# 1 Review

# Earth-Abundant Electrocatalysts in Proton Exchange Membrane Electrolyzers

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11 Abstract: Water electrolysis provides efficient and cost-effective production of hydrogen from 12 renewable energy. Currently, the oxidation half-cell reaction relies on noble-metal catalysts, 13 impeding widespread application. In order to adopt water electrolyzers as the main hydrogen 14 production systems, it is critical to develop inexpensive and earth-abundant catalysts. This review 15 discusses the proton exchange membrane (PEM) water electrolysis (WE) and the progress in 16 replacing the noble-metal catalysts with earth-abundant ones. Researchers within this field are 17 aiming to improve the efficiency and stability of earth-abundant catalysts (EACs), as well as to 18 discover new ones. The latter is particularly important for the oxygen evolution reaction (OER) 19 under acidic media, where the only stable and efficient catalysts are noble-metal oxides, such as 20 IrOx and RuOx. On the other hand, there is significant progress on EACs for the hydrogen evolution 21 reaction (HER) in acidic conditions, but how many of these EACs have been used in PEM WEs and 22 tested under realistic conditions? What is the current status on the development of EACs for the 23 OER? These are the two main questions this review addresses.

Keywords: polymer exchange membrane; electrocatalysts; noble metals; earth abundant elements;
 water splitting; acidic environment; oxygen evolution reaction; hydrogen evolution reaction; anode
 and cathode electrodes;

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# 28 1. Introduction

Currently, 81% of the global energy demand is met by fossil fuels and it is estimated that more than 540 EJ was supplied for the total global energy demand in 2014. This figure is expected to increase by 40% towards 2050 [1]. The CO<sub>2</sub> emissions from combustion of fossil fuels are large enough to alter the Earth's climate. The severity of climate change in the global ecosystem is forcing mankind to look for renewable energy sources. This is amplified by the reserves of fossil fuels estimated to last only

- 34 50-60 years [2-4].
- Hydrogen (H<sub>2</sub>) can meet our future energy demands as a clean and sustainable fuel, but cost-effective ways need to be developed for a successful turn towards the hydrogen economy [5-9].
- 37 Water electrolysis is an environment friendly scheme for conversion of renewable electricity (e.g.
- 38 solar, wind) into high purity hydrogen, but at present electrolysis accounts for only 4% of the total
- 39 hydrogen production [10]. The rest is covered by transformation of fossil fuels, such as natural gas
- 40 steam reforming, coal gasification and partial oxidation of hydrocarbons [11-14], however, all these
- 41 routes involve the release of CO<sub>2</sub>. Polymer Electrolyte Membrane Water Electrolysis (PEM-WE) has
- 42 the advantages of simplicity, compact design, fast response, high current densities, production of

43 ultrapure hydrogen that can be electrochemically pressurized, and small footprint. The PEM WE 44 concept was first investigated and demonstrated in the 1960s [15-17]. Since then, substantial research 45 has been dedicated to improve the different PEM WE components, and as a result, this technology is 46 approaching commercial markets [18]. What hinders the implementation of PEM WE on a large scale 47 is its acidity, which necessitates the use of noble metals, such as Ir, Pt, or Ru as electrocatalysts. 48 Additionally, acidic conditions are more preferable as the concentration of reactant protons is higher 49 [19, 20]. The high cost of the polymeric membrane is another obstacle. Currently, the CAPEX cost, i.e. 50 the investment cost, for a PEM WE system, is around \$1500 per kWe (kW electricity input) and the 51 cost per kg of H<sub>2</sub> is \$7.1, taking into account that the electricity is provided by renewables [21-23]. 52



Figure 1: Learning curve for renewable PEM H<sub>2</sub> production showing the projected levelized costs until 2050 per kg H<sub>2</sub> in USD. Reprinted with permission from [24]. Copyright 2018 The Royal Society of Chemistry.

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54 In comparison, the  $H_2$  cost through steam methane reforming (SMR) is only \$1.40 [25] and the 55 optimistic break-even year for renewable PEM H<sub>2</sub> production based on learning curves is around 56 2033 (Figure 1) [24]. The same study underlines that the major cost of PEM lies in the electricity 57 consumption [24]. This is of course directly connected to the overpotential required for efficient 58 water electrolysis, i.e. the overpotential of the electrocatalysts to reach certain current densities. The 59 replacement of the noble metal electrocatalysts for both the hydrogen evolution reaction (HER) and 60 oxygen evolution reaction (OER) will have a tremendous impact on the future scale-up activities for 61 PEM WE.

62 A wide range of earth abundant catalysts (EACs) for the HER in acidic, neutral and alkaline media 63 has been developed and includes metal sulfides [26-31], metal phosphides [32-37], metal alloys [38, 64 39], chalcogenides [40, 41], as well as metal- and heteroatom-substituted carbon-based materials 65 [42-44]. Some of these EACs show improved efficiencies and good endurance under strong acidic 66 condition [32, 33, 35, 45, 46], but others are not stable or they require large onset overpotentials 67 [47-50]. The situation is even more challenging in the OER side, the bottleneck in overall water 68 splitting, where the complex 4-electron process that produces protons and oxygen requires high 69 overpotentials. Only noble-metal oxides such as IrO2 and RuO2 are efficient catalysts for the OER in 70 acidic media, but the RuO<sub>2</sub> is unstable and deactivates rapidly [51, 52], therefore the lack of 71 cost-efficient alternatives to IrO<sub>2</sub> is the major challenge in the field of PEM-based water electrolysis.



Figure 2: Histogram showing the number of scientific reports on OER and HER from 2005 to 2017. Reprinted with permission from [53]. Copyright 2018 The Royal Society of Chemistry.

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74 This field of research is very active and according to Web of Science, 2043 reports have been 75 published during 2017 on both OER and HER catalysts (Figure 2). Motivated by these figures, as 76 well as the challenging electrochemistry under the intense conditions required by the PEM WE, we 77 wanted to see how many of these reports referring to EACs were actually applied in PEM WE 78 devices, replacing in fact the noble-metal catalysts. Therefore, the main purpose of this article is not 79 an exhaustive report on EACs developed for the HER and OER in acidic conditions, which were 80 tested and studied in half cells, typically involving measurements in three electrodes with rotating 81 disc electrodes (RDE), but to see how many are applied and tested in full PEM WE cells. Do the 82 catalysts perform as expected from the half-cell measurements, or are there any deviations related to 83 differences in configuration, supply of reactants, deposition on porous substrates, leaching of 84 electroactive elements (i.e. stability), as well as surface area exposed? Moreover, what are the recent 85 advances on EACs for the OER under strongly acidic conditions? In the current article we document 86 the very first reports on EACs for the OER in acidic environment, as well as one applied EACs-based 87 PEM WE system.

88

## 89 2. Principles of PEM water electrolysis

The electrochemical conversion of water to hydrogen and oxygen is known as water electrolysis, and was discovered already in 1800 [54]. Since then, the idea of using two electrodes immersed in an aqueous caustic solution of KOH electrolyte, known as alkaline water electrolysis, was developed and utilized for industrial applications [55]. Although some improvements as current density and operating pressure are foreseeable [56], this well-established technology is still the most

- 95 cost-effective choice for industrial hydrogen production at present.
- 96 Another promising water electrolysis cell that operates at low temperatures (normally below 80°C) is
- 97 the proton exchange membrane (also known as polymer electrolyte membrane) (PEM) electrolyzers.
- 98 The concept of PEM water electrolysis was idealized by Grubb in the early fifties [15, 16] and first
- 99 manufactured by the General Electric Co. in 1966 [17], where they take the advantage of a solid
- 100 polymer perfluorinated sulfonic membrane as electrolyte for hydrogen production. Some typical
- 101 pros and cons for PEM water electrolyzers compared with the classic alkaline water electrolyzers are
- 102 summarized in Table 1.
- 103 We highlight again that a cost reduction by developing earth-abundant electrocatalysts with
- 104 comparable performance and a further improvement in the energy efficiency of the PEM water

105 electrolyzers are essential factors before PEM WE becomes a competitive solution for large-scale

- 106 hydrogen production.
- 107
- 108 Table 1: Advantages and drawbacks of PEM WE over alkaline water electrolysis

Advantages [17, 56, 57]	Disadvantages [57-59]
Compact system design	Acidic electrolyte
$\rightarrow$ Fast heat-up and cool-off time, short response	$\rightarrow$ Higher manufacturing cost due to
time	expensive materials and components, i.e.
$\rightarrow$ Low gas-cross-permeation. Withstands higher	current collectors, bipolar plates, noble
operating pressure across the membrane. Higher	catalysts, membranes
purity of hydrogen. Higher thermodynamic	ightarrow Limited choices of stable earth-abundant
voltage	electrocatalysts for the OER
ightarrow Easier hydrogen compression, facilitates	
hydrogen storage	Solid, thin electrolyte
	ightarrow Easily damaged by inappropriate
Solid, thin electrolyte	operation and cell design
$\rightarrow$ Shorter proton transport route, lower ohmic	$\rightarrow$ Sensitive to impurities
loss	
$\rightarrow$ Operates under wide range of power input	Higher operating pressure
	ightarrow higher gas-cross-permeation
Operates at higher current density	
$\rightarrow$ lower operational costs	
Differential pressure across the electrolyte	
ightarrow Pressurizes hydrogen side alone, avoids	
danger related to pressurized oxygen	

109

110 2.1 Operating principles

111 When a PEM electrolysis cell is in operation, an excess of water is supplied to the anode, where 112 water decomposes into protons, electrons and oxygen gas by an electrical energy (Equation 1). The 113 protons are transported to the cathode by passing through the polymer electrolyte, while the 114 generated electrons travel along an external circuit and combine with electrons into hydrogen gas, as 115 described in Equation 2. The amount of hydrogen gas generated is twice that of oxygen, as defined 116 by the overall reaction, Equation 3, whereas  $\Delta G^0$  is the standard Gibbs free energy of the net water 117 splitting reaction.

