	9%
Diabetes	19%	15%
Physical Handicap	16%	8%
Arthritis	13%	31%
Obesity	12%	15%

148 *3.3 Descriptive Statistics: Water Questions*

149 The respondents reported the primary source of drinking water was from a municipal source
150 (59%), while 33% derived their water from private water wells. Most used city water for cooking
151 (56%), while 35% never drank from the tap. Forty percent reported to have filtered their water.
152 Sixty-one percent reported changes in taste, smell, and or appearance of their water in the last year.
153 Many (39%) reported that the water smell changed in the last year. Of those respondents, 7 reported
154 a sewage smell, and 5 reported a sulfur or “rotten egg” smell. Twenty percent reported that the
155 water taste changed, with 6 of those indicating that the water tasted bad or odd. Forty-seven
156 percent noted an unusual appearance during that time with 29 of those indicating that the water was
157 yellow, brown, or rusty. Only 23% of respondents had their water tested; however, the majority
158 did not know or report the results. Fifty-nine percent of respondents had concerns about their water,
159 and 33% indicated they did not believe their water was safe to drink or safe to cook (Appendix A).

160 *3.4 Descriptive Statistics: Well and Well Chemicals*

161 Eighteen respondents agreed to have their well water tested. One respondent owned two wells,
162 so a total of 19 tests were conducted. The average well age was approximately 38 years old,
163 although it was impossible to determine the exact average, as many wells existed for generations.
164 The average well depth was about 600 feet (median 445 feet) with a mean / median temperature of 27
165 degrees Celsius (80 degrees). On average, the dissolved oxygen was 2.67 mg/L (median 1.94),
166 although the highest concentration was nearly 6 mg/L. Average conductance was 1.05 mS/cm
167 (median 1.1), and the total dissolved solids was high for each well with an average of 684.26 mg/L
168 (median 715). Average salinity was 0.52 mg/L (median 0.54) with an average pH of 7.24 (median
169 7.22), slightly alkaline. Chloride levels averaged 261.67 mg/L (median 183), above the EPA
170 recommended 250 mg/L, with one well reading 1090 mg/L. The nitrate average across wells was
171 8.48 mg/L (median <.03, acceptable level =10 mg/L); however, one well exceeded the EPA
172 recommended standard at 148 mg/L. Sulfates averaged 200 mg/L (median = 109, acceptable
173 level=250 mg/L), but six wells exceeded the EPA recommended levels. One well exceeded the
174 strontium allowable maximum contaminant level (MCL), and another well had high levels of
175 methanol, ethanol, and isopropyl alcohol. Table 2 provides the descriptive statistics for the well and
176 parameters measured.

177 **Table 2.** Descriptive statistics for the wells sampled and associated parameters measured

	N	Mean	Median	sd	Min	Max
Age	14	38.64	30	28.54	3	80
Depth (ft)	16	597.31	445	510.22	50	1650
Temp (°C)	19	26.86	27.7	3.42	17.3	31.2
DO (mg/L)	19	2.67	1.94	1.76	0.6	6.13
Specific Conductance (mS/cm)	19	1.05	1.1	.20	.72	1.52
TDS (mg/L) 500mg/L	19	684.26	715	131.66	468	988
Salinity (mg/L)	19	0.52	0.54	0.10	0.35	0.77
pH, 6.5-8.5	19	7.24	7.22	0.58	6.02	8.29
ORP (mV)	19	-87.61	-110.4	81.61	-169.2	143.1
TN (mg/L)	19	1.56	0.9	2.52	0.19	11.6
Chloride	19	261.67	183	270.81	11.6	1090
Nitrate	19	8.48	<0.03	33.86	0.03	148
Sulfate	19	199.81	109	221.09	7.56	847

178 Eight of the 18 (44%) wells had chemical or biological contamination above the EPA drinking
 179 water limits, while the remaining 11 (56%) were within standards. Of the 8 wells, two also had
 180 biological contamination (see 3.5 for a discussion). A list of the exceedances of drinking water
 181 standards for each of the wells is presented in Table 3.