Anode (OER)

$$H_2 0 \rightarrow 2H^+ + 2e^- + \frac{1}{2}O_2$$
 Equation 1

119

Cathode (HER) $2H^2 + 2e^{-} \rightarrow H_2$ Equation 2	Cathode (HER)	$2H^+ + 2e^- \rightarrow H_2$	Equation 2
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Net water splitting reaction 
$$H_2 0 \xrightarrow{\Delta G^0} H_2 + \frac{1}{2} O_2$$
 Equation 3

121

# 122 2.2 Thermodynamics

123 The standard theoretical open circuit voltage (OCV), also referred as standard reversible cell voltage, 124  $U_{rev}^0$ , required by PEM electrolyzers can be derived from the standard Gibbs free energy ( $\Delta G^0$ ) of 125 +237.2 kJ/mol H<sub>2</sub>, Faraday's constant (F), and the number of electrons (n = 2) exchanged during water 126 splitting under standard conditions; p = 1 bar, T = 298.15 K (Equation 4) [60].

127

$$|U_{rev}^0| = \left|\frac{-\Delta G_R^0}{n \cdot F}\right| = 1.229 V$$
 Equation 4

129 The positive Gibbs free energy change reflects that the water electrolysis reaction is 130 thermodynamically unfavourable. In reality, the potential needed is higher than the OCV value and 131 will reach typically ~ 1.48V [61] due to overpotentials related to the OER and HER, as well as to 132 limited ionic conductivity of the electrolyte and system losses. [57]. Thus, the actual operating cell 133 voltage is the sum of all the different overpotentials (Equation 5) [56, 62].

134

$$U_{op} = U_{rev}^0 + \eta_a + \eta_c + \eta_{el} + \eta_{sys}$$
 Equation 5

135

136  $U_{op}$  is the operational voltage,  $U_{rev}^{0}$  is the standard reversible potential,  $\eta_{a}$ ,  $\eta_{c}$ ,  $\eta_{el}$  and  $\eta_{sys}$  are 137 the overpotentials related to the anode, cathode, ionic conductivity of the electrolyte membrane, and 138 system losses, respectively. It should be highlighted that the half-reactions described in Equations 1 139 and 2 are simplifications of more complex multistep electrochemical reaction pathways, which can 140 induce competing or parasitic reactions [63].

141

142 2.3 Main cell components and requirements

143 The core component of a PEM electrolysis cell is the membrane electrode assembly (MEA), which is

144 composed of a solid polymer electrolyte (SPE) sandwiched between two electrically conductive
145 electrodes, as shown in Figure 3.

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148 Figure 3: Basic, key components of a PEM WE.

149

150 The SPE must fulfil particular requirements, such as high chemical and mechanical stability, low gas 151 permeability, and high proton conductivity. In this regard, Nafion® is the most commonly used 152 polymer membrane due to high proton conductivity, good mechanical stability and acceptable gas 153 crossover. The electrodes are usually composed of a porous catalyst layer (CL) and a gas diffusion 154 layer (GDL), coated directly onto the polymer membrane in most cell designs. Electrocatalysts are 155 employed to promote charge transfer kinetics in order to lower the activation energy of the WE 156 process. The MEA is further supported by porous metallic discs/meshes/sinters as current collectors 157 (CC) from both sides, encased by bipolar plates (BPP). The CC has the task of supplying water to the 158 anode and collecting gas from the cathode, also enabling a current flow from the bipolar plates to the 159 electrodes [57]. The BPP function as a water diffusion media to the CC.

160 An effective electrocatalyst minimizes electrode overpotentials. Due to the acidic environment of the 161 cell, the catalysts for the hydrogen evolution reactions (HER) on the cathode and the oxygen 162 evolution reactions (OER) on the anode are essentially dependent on noble metals and their alloys. 163 Pt nanoparticles on carbon support is by far the best catalyst material for the HER because of their 164 good catalytic activity and high corrosion resistance. Besides, Pd and Ir nanoparticles supported on 165 carbon materials are also commonly utilized as HER electrocatalysts [64]. Less expensive 166 earth-abundant materials such as sulfides, phosphides, carbides and nitrides [18], cobalt 167 clathrochelate [65], polyoxometallates [61] have been proposed as alternative HER catalysts.

168 The oxygen electrode determines the reaction rate of the overall process as it is the slowest step.

169 Non-noble catalysts such as Ni and Co in contact with the acidic electrolyte will start to corrode,

170 meanwhile the Pt surface will be covered by a low conducting oxide film, which reduces the

171 catalytic activity for the OER. In this respect, Ir and Ru-oxide based catalysts are typical electrode

172 materials for the OER because of their high structural stability. As reported by Ahn and Holze [66],

173 Ru-oxide appears to be the most catalytically active electrode with the smallest activation

174 overpotential at 353 K, followed by Ir/Ru-oxide, Ir-oxide, Ir, Rh-oxide, Rh and Pt. Ir is however

scarce, its average mass fraction in crustal rock is only 0.001 ppm [56].

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#### 177 3. State-of-the-art Devices

178 After General Electric developed the PEM WE technology, its application was mostly limited to 179 oxygen production in ambient conditions [67], i.e. submarine, spacecraft, etc. In the late 1980s, the 180 first pressurized PEM electrolyzer for H<sub>2</sub> production up to 100 bar with efficient MEAs, were 181 created and tested [68, 69]. Since then, MEAs with Ir, Ru and Pt based electrocatalysts and Nafion® 182 proton conductor polymer electrolyte have dominated the frontier PEM electrolyzer cell design [70, 183 71].

184 The state-of-the-art OER catalyst for PEM electrolyzer is an oxide mixture composed of Ru<sub>2</sub>O and 185 IrO<sub>2</sub> [72], e.g. Ir<sub>0.7</sub>Ru<sub>0.3</sub>O<sub>2</sub> [73], Ir<sub>0.4</sub>Ru<sub>0.6</sub>O<sub>2</sub> [74], etc., with slight differences in overpotential and 186 stability when varying the composition of each oxide. Although RuO<sub>2</sub> has shown the best OER 187 performance among all the other materials [52, 74], its poor stability due to the corrosion [75] from 188 the strong local acidity at the perfluorosulfonic membrane and high anodic potential, it requires the 189 addition of IrO2 in order to enhance its stability, as IrO2 is the most resistive material to OER in 190 acidic environment [76, 77]. However, Ir is one of the rarest elements on earth, and this sets the 191 requirement to reduce/replace the Ir content in order to cut down the price, such as by adding other 192 elements that are more earth abundant, e.g. Co [78], Ta [79], Sn [80], etc. A recent study reported the

193 state-of-the-art OER performance of fluoride dope MnO<sub>2</sub>, IrO<sub>2</sub> solid solution ((Mn1-xIrx)O<sub>2</sub>:F), with 194 even lower onset potential than IrO<sub>2</sub>[81], may further reduce the Ir loading of the OER catalysts.

195 For the cathode, it is established that Pt, especially highly dispersed C-based Pt, is the benchmark

196 HER catalyst for PEM electrolyzer [70]. In fact, less research efforts have been made on the cathode

197 material for PEM electrolyzers [52]. The reason is partially that the exchange current of H<sup>+</sup>/H<sub>2</sub> on Pt

198 is almost 1000 times larger than that of H<sub>2</sub>O/O<sub>2</sub> on Ir [82], and Ir is also more precious than Pt,

199 therefore research has been mainly focused on how to reduce the cost and increase the efficiency of

200 OER catalyst. However, as the cathode side also contributes to a large extend in the cost of a PEM

201 electrolyzer, it is necessary and important to reduce the loading of Pt [83], or replace it with efficient

202 earth abundant electrocatalysts, such as MoS<sub>2</sub> [84], CoP [85], etc.. This effort is briefly summarized

203 below and as we set earlier, our main target was to document how many researchers apply EACs in

204 actual PEM WE full cells.

205 The PEM electrolyzers with state-of-the-art electrocatalysts are summarized in Table 2. One can

206 notice that the performance of a PEM electrolyzer is not only determined by the electrocatalysts, but

207 also by other elements, e.g. operation temperature, cell area and membrane type. However, those

208 elements are out of the scope of this review, hence they are not to be discussed here.

209

210 Table 2: PEM electrolyzers with state-of-the-art electrocatalysts

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Cathode	Anode	Т	Test Cell	Current	Cell voltage	Ref.
Pt/C 0.5 mg <sup>pt</sup> /cm <sup>2</sup>	Ir0.5Ru0.3O2 2.5 mg <sub>oxide</sub> /cm <sup>2</sup>		5 cm <sup>2</sup> PEM cell, Nafion		~ 2.2 V	
Pt/C 0.5 mg <sup>p</sup> t/cm <sup>2</sup>	Iro.7Ruo.5O2 2.5 mg <sub>oxide</sub> /cm <sup>2</sup>	25 °C	115	1 A/cm <sup>2</sup>	~ 2.3 V	[86]
Pt/C 0.5 mg <sub>Pt</sub> /cm <sup>2</sup>	Ir0.7Ru0.5O2 1.5 mg <sub>oxide</sub> /cm <sup>2</sup>	90 °C	5 cm <sup>2</sup> PEM cell, Nafion 115	2.6 A/cm <sup>2</sup>	1.8 V	[73]
Pt/C 0.4 mg <sub>Pt</sub> /cm <sup>2</sup>	Ir0.7Ru0.3O2 thermally treated 1.0 mg <sub>oxide</sub> /cm <sup>2</sup>	80 °C	25 cm <sup>2</sup> PEM cell, Nafion 212 CS	1 A/cm <sup>2</sup>	~1.7 V	[87]
Pt/C 0.1 mg <sub>Pt</sub> /cm <sup>2</sup>	Ir0.7Ru0.3O2 1.5 mg <sub>oxide</sub> /cm <sup>2</sup>	90 °C	5 cm² PEM cell, Aquivion ionomer	1.3 A/cm <sup>2</sup>	1.6 V	[88]
Pt/C 0.4 mg <sub>Pt</sub> /cm <sup>2</sup>	Ir0.6Ru0.4O2 2.5 mg <sub>oxide</sub> /cm <sup>2</sup>	80 °C	5 cm <sup>2</sup> PEM cell, Nafion 115	1 A/cm <sup>2</sup>	1.567 V	[79]
Pt/C 0.4 mg <sub>Pt</sub> /cm <sup>2</sup>	Ir0.4Ru0.6O2 1.5 mg <sub>oxide</sub> /cm <sup>2</sup>	80 °C	5 cm <sup>2</sup> PEM cell, Nafion 115	1 A/cm <sup>2</sup>	1.676 V	[77]
Pt/C 0.5 mg <sub>Pt</sub> /cm <sup>2</sup>	Ir0.2Ru0.8O2 1.5 mg <sub>oxide</sub> /cm <sup>2</sup>	80 °C	5 cm <sup>2</sup> PEM cell, Nafion <sup>®</sup> 1035	1 A/cm <sup>2</sup>	1.622 V	[74]

# 212 4. Earth-Abundant Cathode Materials

Thus far, we have explored the theory and principles of PEM WE and summarized the state-of-the-art devices demonstrated in the literature. In the following sections, we will explore the most promising earth-abundant electrocatalyst materials that have been used in PEM WE full cells, replacing noble metal-based anodes and cathodes, especially under acidic conditions.

217

218 4.1 Molybdenum sulfide, MoS<sub>2</sub>

Molybdenum sulfide (MoS<sub>2</sub>) based materials are among the most extensively studied materials as catalyst for HER over the past decade due to their excellent stability, high activity, earth abundancy and low price. MoS<sub>2</sub> exists in nature with an atomic structure resembling that of graphite, a layered structure where each layer consists of a molybdenum layer sandwiched between two sulfur layers. Alternatively, the monolayers can be characterized as consisting of either edge sharing trigonal prisms (2H) or octahedrons (1T). Packing of these layers gives the basis for the three polytypes of bulk MoS<sub>2</sub> (Figure 4).



227

Figure 4 Figure showing the structures of MoS<sub>2</sub>. (a) Illustration of the layer packing in the three polytypes: 2H,

3R and 1T; (b) Top view of MoS<sub>2</sub>. Reprinted with permission from [89]. Copyright 2014 American ChemicalSociety.

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232 Despite the early indications of low HER activity for bulk MoS<sub>2</sub> [90], molybdenum sulfides turned 233 out to be promising for replacing Pt. Theoretical work by Hinnemann et al. in 2005 showed that the 234 edges are in fact catalytically active [91]. Using Density Functional Theory (DFT) they calculated the 235 hydrogen binding energy of the Mo( $\overline{1}010$ ) edge, where sulphur is unsaturated, and found it to be 236 close to ideal value of 0 eV [89]. In addition, they fabricated a MEA using Nafion®, nanoparticle MoS2 237 on graphite as cathode, and Pt as anode, which achieved a current density of 10 mA/cm<sup>2</sup> at only 175 238 mV of overpotential. This was the best activity shown for an acid-stable and earth abundant catalyst 239 at that time. Two years later, their theoretical prediction of the edges being the activity centers was 240 confirmed experimentally by Jaramillo et al. [40]. They deposited monolayer MoS<sub>2</sub> on Au(111) with 241 physical vapor deposition in an H<sub>2</sub>S environment. After finding total edge lengths with STM and 242 comparing with catalytic activity for various samples, they found that the reaction rate scaled with 243 particle perimeter and not area. These findings sparked an interest in improving the catalytic activity

244 in MoS<sub>2</sub> that is still growing today.

245 Since the main objective of the present review is to review the literature on device-tested electrodes, 246 we will not go deep into the vast literature on MoS<sub>2</sub> based electrocatalysts. We will rather briefly 247 mention some of the methods that have been identified for increasing the HER activity of MoS<sub>2</sub>. One 248 of the first and obvious approaches was to maximize the edge sites by making small particles. This 249 led to investigations of the activity of [Mo<sub>3</sub>S<sub>4</sub>]<sup>4+</sup>-clusters that showed HER activity but were less 250 stable [92]. Some years later, [Mo<sub>3</sub>S<sub>13</sub>]<sup>2</sup>-clusters became a hot topic after results showing one of the 251 highest per site activities [31]. Another approach that has produced promising results is to deposit 252 molybdenum sulfide onto something highly conducting and/or with high surface area, like 253 nanotubes, nanowires, reduced graphene oxide etc. [93-96]. Depending on the methods used, one 254 often ends up with amorphous MoSx. Efforts to improve the activity of the semiconductor phase 255 comprises of doping, introducing vacancies and strain engineering, which can activate the basal 256 plane and edges that are not intrinsically active [97-100]. The 1T phase is metastable, however, the

metallic nature makes it highly conductive compared to the 2H phase, and, in addition, the basal plane is active as well, resulting in promising HER activity [101, 102]. For more in-depth reviews the reader is referred to these reviews [84, 89, 103, 104]. Despite all these efforts to improve the catalytic properties over the past decade, there are, to the best of our knowledge, only the following few reports on molybdenum sulfide-based cathodes implemented in a PEM cell.

262 In 2014, Corrales-Sánchez et al. were the first to report the performance of a PEM cell using 263 MoS<sub>2</sub>-based cathodes [84]. They reported the performance of three different types of MoS<sub>2</sub>-based 264 electrodes, bare pristine MoS<sub>2</sub>, MoS<sub>2</sub> mixed with commercial conductive carbon, Vulcan® XC72, and 265 MoS<sub>2</sub> nanoparticles on reduced graphene oxide. The MEA used in the PEM cell consisted of IrO<sub>2</sub> 266 particles and anode material that was spray deposited on each side of a Nafion membrane. Porous 267 titanium diffusion layer and titanium current collectors on both sides of the MEA were sandwiched 268 by the cell housing. The pristine MoS<sub>2</sub> was the worst performing cathode investigated achieving a 269 current density of approximately 0.02 A/cm<sup>2</sup> at 1.9V. Their best performing MoS<sub>2</sub>/rGO electrode 270 achieved a current density of 0.1 A/cm<sup>2</sup>, while the best mixture of MoS<sub>2</sub> and Vulcan® (47 wt% MoS<sub>2</sub>) 271 reached almost 0.3 A/cm<sup>2</sup> at 1.9 V in the initial test. The latter electrode went through a stability test 272 for 18 h at 2.0 V. The current density actually increased steadily for 15 h and reached 0.35 A/cm<sup>2</sup>. The 273 authors speculated that the increase might be due to hydration effects. Furthermore, they also tested 274 the effect of hot pressing of the MEA, which is recommended to ensure good contact between 275 electrode and membrane. For three different MoS<sub>2</sub>/Vulcan mixes, the unpressed MEAs performed 276 better than the hot pressed ones.

Ng *et al.* identified three types of Mo-based cathode materials with excellent HER activity from three electrode measurements in 2015 [105]. They later loaded the materials onto carbon black and tested them as cathodes in a PEM electrolyzer with Nafion as membrane and Ir on Ti-mesh as anode. One of their electrodes was based on molybdenum sulfide with an excess of sulfur according to the XPS

281 measurement. The electrode exhibited a good performance and required 1.86 V to reach 0.5 A/cm<sup>2</sup> in 282 addition to good stability. Furthermore, the current density reached over 0.9 A/cm<sup>2</sup> at 2 V. Another 283 cathode, based on Mo<sub>3</sub>S<sub>13</sub> clusters, required only 1.81 V to reach 0.5 A/cm<sup>2</sup>, while at 2 V the current

cathode, based on Mo<sub>3</sub>S<sub>13</sub> clusters, required only 1.81 V to reach 0.5 A/cm<sup>2</sup>, while at 2 V the current density reached almost 1.1 A/cm<sup>2</sup>. In the stability test, however, the current density dropped by approximately 120 mA/cm<sup>2</sup> over a period of 14 h at 1.85 V most likely due to detachment from the support or degradation of the clusters. The third and last material they tested was based on sulfur doped molybdenum phosphide and performed slightly better than the Mo<sub>3</sub>S<sub>13</sub> electrode. These are

the best performances reported for molybdenum sulfide cathode in PEM electrolyzers to this day.

In early 2016 Kumar *et al.* reported that a cell with a MoS<sub>2</sub> nanocapsule cathode maintained a current density of approximately 60 mA/cm<sup>2</sup> for 200 hours at 2.0 V [106]. The cell consisted of a Nafion membrane and IrO<sub>2</sub> anode. The low performance is likely due to low conductivity and is comparable to that reported for bare MoS<sub>2</sub> [84]. A study of this system mixed with carbon black should follow to

allow comparison with other systems reviewed here.

294 The same year, Lu *et al.* reported the performance of an electrolyzer using amorphous molybdenum

sulfide coated on a carbon cloth as cathode [107]. The cathode was synthesized by using thermolysis

296 to form amorphous MoS<sub>x</sub> on the carbon cloth. A post treatment with remote H<sub>2</sub> plasma introduced

297 sulfur vacancies. The cell consisted of a Nafion membrane and RuO<sub>2</sub> nanoparticles on carbon paper

as the anode. The cell required 2.76 V to reach 1 A/cm<sup>2</sup> and the current density at 2.0 V was slightly

above 0.3 A/cm<sup>2</sup>. Earlier this year, Kim *et al.* published work on a similar cathode. They deposited

300 amorphous molybdenum sulfide on carbon paper using electrodeposition. The PEM cell used a

301 Nafion membrane and electrodeposited IrO<sub>2</sub> on carbon paper as anode. They investigated the effect

of deposition potential and time on the performance. The best performing electrode reached a
 current 0.37 A/cm<sup>2</sup> at 1.9 V [108].