182 **Table 3.** List of wells that had exceedances of drinking water standards and the parameters in bold
 183 that exceeded US EPA standards.

	Chloride mg/L	Nitrate mg/L	Sulfate mg/L	Strontium mg/L	Methanol	Ethanol	Isopropyl Alcohol
Well 1	1,090	148	847	3.944	0	0	0
Well 2	447	0.03	278	3.664	0	0	0
Well 3	404	0.03	549	1.532	0	0	0
Well 4	581	1.25	251	4.994	0	0	0
Well 5	431	0.03	198	1.596	0	0	0
Well 6	211	0.03	117	2.780	150	20	90
Well 7	475	0.03	506	2.273	0	0	0
Well 8	392	0.03	335	0.345	0	0	0

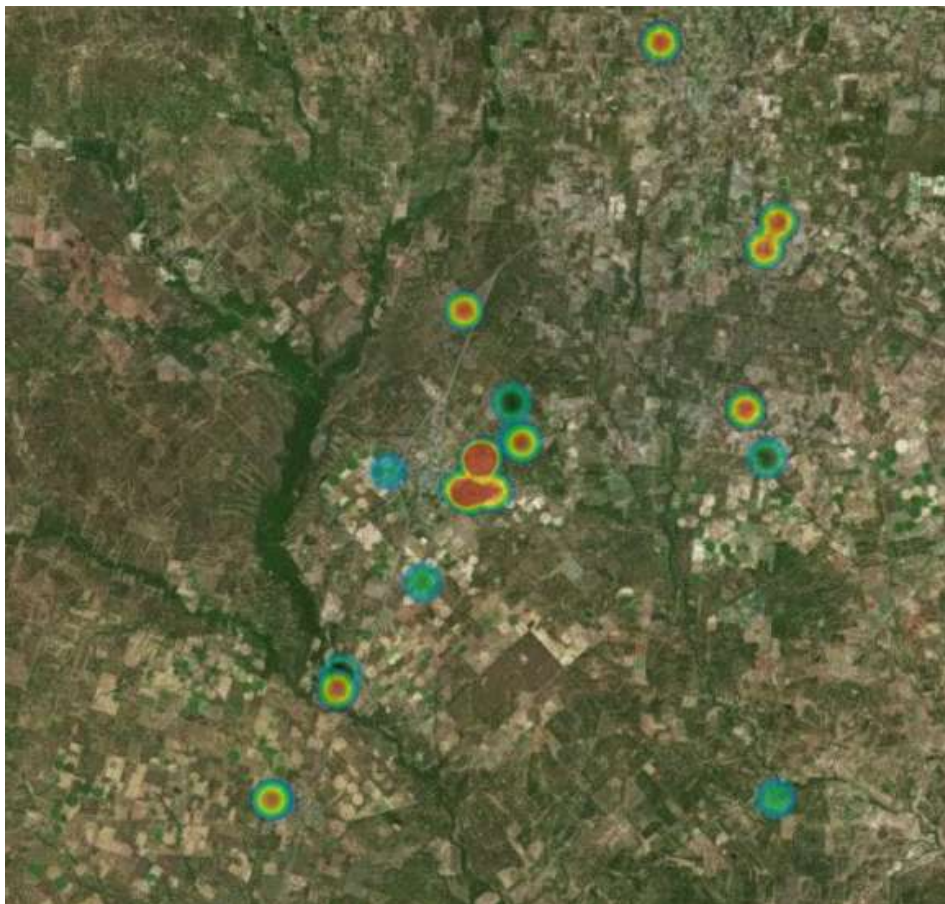
184 3.5 Descriptive Statistics: Well Biological Contamination

185 The EPA goal for maximum coliforms in water is zero, therefore no coliforms should be found
 186 in drinking water samples. All 19 samples showed presence of bacteria [25]. However, bacteria from
 187 fecal sources (*E. coli C. amalonaticus*) that could present a serious health risk were found in only two
 188 samples. One of the wells with fecal contamination is located near a septic tank that is most likely
 189 contaminating the water well. The other well was surrounded by livestock, which could explain the
 190 origin of these coliforms. The other forms of bacteria found in the wells may have been naturally

191 occurring and not necessarily harmful. Detailed description of bacteria found in the wells are
192 previously reported [25].