304

## 305 4.2 Nickel phosphide, Ni<sub>2</sub>P

306 Nickel phosphide (Ni<sub>2</sub>P) has been demonstrated as one of the best earth-abundant electrocatalysts 307 for HER [32, 109]. Extensive investigations on Ni2P have been performed in a three-electrode 308 electrochemical cell and Ni<sub>2</sub>P exhibits the superior activity to split water with low overpotentials, 309 while sustaining high current densities [110-115]. However, after a thorough literature review, there 310 are no reports, to our best of knowledge, that have implemented Ni<sub>2</sub>P in a PEM device. Nevertheless, 311 we compare Ni<sub>2</sub>P with other earth-abundant electrocatalysts, and the recent developments on Ni<sub>2</sub>P 312 as electrocatalysts for HER are briefly reviewed. 313 Ni<sub>2</sub>P can be synthesized by a variety of methods including solution-phase synthesis and gas-solid

- 314 synthesis. The solution-phase synthesis is performed by using tri-n-octylphosphine (TOP) as a
- 315 phosphorus source to react with Ni precursor [116]. At elevated temperatures (above 300  $^{\circ}$ C), the
- 316 TOP vaporizes rapidly and then phosphorizes different precursors, such as bulk Ni or Ni thin films,
- 317 by forming Ni<sub>2</sub>P. For instance, Read *et al.* successfully synthesized Ni<sub>2</sub>P thin film on Ni substrate by
- $318 \qquad \text{the solution-phase synthesis method [113]. Figure 5a shows SEM images of representative Ni_2P film$
- formed on the surface of Ni foil and the resulting Ni<sub>2</sub>P is highly porous. The corresponding powder
- 320 XRD pattern in Figure 5c, clearly shows that both Ni<sub>2</sub>P and Ni are present without other impurities.
   321 The EDS element maps in Figure 5d and 2e further confirm the presence of Ni and P at the surface
- The EDS element maps in Figure 5d and 2e further confirm the presence of Ni and P at the surface and the existence of a sharp interface between the Ni<sub>2</sub>P coating and the underlying Ni substrate.
- Figure 5f shows polarization data for the HER in 0.5 M H<sub>2</sub>SO<sub>4</sub> for a few transition metal phosphides
- 324 (Ni<sub>2</sub>P, Fe<sub>2</sub>P, Co<sub>2</sub>P, Ni<sub>2</sub>P, Cu<sub>3</sub>P, and NiFeP) as cathodes. Ni<sub>2</sub>P showed the best HER performance in
- 325 acidic solutions among those and required overpotentials of only –128 mV and –153 mV to reach a
- 326 current density of -10 mA/cm<sup>2</sup> and -20 mA/cm<sup>2</sup>, respectively. However, in alkaline media, all tested
- 327 metal phosphide electrodes exhibit lower electrocatalytic HER activity compared to those in acidic
- 328 conditions. Ni<sub>2</sub>P films require overpotentials of around -200 mV to reach current densities of -10
- 329 mA/cm<sup>2</sup> in 1.0 M KOH.
- 330

Equation 6



331

Figure 5: SEM images of a representative Ni<sub>2</sub>P film on Ni. (c) Experimental powder XRD pattern of a Ni<sub>2</sub>P sample (black), with the simulated patterns of Ni (green) and Ni<sub>2</sub>P (red) shown for comparison. The y-axis was truncated to highlight the Ni<sub>2</sub>P as the Ni signal would otherwise dominate. (d, e) EDS elemental maps of a cross-section of the sample showing the presence of both Ni (green) and P (red) in a 2:1 ratio. f) Polarization data for the HER in 0.5 M H<sub>2</sub>SO<sub>4</sub> and (g) 1 M KOH for a series of metal phosphide films, along with a Pt mesh electrode for comparison. Reprinted with permission from [111]. Copyright 2017 The Royal Society of Chemistry.

339

Gas-solid synthesis has also been implemented to synthesize Ni<sub>2</sub>P, where hypophosphites, for
 instance NH<sub>4</sub>H<sub>2</sub>PO<sub>2</sub> and NaH<sub>2</sub>PO<sub>2</sub>, can decompose and release PH<sub>3</sub> at elevated temperatures;

342

$$2NaH_2PO_2 \rightarrow PH_3 + Na_2HPO_4$$

343

344 The PH<sub>3</sub> can further react directly with Ni precursors, such as metal oxides and metal hydroxides, to 345 form Ni<sub>2</sub>P [117-121]. For instance, Sun et al., reported one porous multishelled Ni<sub>2</sub>P, which was 346 successfully synthesis by gas-solid method [120]. The porous multishelled NiO precursor was 347 reacted into Ni<sub>2</sub>P by using NaH<sub>2</sub>PO<sub>2</sub> as the phosphorus source, as shown in Figure 6a. 348 Electrochemical measurements were performed in a 1 M KOH solution. Figure 6b shows the linear 349 sweep curves for carbon, nanostructured Ni<sub>2</sub>P, hierarchical Ni<sub>2</sub>P, multishelled Ni<sub>2</sub>P, and Pt/C. The 350 multishelled Ni<sub>2</sub>P exhibits a small overpotential of 10 mV (at current density of 1.0 mA/cm<sup>2</sup>) and a 351 rapid cathodic current increase as more negative potentials were applied. The overpotential driving 352 a cathodic current density of 10 mA/cm<sup>2</sup> is 98 mV, which is much lower than that observed on 353 hierarchical Ni<sub>2</sub>P (298 mV) and nanostructured Ni<sub>2</sub>P (214 mV). Figure 6c shows the Tafel plots of the 354 tested samples. At lower overpotentials, Tafel analysis on the multishelled Ni<sub>2</sub>P exhibits a slope of 355 86.4 mV/decade, which is much smaller than those of hierarchical Ni<sub>2</sub>P (108.4 mV/decade) and 356 nanostructured Ni<sub>2</sub>P (125.4 mV/decade), suggesting faster HER kinetics of the multishelled Ni<sub>2</sub>P. At 357 the high-overpotential regime, a slightly upward deviation is observed in Tafel plots of Pt/C and 358 hierarchical Ni<sub>2</sub>P, which could stem from the rate-limiting step gradually changing from the 359 Heyrovsky to the Volmer mechanism at high current densities [122]. This porous multishelled

13	of	46

360 structure endows Ni<sub>2</sub>P with short charge transport distances and abundant active sites, resulting in

361 superior catalytic activity than those of Ni<sub>2</sub>P with other morphologies [120].

362



# 363

Figure 6: (a) Synthetic schematic illustration and material characterization of the multishelled Ni<sub>2</sub>P. (b) Linear sweep voltammetry (LSV) polarization curves of bare carbon, nanostructured Ni<sub>2</sub>P, hierarchical Ni<sub>2</sub>P, multishelled Ni<sub>2</sub>P, and benchmark Pt/C in 1 M KOH at a scan rate of 5 mV s-1. (c) Corresponding Tafel plots with linear fittings. Reprinted with permission from [120]. Copyright 2017 American Chemical Society.

368

369 Catalytic reaction is highly sensitive to the surface of the catalyst. One of the most common strategies 370 to enhance the catalyst performance is by increasing the active facet of the catalyst. Several 371 computational studies have suggested that Ni<sub>2</sub>P(001) surface is an active facet for HER due to an 372 ensemble effect, whereby the presence of P decreases the number of metal-hollow sites, providing a 373 relatively weak binding between proton and Ni-P bridges the sites to facilitate catalysis of the HER 374 [123, 124]. Later on, Popczun et al. successfully synthesized Ni2P nanoparticles which possessed a 375 high density of exposed (001) facets (as shown in Figure 7) and then these Ni<sub>2</sub>P were tested as 376 cathodes for the HER in 0.50 M H<sub>2</sub>SO<sub>4</sub>[125]. The overpotentials required for the Ni<sub>2</sub>P nanoparticle to 377 produce cathodic current densities of 20 mA/cm<sup>2</sup> and 100 mA/cm<sup>2</sup> were 130 mV and 180 mV, 378 respectively. These overpotentials are lower than those of none-preferred facet Ni<sub>2</sub>P [113] and other 379 non-Pt HER electrocatalysts, including bulk MoS<sub>2</sub> [94] and MoC [126]. Figure 7c displays 380 corresponding Tafel plots for Ni2P electrodes. Tafel analyses of the Ni2P nanoparticles show an 381 exchange current density of  $3.3 \times 10^{-5}$  A/cm<sup>2</sup> and a Tafel slope of ~46 mV decade<sup>-1</sup> in the overpotential 382 region of 25–125 mV. At higher overpotentials (150–200 mV), the Tafel slope and exchange current 383 density increased to ~81 mV/decade and 4.9×10<sup>-4</sup> A/cm<sup>2</sup>, respectively. Again, this Tafel slope 384 behavior reflect the change in the rate-limiting step of the HER [122].





Figure 7: (a)HRTEM image of a representative Ni2P nanoparticle, highlighting the exposed Ni2P(001) facet and the 5.2 Å lattice fringes that correspond to the (010) planes. (D) Proposed structural model of the Ni2P nanoparticles. (C) Polarization data for three individual Ni2P electrodes in 0.5 M H2SO<sub>4</sub>, along with glassy carbon, Ti foil, and Pt in 0.5 M H2SO<sub>4</sub>, for comparison. (D) Corresponding Tafel plots for the Ni2P and Pt electrodes. Reprinted with permission from [125]. Copyright 2013 American Chemical Society.

393 Cation doping is an effective strategy to improve the HER activity of electrocatalysts. A few cations, 394 such as Mn, Fe and Mo, have been reported to dope Ni<sub>2</sub>P [110, 111, 127-129]. For instance, Li et al. 395 synthesized a series of (NixFe1-x)2P by varying the amount of Fe doping ratio [128]. They found out 396 that HER activities for (Ni<sub>x</sub>Fe<sub>1-x</sub>)<sub>2</sub>P electrodes show a volcano shape as a function of Fe doping ratio 397 (see Figure 8); HER activities first increased as Fe content increased until the composition reaches 398 (Ni0.33Fe0.67)2P. Then, by further increasing the Fe content, HER performance decreased gradually. 399  $(Ni_{0.33}Fe_{0.67})_2P$  shows the best performance among the tested  $(Ni_xFe_{1-x})_2P$  samples, with a small 400 overpotential of 214 mV to reach cathodic current densities of 50 mA/cm<sup>2</sup>. Such an interesting 401 behavior could stem from an increase in the electrochemical surface areas, as well as a change in the 402 electronic structure with increasing Fe content [128, 130].

<sup>14</sup> of 46



Figure 8 :a) Polarization curves of a series of (Ni<sub>x</sub>Fe<sub>1-x</sub>)<sub>2</sub>P and commercial Pt/C electrodes for HER at a scan rate
of 5 mV s<sup>-1</sup>. B) Time-dependent current density curve of (Ni<sub>0.33</sub>Fe<sub>0.67</sub>)<sub>2</sub>P at a constant overpotential of ≈285 mV.
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408

409 Electron conductivity and dispersion of electrocatalysts also severely affect the catalytic activity of 410 the electrocatalysts. Various carbon materials, such as carbon nanotube and carbon cloth, which 411 possess both strong electronic conductivity and high surface area, have been implemented as Ni2P 412 support materials to enhance HER activity [131-141]. For instance, Pan et al. reported a hybrid 413 material where Ni<sub>2</sub>P was supported on multiwalled carbon nanotubes (Ni<sub>2</sub>P/CNT), as shown in 414 Figure 9a [136]. The HER catalytic activity of the Ni2P/CNT nanohybrid was evaluated in 0.5 M 415 H2SO4. Ni2P/CNT exhibits high catalytic activity with a low overpotential of 124 mV when current 416 density reached 10 mA/cm<sup>2</sup>. The corresponding Tafel slope is 53 mV/decade, reflecting that the HER 417 reaction took place via a fast Volmer step followed by a rate-determining Heyrovsky step [142]. 418 Furthermore, the turnover frequency (TOF) was calculated and normalized by the total number of 419 active sites. To achieve a TOF value of 0.1 s-1, Ni2P/CNT only need an overpotential of about 170 mV, 420 much smaller than that required by the Ni12P5/CNT and Ni/CNT hybrid materials, further 421 showcasing the high catalytic activity of Ni<sub>2</sub>P. 422





Figure 9: (a) TEM image of Ni<sub>2</sub>P/CNT. (b) LSV curves of the Ni<sub>2</sub>P/CNT, Ni<sub>12</sub>P<sub>5</sub>/CNT, Ni/CNT, Pt/C, CNT and
bare GCE in 0.5 M H<sub>2</sub>SO<sub>4</sub> with a scan rate of 5 mV s<sup>-1</sup>. (c) Tafel plots of the Ni<sub>2</sub>P/CNT, Ni<sub>12</sub>P<sub>5</sub>/CNT, Ni/CNT and
Pt/C. (c) Calculated TOFs for the Ni<sub>2</sub>P/CNT, Ni<sub>12</sub>P<sub>5</sub>/CNT and Ni/CNT in 0.5 M H<sub>2</sub>SO<sub>4</sub>. Reprinted with
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428

429 4.3 Iron sulfides,  $Fe_xS_y$ 

430 Metal chalcogenides have received interest as HER electrocatalysts over the past decades such as 431 molybdenum sulfide MoS<sub>2</sub> [40], tungsten sulfide WS<sub>2</sub> [143], iron phosphide FeP [45] or nickel 432 phosphide Ni<sub>2</sub>P [125]. Among them, iron sulfides (generally noted as Fe<sub>x</sub>S<sub>y</sub>) show great interest, 433 especially being the most abundant mineral on the Earth's surface, and pyrrhotite Fe<sub>y</sub>S<sub>10</sub> being the 434 most abundant iron sulfide in the Earth and solar system [144, 145].

435 To our knowledge, the only study of iron sulfide electrocatalysts in a PEM WE device has been 436 published by Di Giovanni et al. [145]. In this paper the authors describe the synthesis and 437 characterization of different stoichiometries of iron sulfide FexSy nanomaterials and their activity 438 toward the HER. Pyrite FeS<sub>2</sub>, greigite Fe<sub>3</sub>S<sub>4</sub>, and pyrrhotite Fe<sub>3</sub>S<sub>10</sub> crystalline phases were first 439 prepared using a polyol synthetic route. Morphological and electronic properties of the prepared 440 nanoparticles were characterized, as well as their electrochemical properties. Greigite is formed of 441 micrometer-sized gypsum flowerlike particles consisting of thin platelets with a very high aspect 442 ratio. Pyrite particles have a hierarchical morphology consisting of large micrometer-sized spheres 443 of aggregated smaller particles. Their performances were investigated in situ in a PEM electrolyzer 444 single cell. MEA were prepared using pyrite, pyrrhotite, or greigite as the anode catalyst and tested 445 in a PEM electrolysis single cell. The catalysts were not supported, but were mixed with 20% of 446 carbon black. Nafion 115 (125 µm) was used as the membrane and IrO2 as the anode catalyst. A cross 447 section SEM image is presented in Figure 10 (left). For the same catalyst loading, both ex situ and in 448 situ (Figure 10(right)) electrochemical experiments showed that pyrite (FeS<sub>2</sub>) is the most active 449 compared to greigite Fe<sub>3</sub>S<sub>4</sub> and pyrrhotite Fe<sub>3</sub>S<sub>10</sub>, with the electrocatalysis starting at an overpotential

- 450 of *ca*. 180 mV. These three materials exhibited a very stable behavior during measurement, with no
- 451 activity degradation for at least 5 days. All catalysts have been tested in a PEM electrolysis single
- 452 cell, and pyrite FeS<sub>2</sub> allows a current density of 2 A/cm<sup>2</sup> at a voltage of 2.3 V.
- 453



454

Figure 10: (left) SEM image of the cross section of the MEA IrO<sub>2</sub>/Nafion/pyrite FeS<sub>2</sub>. (right) Polarization curves
at 80°C and atmospheric pressure with (a) Pt/C-based MEA (black squares), (b) pyrite-based MEA (red dots), (c)
greigite-based MEA (green diamonds), (d) pyrrhotite-based MEA (blue triangles) and (e) selected
carbon-only-based MEA (magenta stars) [145]. Reprinted with permission from [142]. Copyright 2018 American
Chemical Society.

460

461 It's noteworthy to emphasize that Fe<sub>x</sub>S<sub>y</sub> based materials have been studied as electrocatalysts for the
462 HER and showed promising results. Different chemical structures have been studied for
463 electrocatalytic hydrogen evolution and the main results are resumed in table SI.

FeS pyrrhotite has been prepared by a solvothermal route and showed hexagonal shaped nanoparticles with size ranging from 50 to 500 nm, achieving electrocatalysis for molecular hydrogen evolution with no structural decomposition or activity decrease for at least 6 days at an overpotential of 350 mV in neutral water [146].

468 Fe<sub>2</sub>S pyrite has been prepared by Faber *et al.* by electron-beam evaporation on borosilicate substrates

469 following by a thermal sulfidation [147]. The cathodic overpotential to drive the HER at 1 mA/cm<sup>2</sup>

470 for Fe<sub>2</sub>S pyrite was 217 mV.

471 Miao *et al.* prepared mesoporous Fe<sub>2</sub>S materials with high surface area by a sol-gel method followed

472 by a sulfurization treatment in an H<sub>2</sub>S atmosphere [148]. An interesting HER catalytic performance

473 was achieved with a rather low overpotential of 96 mV at a current density of 10 mA/cm<sup>2</sup> and a Tafel

474 slope of 78 mV/decade under alkaline conditions (pH 13).

475 Jasion *et al.* proposed the synthesis of nanostructured Fe<sub>2</sub>S [149]. By changing the Fe<sub>2</sub>S ratio in the 476 precursor solution, they were able to preferentially synthesize either 1D wire or 2D disc 477 nanostructures. The HER electrocatalytic activity of the nanostructured FeS<sub>2</sub> (drop-casted on a glassy 478 carbon electrode) was measured via linear sweep voltammetry (LSV) and showed the best results for

- 479 the 2D disc structures with an overpotential of just 50 mV larger than that of Pt.
- 480 Chua and Pumera investigated the electrochemical hydrogen evolution of natural FeS<sub>2</sub> [150].
- 481 Interestingly, they focused on the susceptibility of natural FeS<sub>2</sub> hydrogen evolution performances
- 482 towards sulfide poisoning, a major issue for cathodic hydrogen evolution. The results showed a
- 483 better response of the FeS<sub>2</sub> electrodes than platinum.
- 484 A hybrid catalyst of Cobalt-Doped FeS<sub>2</sub> Nanosheets–Carbon Nanotubes for the HER was proposed
- 485 by Wang *et al.* [151]. The pyrite phase of Fe<sub>1-x</sub>Co<sub>x</sub>S<sub>2</sub>/CNT showed a low overpotential of ~120 mV at
- 486 20 mA/cm<sup>2</sup>, a low Tafel slope of ~46 mV/decade, and long-term durability over 40 h of HER

487 operation. Huang *et al.* employed carbon black as a support to prepare a cobalt-doped iron sulfide
488 electrocatalyst with high-electrical conductivity and maximal active sites [152]. Electrochemical

- $489 \qquad \text{results showed an enhancement in the HER activity of Co-doped FeS}_2 \text{ in comparison to undoped}\\$
- 490 FeS<sub>2</sub> in acidic electrolyte (pH = 0). The overpotential necessary to drive a current density of 10
- 491 mA/cm<sup>2</sup> is 150 mV and only decreases by 1 mV after 500 cycles during a durability test.
- 492 Bi-functional iron-only electrocatalysts for both water splitting half reactions are proposed by
- 493 Martindale *et al.* [153]. Full water splitting at a current density of 10 mA/cm<sup>2</sup> is achieved at a bias of
- 494 ca. 2 V, which is stable for at least 3 days.
- 495 Iron sulfide alloys have also shown potential catalytic activity. Yu *et al.* report the 3D ternary nickel
- 496 iron sulfide (Nio.7Feo.3S2) microflowers with a hierarchically porous structure delivering an
- 497 overpotential of 198 mV at a current density of 10 mA/cm<sup>2</sup> [154]. Zhu et al. proposed bimetallic iron-
- 498 nickel sulfide (Fe<sub>11.1%</sub>–Ni<sub>3</sub>S<sub>2</sub>) nanoarrays supported on nickel foam having a η<sub>10</sub> of 126 mV [155].
- 499 A patent has also been filed for the use of iron sulfide in an electrolytic cell [156].
- 500

# 501 4.4 Carbon-based materials

502 Due to the earth abundancy and high electronic conductivity, carbon based materials, such as carbon 503 nanoparticles (CNPs), carbon nanotubes (CNTs), graphene, etc., are mostly used as the supporting

- material for the electron transfer between the substrates and the electrocatalysts [157]. One of the most successful carbon material used as electrocatalyst support is carbon black, which is a commercially available product with high surface area (ca. 200-1000 m<sup>2</sup>/g) [158]. By uniformly dispersing electrocatalyst NPs on carbon black, the electrochemically active surface area (EASA) of the electrocatalyst can be maximized, and the amount of the catalyst, such as Pt, can be minimized.
- 500 the electrocataryst can be maximized, and the amount of the eataryst, such as 1 t, can be minimized.
- 509 Pt/C is actually the benchmark HER catalyst for PEM electrolysis [159].
- In order to further reduce the cost of H<sub>2</sub> produced by the PEM electrolyzer, other carbon-supported
  electrocatalysts, especially those only consist of earth abundant elements, such as Mo<sub>2</sub>C/CNTs [160],
  A-Ni-C (atomically isolated Ni anchored on graphitic carbon) [161], Co-doped FeS<sub>2</sub>/CNTs [162],
- 513 CoFe nanoalloys encapsulated in N-doped graphene [163], Ni<sub>2</sub>P/CNTs [136], WO<sub>2</sub>/C nanowires
- 514 [164], etc., have been studied as potential HER catalysts alternative to Pt. However,
- 515 carbon-supported and Pt-free HER catalysts that have actually been tested in a real PEM device are
- 516 rarely reported, and only a few can be found in the literature, and they are summarized in Table 3.
- 517 Nevertheless, the usage of C-based materials is not only limited to the anode. A recent study shows
- 518 that carbon nitride (C<sub>3</sub>N<sub>4</sub>) can efficiently resist the harsh conditions at the anode side, therefore it can
- 519 be used as the supporting material for OER catalysts, such as IrO<sub>2</sub>, hence to reduce the Ir content at
- 520 the anode [165].
- 521
- 522 *4.5 Co-clathrochelates*