193 3.6 Geospatial Analysis

194 One geospatial question was of specific interest to this study, is self-reported health status
195 associated with water quality? Figure 3 is a combined heat map of the wells exceeding EPA
196 drinking water standards (blue to green to black colors) with a heat map of self-reported health
197 status from 1 to 5 (green to red) with red being indicative of poor health quality. From the map, it
198 appears that the highest intensity clusters of poor health (middle of the figure) are surrounded by
199 contaminated wells.



200

201 **Figure 2.** Health status as a function of the number of parameters exceeding EPA standards

202 3.8. Inferential Statistics

203 Due to the small sample size and selection bias, inferential analysis was restricted to a few
204 interesting questions. Men were most like to allow well testing ($\chi^2=4.47$, $p=.03$), and only 1 of 45
205 Hispanics allowed testing, a statistically significant finding by Fisher's Exact Test (FET $p<.01$).
206 Hispanics were more likely to report "Fair" health (14 / 45) whereas only 2 others reported the same
207 (2 / 30, FET $p=.004$). Self-reported health of both genders was not statistically different ($p=.927$), and
208 gender assessment of water safety for drinking was also not statistically different ($p=.307$). Using
209 Fisher's Exact Test and simulating the p-value (2000 replicates), health status and income were
210 associated ($p=.026$); however, education level and assessment of drinking water safety were not
211 related ($p=.747$). Drinking water safety and health status were also not associated based on FET
212 ($p=.9303$).

213 In regards to perceptions and sources of drinking water, an FET suggested that the perceived
 214 safety of drinking water was a function of the respondents' drinking water source ($p < .001$).
 215 Interestingly, 12 out of 17 (71%) on city water indicated that they believed their water was not at all
 216 safe or only a little bit safe (versus quite a bit and extremely safe) to drink. Only 1 out of 14
 217 individuals (7%) who used a private well for water indicated that the water was not at all safe. Also
 218 of interest, 35 out of 44 (80%) of the individuals who reported drinking purchased water indicated
 219 that their tap water was not at all safe or only a little bit safe. Table 4 shows those results.

220 **Table 4.** Results of the cross-tabulation of safety of water to drink versus source of drinking water

Confidence of home tap water safety to drink	City Water	Private Well	Purchased Water	Totals
Not at all	2	1	22	25
A little bit	10	0	13	23
Quite a bit	3	6	7	16
Extremely	2	7	2	11
Totals	17	14	44	75

221

222 4. Discussion

223 Perceptions about drinking water quality are rather complex. According to deFranca Doria, most
 224 people are influenced to believe their water is safe to drink based on organoleptic properties (mostly
 225 taste/smell) and risk perceptions. These risks might include perceived contamination of water by
 226 chemicals, past health problems and trust of the water supplier or system [33]. The majority of the
 227 surveyed participants in this study did not have confidence in the quality of their drinking water
 228 with many reporting changes in smell and appearance. Although most reported to be overall in
 229 good health, there was a much higher perception of their negative health outcomes than recorded by
 230 their healthcare providers. We can speculate that several factors contribute to these perceptions, the
 231 most prominent ones are the lack of trust in the UD industry, secret ingredients in the chemicals
 232 used, and living near an industrial process that harms some people in the communities where they
 233 operate.