523 The interest in Co-clathrochelates as electrocatalysts is prompted by their ability to maintain the 524 same ligand environment for Co in different oxidation states [166]. However, only a few studies can 525 be found implementing Co-clathrochelates in PEM electrolysers. As can be seen from Table *3*, the 526 cell performance when cathodes are impregnated with such stable Co-containing electrocatalyst

- 527 complexes is comparable to other earth-abundant catalyst systems, achieving current densities of
- 528 0.65 and 1 A/cm<sup>2</sup> at 1.7 and 2.15 V, respectively (Dinh Nguyen *et al.*[167] and Grigoriev *et al.* [168]). In
- 529 both these works, the Co-clathrochelates were implemented in 7 cm<sup>2</sup> cells, but with different

- 530 loadings. Figure 11a shows how a clean Glassy Carbon Electrode (GCE) (a) is improved by addition
- 531 of [Co(dmg)<sub>3</sub>(BF)<sub>2</sub>]BF<sub>4</sub> (c) and Co(dmgBF<sub>2</sub>)<sub>2</sub> (d) in a 0.5 M H<sub>2</sub>SO<sub>4</sub> aqueous solution. The two Co
- 532 clathrochelate molecules are shown in Figure 11b.
- 533



534

Figure 11: Current-potential relations of (a) a clean glassy carbon electrode (GCE), (b) GCE modified with
carbon black (Vulcan XC72) and Nafion 117, (c) GCE modified with Vulcan XC72 (70 wt.%),
[Co(dmg)<sub>3</sub>(BF)<sub>2</sub>]BF<sub>4</sub> (30 wt.%) and Nafion 117, (d) GCE modified with Vulcan XC72 (70 wt.%), Co(dmgBF<sub>2</sub>)<sub>2</sub> (30 wt.%) and Nafion 117, all in a 0.5 M H<sub>2</sub>SO<sub>4</sub> aqueous solution, scan rate: 10 mV/s. Reprinted with permission
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540

In Figure 11 a), the Co(dmgBF<sub>2</sub>)<sub>2</sub> shows better electrochemical performance than [Co(dmg)<sub>3</sub>(BF)<sub>2</sub>]BF<sub>4</sub> in the three-electrode configuration. However, when the two electrode modifications above were implemented in single cells for i-V characterization and stability testing under operational conditions, the [Co(dmg)<sub>3</sub>(BF)<sub>2</sub>]BF<sub>4</sub> catalyst shows the best performance. The results are given in Figure 12a and b for current-potential and stability, respectively. The results reveal an increased cell voltage of 0.2-0.25 V when substituting the HER catalyst from Pt to Co-clathrochelates. The catalysts show no sign of degradation after 60 hrs of operation at 0.2 A/cm<sup>2</sup>.

548





Figure 12: a) Current-voltage performances for a 7 cm<sup>2</sup> single cell with different MEAs: (a)  $Ir(O_2)/Nafion$ 117/Pt(H<sub>2</sub>), (b) Ir/Nafion 117/[Co(dmg)<sub>3</sub>(BF)<sub>2</sub>]BF<sup>4</sup>-Vulcan XC72, (c) Ir/Nafion 117/[Co(dmgBF<sub>2</sub>)<sub>2</sub>]-Vulcan XC72, (d) Pt/Nafion 117/Pt, (e) Ir/Nafion 117/[Co(acac)<sub>3</sub>]-Vulcan XC72. Experiments were carried at 60° and P = 1 atm. b) Stability of the cells at 0.2 A/cm<sup>2</sup>. Reprinted with permission from [167]. Copyright 2012 Elsevier.

554

555 The discrepancy between the results in half cell and full cell testing clearly underline the need for

556 testing in operation conditions before concluding on electrochemical performance. Co and Fe

557 hexachloroclathrochelates has also been applied by Grigoriev et al. in a full cell, impregnated on 558 Vulcan XC-72 Gas Diffusion Electrodes (GDEs) with a surface area of 7 cm<sup>2</sup> [168]. The main outcome 559 is that substituting Co with Fe improves the electrocatalytic performance of the same macromolecule 560 (Figure 13). One can also see that the overvoltage is around 0.25 V higher for the 561 hexachloroclathrochelates than for the carbon supported Pt cathode used as reference. Comparing 562 the results of Grigoriev et al. to the results reported by Dinh Nguyen et al. is difficult, since no 563 information is given with respect to ohmic contributions to cell resistance for the former, while 564 ohmic contributions are subtracted for the latter. However, the same difference in overvoltage can be 565 seen with respect to carbon supported Pt.

566



567

568 Figure 13: Current-voltage performances of MEAs with cathodes based on metal(II) clathrochelates 569  $Co(Cl_2Gm)_3(Bn-C_4H_9)_2$  (1),  $Co(Cl_2Gm)_3(Bn-C_{16}H_{33})_2$  (2),  $Co(Cl_2Gm)_3(BCH_3)_2$  (3),  $Co(Cl_2Gm)_3(BC_6H_5)_2$  (4) and 570  $Fe(Cl_2Gm)_3(BC_6H_5)_2$  (5) and Pt/Vulcan XC-72 (6). Reprinted with permission from [168]. Copyright 2017 571 Elsevier.

572

573 Grigoriev et al. reported that the HER performance of Co-encapsulating macromolecules is 574 improved by adding electron-withdrawing ligands, but otherwise changing ligands makes little 575 difference as long as the electronic structure is similar. This can be seen for different aryl and alkyl 576 apical substituents in [168]. El Ghachtouli et al. reported that the exchange of ligands between 577 fluorine and phenyl- methyl groups has negligible effect on i-V behavior, although the ligands go 578 from strongly electron-withdrawing fluorine, via moderately electron withdrawing phenyl- to 579 electron donating methyl groups. The electron affinity of the ligands did, however, affect the 580 reduction potential of Co to surface nanoparticles, which in turn improved the HER [169]. Xile Hu et 581 al. reported a more ambiguous effect of manipulating electron affinities by substituting phenyl- for 582 methyl ligands. In this study, a more positive potential for H<sub>2</sub> evolution correlated with a decreased 583 activity for electrocatalysis. Complex red-ox behavior was also reported in this study, such as Co(III) 584 hydride intermediates formed upon reduction in acidic media [170]. Zelinskii et al. utilized 585 perfluorophenyl ribbed substituents to stabilize Co(I) in an effort to enhance the HER, but although 586 the reduced Co(I) was successfully stabilized, the resulting Co-clathrochelate complex was not 587 electrochemically active in the HER [171].

588 One of the main challenges for non-noble metal catalysts in aqueous electrolyzer cathodes is their

589 stability in harsh acidic conditions. The Co-clathrochelates show good stability in the reported

590 works, exemplified by a stable overvoltage of 240 mV and a faradaic efficiency of 80 %, remaining

stable for more than 7 hrs in pH = 2 and at 1 mA/cm<sup>2</sup> and 0.9 V [172].

# 592

593 Table 3: Summary of PEM WE full cells with EACs as cathodes.

Cathode (loading in mg/cm²)	Membrane	Anode (loading in mg/cm²)	Temp. (°C)	Performance	Ref.
MoS <sub>2</sub>	Nafion 117	IrO <sub>2</sub> (2)	80°C	0.02 A/cm <sup>2</sup> @1.9 V	[84]
47wt% MoS <sub>2</sub> /CB (2.5)	Nafion 117	$IrO_2(2)$	80°C	0.3 A/cm2@1.9 V	[84]
MoS <sub>2</sub> /rGO (3)	Nafion 117	IrO <sub>2</sub> (2)	80°C	0.1 A/cm <sup>2</sup> @1.9 V	[84]
MoS <sub>x</sub> /CB (3)	Nafion 115	Ir black(2)	80°C	0.9 A/cm2@2.0 V	[105]
Mo <sub>3</sub> S <sub>13</sub> /CB (3)	Nafion 115	Ir black(2)	80°C	1.1 A/cm <sup>2</sup> @2.0 V	[105]
MoS <sub>2</sub> nCapsules (2)	Nafion 117	IrO <sub>2</sub> (2)	80°C	0.06 A/cm <sup>2</sup> @2.0 V	[106]
MoS <sub>x</sub> /C-cloth	Nafion 117	RuO <sub>2</sub> (2)	80°C	0.3 A/cm <sup>2</sup> @2.0 V	[107]
MoS <sub>x</sub> /C-paper	Nafion 212	IrO <sub>2</sub> (0.1)	90°C	0.37 A/cm <sup>2</sup> @1.9 V	[108]
Pyrite FeS <sub>2</sub>	Nafion 115	IrO <sub>2</sub> (2)	80°C	1 A/cm <sup>2</sup> @2.101 V	[145]
Greigite Fe <sub>3</sub> S <sub>4</sub>	Nafion 115	IrO <sub>2</sub> (2)	80°C	1 A/cm <sup>2</sup> @2.130 V	[145]
Pyrrholite Fe <sub>9</sub> S <sub>10</sub>	Nafion 115	IrO <sub>2</sub> (2)	80°C	1 A/cm <sup>2</sup> @2.158 V	[145]
30 wt% Pd/P-doped C (carbon black)	Nafion 115	RuO <sub>2</sub> (3)	80°C	1 A/cm <sup>2</sup> @2 V	[173]
30 wt% Pd/N-doped CNTs	Nafion 115	RuO <sub>2</sub> (3)	80°C	1 A/cm <sup>2</sup> @2.01 V	[174]
30 wt% Pd/P-doped Graphene	Nafion 115	RuO <sub>2</sub> (3)	80°C	1 A/cm <sup>2</sup> @1.95 V	[175]
Activated single-wall carbon nanotubes	Nafion 115	IrRuOx	80°C	1 A/cm <sup>2</sup> @1.64 V	[176]
Co NPs/N-doped C	Nafion NRE-212	IrO <sub>2</sub> (0.55)	80°C	1 A/cm²@150 mV η from Pt/C	[177]
Boron-capped tris (glyoximato) cobalt complexes on carbon black (Co(dmg)/C)	Nafion 117	Ir black (2-2.5)	90°C	1 A/cm <sup>2</sup> @2.1 V	[178]
[Co(dmgBF <sub>2</sub> ) <sub>2</sub> ]-Vulcan XC72 2.5 mg cm <sup>-2</sup> *	Nafion 117	IrO <sub>2</sub>	60°C	0.5A/cm <sup>2</sup> @1.7 V	[167]
[Co(dmg) <sub>3</sub> (BF) <sub>2</sub> ]BF <sub>4</sub> -Vulcan XC72 2.5 mg/cm <sup>2</sup> *	Nafion 117	IrO <sub>2</sub>	60°C	0.65A/cm <sup>2</sup> @1.7 V	[167]
Co hexachloroclathrochelates impregnated on Vulcan XC-72 5–12·10 <sup>-4</sup> mg/cm <sup>2</sup> **	Nafion 117	Ir black	80°C	1 A/cm <sup>2</sup> @2.15 V	[168]

594 \* Weight of whole complex

595 \*\* Weight of catalyst

596

597 4.6 Density Functional Theory (DFT) for HER catalysts

598 Density functional theory (DFT) is an essential tool for understanding the mechanisms and active 599 sites of novel catalysts as it enables evaluation of the thermodynamics of the individual steps in 600 HER. Modelling reaction barriers is however computationally demanding, and most studies as such, 601 rather adopt a " $\Delta G$  approach". As HER involves both proton transfer and charge transfer, the 602 activity of a catalyst is intrinsically linked to its crystal and electronic structure. In that respect, the 603 hydrogen bonding strength/adsorption energy ( $\Delta G_H$ ) has been widely used as descriptor of catalyst

activity. Following the Sabatier principle too strong or weak interactions with the catalyst surfacetends to lower the overall catalyst activity yielding the typical volcano type behavior (Figure 14).

606



607

608 Figure 14 Volcano plot of the exchange current density as a function of the DFT-calculated Gibbs free energy of

adsorbed atomic hydrogen for nanoparticulate MoS<sub>2</sub> and the pure metals. Reprinted with permission from[40]. Copyright 2007 Science.

611

612 MoS<sub>2</sub> and similar layered transition metal dichalgogenides (TMD) crystallize in two structures, the 613 2H and 1T polymorphs (Figure 15), with trigonal prismatic and octahedral coordination,

- 614 respectively.
- 615



616

617 Figure 15: Structure of 2H and 1T MX<sub>2</sub> dichalgogenides (top view). Reprinted with permission from [179].

618 Copyright 2015 Elsevier.

619

620 The thermodynamically stable 2H polymorph of single layer MoS<sub>2</sub> is semiconducting with a band 621 gap of 1.74 eV [180], and its (0001) basal plane exhibits negligible catalytic activity towards HER due 622 to a  $\Delta G_{H}$  of ~2 eV [179]. On the other hand, Hinnemann *et al.* [91] showed that the (-1010) Mo edge 623 sites of single trilayer MoS<sub>2</sub> can be highly active towards HER, and that they resemble the active sites 624 of the hydrogen-evolving enzymes nitrogenase and hydrogenase [40, 91]. The Mo edge exhibits a 625 calculated  $\Delta G_H$  of merely 0.08 eV (Figure 16), compared to 0.18 eV of the (10-10) S edge [181], and is 626 as such, close to thermoneutral (for low H coverages). The increased activity of the edge sites is 627 attributed to in-gap surface states near the Fermi level, implying that 2D MoS<sub>2</sub> with a high edge site 628 concentration can be activated towards HER [182]. Significant computational studies have been 629 devoted to exploring strategies to increase the density of activity sites in MoS<sub>2</sub>, and to optimize  $\Delta G_{H}$ 

630 through electronic structure manipulation. Bonde et al. [3] for instance, showed that Co-promotion 631 decreases the  $\Delta G_{\rm H}$  of the S edge to 0.07 eV, but not of the Mo edge, and as such leads to increased 632 number of active sites. Tsai et al. [183] showed that various supports can also be used to tailor the 633 hydrogen bonding to MoS<sub>2</sub>; for Mo edges. Increasing the catalyst adhesion to the support was found 634 to weaken the hydrogen bonding, and is attributed to downward shifts of the S p-states, which in 635 turn lead to filling of H 1s antibonding states. Efforts have also been made to understand how the 636 basal plane of MoS<sub>2</sub> can be activated towards HER through defect chemical, structural and strain 637 engineering [184-187]. Li *et al.* [184] showed that  $\Delta G_{\rm H}$  of basal plane MoS<sub>2</sub> decreases with increasing S 638 vacancy concentration (Figure 16), and that vacancy formation induces in-gap defect states 639 stemming from undercoordinated Mo (Figure 16b), which allows for favourable hydrogen binding. 640 Straining the vacancies was furthermore shown to decrease the  $\Delta G_{\rm H}$  (Figure 16c) even further. 641 Ouyang et al. [187] showed that other native point defects such as VMoS3 and MOS2 and extended 642 defects, such as grain boundaries affect hydrogen bonding and as such the HER performance. In 643 addition, Deng et al. [188] showed that single atom transition metal substitution creates in-gap states 644 that lower the  $\Delta G_{H}$ , with Pt-MoS<sub>2</sub> yielding a close to thermoneutral binding energy.

645 While the basal plane of  $2H-MoS_2$  is semiconducting [180], its metastable 1T phase is metallic [189] 646 and even its basal plane is highly active towards HER. The metallicity and high HER activity stems 647 from the partially filled Mo 4d and S states at the Fermi level, leading to favorable  $\Delta G_{H}$ [190]. DFT 648 calculations reveal that  $\Delta G_{H}$  is highly coverage-dependent due to H induced surface reconstructions, 649 reaching values between -0.28 and 0.13 eV for 12.5 to 25 % coverage [190]. The phase stability of the 650 1T phase, and its band gap and as such HER activity, can be tuned by surface functionalization, by 651 e.g. -CH<sub>3</sub>, CH<sub>3</sub>, OCH<sub>3</sub>, and NH<sub>2</sub>, which all were shown to bind more strongly to the 1T surface 652 compared to the 2H basal plane [191].

653



656 Figure 16: (a) Free energy vs. reaction coordinate for HER on basal plane MoS<sub>2</sub> for various vacancy 657 concentrations, (b) corresponding band structure, and (c) effect of strain and vacancies on  $\Delta G_{H}$ . Reprinted with 658 permission from [184]. Copyright 2015 Nature Publishing Group.

## 659

660 Realizing the importance of crystal and electronic structure with respect to HER activity of MoS<sub>2</sub>, a 661 range of other layered TMD have attracted attention both experimentally and computationally. Tsai 662 et al. [192] showed also that for MoSe<sub>2</sub> and WeSe<sub>2</sub>, the Mo and Se edge sites are more active than the 663 basal planes, and that the selenides gennerally exhibit weaker H binding than their sulphur 664 counterparts. Tsai *et al.* [179] furthermore explored the electronic structure,  $\Delta G_{H}$  and the energy of 665 HX adsorption,  $\Delta G_{HX}$  (i.e. descriptor for stability) for the basal planes of a range of 2D MX<sub>2</sub> (M= Ti, V, 666 Nb, Ta, Mo, W, Pd, and X=S or Se) TMDs.The 2D TMDS vary from semiconducting to metallic 667 (Figure 17), with group 7 TMDs (Mo and W) changing from semiconducting to metallic from the 2H 668 to the 1T phase. The metallic TMD were in general found to exhibit stronger H bonding (lower  $\Delta G_{\rm H}$ ) 669 than the semiconducting phases (Figure 17). The semiconducting TMDs span a wider range of  $\Delta G_{\rm H}$ 670 than the metallic phases, reflecting the importance of the electronic structure with respect to the HER 671 activity (Figure 17). They found an inverse correlation between  $\Delta G_{HX}$  and  $\Delta G_{HX}$  for both 672 semiconducting and metallic phases, reflecting the general understanding of the relationship 673 between HER activity and. Furthermore, the metallic TMD were in general found to exhibit stronger 674 H bonding (lower  $\Delta G_{\rm H}$ ) than the semiconducting phases.



Figure 17: p-projected density of states on the S or Se atom for 2D TMDs in the 2H and 1T structures relative

to the Fermi level, with blue indicating metallic basal planes, while grey ones are semiconducting. Reprinted with permission from [179]. Copyright 2015 Elsevier.

676

677 Of the HER active transition metal phosphides, those of especially Ni and Mo have been the subject 678 of extensive computational investigations. Bulk Ni2P is metallic with a crystal structure consisting of 679 alternating Ni<sub>3</sub>P and Ni<sub>3</sub>P<sub>2</sub> planes along the (0001) axis. The HER activity of Ni<sub>2</sub>P (0001) surfaces 680 were originally predicted computationally by Liu and Rodriguez [124] [123] showing that the P sites 681 on the phosphide surface play an important role in producing a weak-ligand effect involving Ni  $\rightarrow$  P 682 charge transfer, resulting in suitable  $\Delta G_{H}$  and high activity for the dissociation of H<sub>2</sub>. The bare Ni<sub>3</sub>P 683 terminated surface exhibits a strongly binding Ni<sub>3</sub> hollow site with  $\Delta G_{\rm H}$  of ~ -0.5 eV for the first H, 684 and several sites of lower H binding strength [193, 194]. DFT calculations show that the surfaces 685 prefer a P-covered reconstruction of the Ni<sub>3</sub>P termination in which a P ad-atom binds on-top of the 686 strongly H binding Ni<sub>3</sub> hollow site [193] and that this P ad-atom reduces the bindings strength of the 687 site, and can bind up to 3 H atoms [195, 196]. Hakala and Laasonen [194] showed that the H 688 adsorption properties can be modified through Al substitutions, leading to  $\Delta G_{\rm H}$  close to 0 eV.