234 The lack of trust by residents is most likely derived from the poor reputation that the UD industry
 235 developed in relation to their environmental stewardship, which leads to blaming the industry for
 236 negative health and environmental outcomes [34]. Another reason for distrust may be a result of the
 237 2005 Energy Policy Act (i.e., the Halliburton loophole), which allows UD companies to keep their
 238 chemicals as a proprietary and undisclosed mix, keeping the public in the dark about which
 239 products are being used near their communities [35,36]. This lack of information also creates
 240 knowledge gaps for healthcare providers who are unable to test for sensitivities or exposure to
 241 harmful chemicals if they do not know what they are looking for, possibly missing a diagnose. This
 242 lack of transparency and knowledge can lead to increased fear.

243 Roughly 17 million Americans live within one mile of an active oil and/or gas well, and are exposed
 244 to pollution related to fracking [37,38]. There have been reports of residents in heavy UD areas
 245 developing health problems caused by industrial activities related to UD [10,11,39-46]
 246 heightening the perception and awareness of these outcomes in their community. Mental health
 247 disturbances were self-reported at 29% vs. only 8% diagnosed, which could be due to the lack of
 248 access or stigma related to seeking mental health care. It is incredibly challenging to test health
 249 outcomes that may be a result of exposure because of lifestyle, genetics, access to care, and the lack
 250 of funding for longitudinal studies, since some of the health issues might only develop after
 251 repeated exposure [47].

252 **5. Conclusions**

253 Perceptions and attitudes regarding higher risks of health problems or environmental
 254 contaminations in high-fracking regions may be a result in the lack of communication and
 255 transparency within the industry with communities. Although this study did not find any
 256 substantial concerns with the wells tested, the community still has great concerns regarding water
 257 and the impact that local UD activities may have on its quality and subsequently their own health.
 258 Improving UD operational activities that prevent public health risks and communicating those
 259 improvements to community members is one possible way to improve relationships between UD
 260 companies and local residents. Increased monitoring for air and water contaminants coming from
 261 UD activities and making that data available could also improve attitudes and perceptions while
 262 helping to improve environmental health literacy and risk communications.

263
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265
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276
277 **Appendix A**

278 Drinking Water Use and Perception

Main Source of Drinking Water in the Home	N (%)
City Water Supply	17 (22.7)
Private Well	14 (18.7)
Grocery Store/Purchased Water	44 (58.7)
<hr/>	
Home Have Private Well	
Yes	25 (33.3)
No	50 (66.7)
<hr/>	
Main Source of Water for Cooking in the Home	
City Water Supply	42 (56.0)
Private Well	16 (21.3)
Grocery Store/Purchased Water	13 (17.3)
Other	3 (4.0)
Didn't answer	1 (1.3)
<hr/>	
Frequency of Drinking Tap Water (Filtered or Unfiltered)	
Always	19 (25.3)
Often	13 (17.3)
Rarely	17 (22.7)

Never	26 (34.7)
Filter Tap Water Before Drinking It	
Yes	30 (40.0)
No	26 (34.7)
Never	15 (20.0)
Don't know	1 (1.3)
Missing	3 (4.0)
Changes to Water in the Past Year	
Smell	
Yes	29 (38.7)
No	41 (54.7)
Don't Use Tap Water	3 (4.0)
Don't know	2 (2.7)
Taste	
Yes	15 (20.0)
No	40 (53.3)
Don't use tap water	15 (20.0)
Don' t know	4 (5.3)
Appearance	
Yes	35 (46.7)
No	34 (45.3)
Don't use tap water	1 (1.3)
Don't know	3 (4.0)
Tap Water at Home Tested	
Yes	17 (22.7)
No	57 (77.6)
Don't know	1 (1.3)
Concern About the Tap Water	
Yes	44 (58.7)
No	30 (40.0)
Don't know	1 (1.3)
Confidence of Safe Tap Water at Home	
Not at all	25 (33.3)
A little bit	23 (30.7)
Quite a bit	16 (21.3)
Extremely	11 (14.7)
Confidence of Safe Tap Water to Cook with at Home	
Not at all	13 (17.3)
A little bit	18 (24.0)
Quite a bit	25 (33.3)
Extremely	18 (24.0)
Missing	1 (1.3)

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