689 In a joint experimental-computational effort, Xiao et al. [197] studied hydrogen binding at the Mo, Mo<sub>3</sub>P

690 and MoP surfaces showing that 001-Mo surface binds H strongly with a  $\Delta G_{\rm H}$  ranging from -0.54 to -0.46

691 eV for <sup>1</sup>/<sub>4</sub> to <sup>3</sup>/<sub>4</sub> monolayers. The Mo and P terminated (001) MoP surfaces was found to exhibit values

of -0.63 to -0.59 and -0.36 to 0.34, respectively, indicating that the P terminated surface can adsorb H

- 693 at low coverages and desorb at high coverages, reflecting the importance of P also in these catalysts.
- 694

# 695 5. Earth-Abundant Anode Materials

696 As mentioned previously, the only stable and well-established catalysts for the OER in acidic media 697 are noble metal oxides such as IrOx and RuOx [198]. A recent study (2016) on benchmarking of water 698 oxidation catalysts (WOC) revealed that there are no EACs that can reach the target metric of 699 short-term acid stability, which is defined as operation at 10 mA/cm<sup>2</sup> for 2 h [199]. We also expected 700 that there are no PEM WE reports based on EACs anodes for the OER side, but this is also not the 701 case. Herein, we report on recent advances and current trends on EACs for the OER that show 702 promising results in terms of performance and stability in acidic media, which exceeded the 703 short-term target of 2 h in just two years. The presented materials and their performance are 704 summarized in Table 4.

705 Manganese oxide (MnOx) was reported to be functional under acidic conditions and before 706 activation exhibited a Tafel slope of approx. 650 mV/decade, but after potential cycling and 707 activation of the MnOx film the slope was improved to approx. 90 mV/decade [200]. The authors 708 reported a galvanostatic stability of 8 h in 0.5 M H<sub>2</sub>SO<sub>4</sub> at a current density of 0.1 mA/cm<sup>2</sup> and 709 overpotential of 540 mV. The same group introduced Mn in CoOx with the former acting as a 710 stabilizing structural element and the CoMnOx showed a Tafel slope of 70-80 mV/decade and a 711 stability of more than 12 h without any dissolution [201]. The overpotential for a galvanostatic 712 operation at 0.1 mA/cm<sup>2</sup>, which is 2 orders of magnitude lower than the target values though, was 713 approx. 450 mV. In another work, MnO<sub>2</sub> was stabilized by introduction of TiO<sub>2</sub> in the 714 undercoordinated surface sites of MnO<sub>2</sub>. Frydendal et al. applied a 5 nm layer of Ti-modified MnO<sub>2</sub> 715 on a 35 nm think layer of pure MnO<sub>2</sub> [202]. The composite material exhibited a Tafel slope of 170 716 mV/decade and a moderate overpotential of approx. 490 mV at 1 mA/cm<sup>2</sup>. The Mn dissolution in

717 0.05 M H<sub>2</sub>SO<sub>4</sub> was suppressed by roughly 50% after the TiO<sub>2</sub> modification. The authors came up with 718 this strategy after an initial DFT study, which indicated that guest oxides such as GeO<sub>2</sub> and TiO<sub>2</sub> 719 should improve the stability of MnO<sub>2</sub>. The reason is that both GeO<sub>2</sub> and TiO<sub>2</sub> have lower surface 720 formation energies than MnO<sub>2</sub> and are more favorable for termination at the undercoordinated sites 721 on MnO<sub>2</sub>. Another Mn-containing system is reported by Patel et al., and is based on nanostructured 722 Cu1.5Mn1.5O4:x wt.% F (x=0, 5, 10, 15) [203]. The Cu1.5Mn1.5O4:10F electrocatalyst in 0.5 M H2SO4 at 40 723 °C exhibited an onset potential at 1.43 V vs. RHE for the OER and reached 9.15 mA cm-2 at 1.55 V vs. 724 RHE. Interestingly, the in-house made IrO<sub>2</sub> showed the same onset overpotential and 7.74 mA/cm<sup>2</sup> at 725 1.55 V. The reported Tafel slop for the EAC is 60 mV/decade and it should be noted that the 726 current-voltage curves were iR corrected. In a report by Anantharaj et al. it is suggested that the 727 method used to calculate the iR drop compensation should be reported, along with the 728 uncompensated i-V curves [53]. The material showed also very good stability for almost 24 h of 729 operation at constant current density of 16 mA/cm<sup>2</sup>. This material is also suitable for the oxygen 730 reduction reaction (ORR), where it showed again similar activity to IrO<sub>2</sub>. The authors did not apply 731 the Cu1.5Mn1.5O4:10F as a anode in PEM WE full cell, but they did so for the cathode in a PEM fuel cell 732 (PEM FC) mode. The results are very promising and the performance is the same as with  $IrO_2$  and 733 quite close to the operation in a 3-electrode mode. It should be noted though that the loading of the 734 EAC was 6.7 times higher than for IrO<sub>2</sub>. 735 Moreno-Hernandez et al. developed a quaternary oxide, Ni0.5Mn0.5Sb1.7Oy, which exhibited an initial 736 OER overpotential of approx. 675 mV vs. RHE in order to reach 10 mA/cm<sup>2</sup> in 1.0 M H<sub>2</sub>SO<sub>4</sub> [204]. The

OER overpotential of approx. 675 mV vs. RHE in order to reach 10 mA/cm<sup>2</sup> in 1.0 M H<sub>2</sub>SO<sub>4</sub> [204]. The overpotential stabilized at approx. 735 mV and the electrocatalyst performed for 168 h of continuous operation (Figure 18). The authors reported a full cell application in a 2-compartment electrolysis cell with Nafion as the separating membrane, but they did not use the catalyst in a PEM WE full cell. The stability of the Ni<sub>0.5</sub>Mn<sub>0.5</sub>Sb<sub>1.7</sub>O<sub>y</sub> is comparable to the noble metal oxides and is related to the fact that Ni, Mn and Sb oxides are stable in acidic conditions at OER potentials according to Pourbaix

742 diagrams [205, 206].



Figure 18: Stability of the Ni<sub>0.5</sub>Mn<sub>0.5</sub>Sb<sub>1.7</sub>O<sub>y</sub> electrodes at 10 mA/cm<sup>2</sup> in 1 M H<sub>2</sub>SO<sub>4</sub> (a), Cyclic voltammetry at 10 mV/s in between the stability test. Reprinted with permission from [204]. Copyright 2017 The Royal Society of Chemistry.

745 Another important element in the aqueous electrochemistry is cobalt (Co). Co oxide-based catalysts 746 have shown excellent performance in alkaline and near neutral pH solution [207, 208]. Under strong 747 acidic conditions they show fast dissolution, sluggish kinetics and high overpotentials [199, 209, 748 210]. Mondaschein et al. developed a highly crystalline Co<sub>3</sub>O<sub>4</sub> nanostructured film, which was 749 deposited on FTO by electron-beam evaporation followed by annealing at 400 °C [211]. The 750 overpotential for 10 mA/cm<sup>2</sup> was 570 mV vs. RHE in 0.5 M H<sub>2</sub>SO<sub>4</sub>, and the catalyst maintained an 751 OER with near-quantitative Faradaic yield for over 12 h. Unfortunately, the dissolution rate of Co at 752 this high current density was 100 ng/min and further studies are needed for corrosion protection of 753 such structures. To this end, Yan et al. have recently reported the synthesis of mesoporous Ag-doped 754 Co<sub>3</sub>O<sub>4</sub> nanowires, which showed improved stability over 10 h operation at 1.6 V vs. RHE in 0.5 M 755 H<sub>2</sub>SO<sub>4</sub>, as Ag is known to be stable in acidic media [212]. The Ag-doped Co<sub>3</sub>O<sub>4</sub> nanowires were 756 synthesized by electrodeposition-hydrothermal process, which was followed by calcination at 400 757 °C. The nanostructured catalysts showed a Tafel slope of 219 mV/decade and an overpotential of 758 approx. 680 mV at current density of 10 mA/cm<sup>2</sup>. The authors do not provide any dissolution 759 products analysis or any post-operation analysis of the material, as well as no comparison with IrOx. 760 Co-containing polyoxometallates (Co-POMs) have shown promising catalytic properties for water 761 splitting at near-neutral pH [213]. To this end, Blasco-Ahicart et al. developed the Ba salt of 762 Co-phosphotungstate polyanion (Ba[Co-POM]) that outperformed IrO<sub>2</sub> at pH<1, showing an 763 overpotential of 189 mV vs. RHE at 1 mA/cm<sup>2</sup> with a faradaic efficiency of 99%. The Tafel slope was 764 66 mV/decade at the long-term stability was assessed at an overpotential of 250 mV vs. RHE. The 765 initial current was more than 2 mA/cm<sup>2</sup> but decreased down to 0.35 mA/cm<sup>2</sup> after 24 h of operation. 766 This degradation is assigned to charge localization that reduces the overall performance, which can 767 be retrieved after charge delocalization at open-circuit potential. The authors could not assess the 768 performance of the material at 10 mA/cm<sup>2</sup> as the carbon paste, which acted as a binder was not 769 stable. 770



Figure 19: Molecular structure of the Co-POM cluster (a), Linear sweep voltammetry of different Co-POM electrocatalysts compared with different carbon paste/IrO<sub>2</sub> blends in 1 M H<sub>2</sub>SO<sub>4</sub>. Reprinted with permission from [213]. Copyright 2017 Elsevier.

## 771

772 An interesting work conducted by Rodriguez-Garcia et al. combines the Co and Sb elements in a 773 anode made of cobalt hexacyanoferrate supported on Sb-doped SnO<sub>2</sub> [214]. In this work the 774 synergistic effect of the OER catalysts (CoHFe) and the support, antimonite tin oxide (ATO) is 775 highlighted and the "wining" configuration is when 17% wt. of CoHFe is deposited on ATO. The 776 onset of the OER was approx. at 1.75 V vs. RHE as determined by RDE experiments. Interestingly, 777 the authors assembled a PEM WE full cell and they have found the onset potential as from the RDE 778 experiments. A current density of the order of 50-100 mA/cm<sup>2</sup> was reached at 2 V cell voltage. The 779 authors studied the Sn and Sb leaching rates during PEM operation and they observed increases 780 leaching rates for cell voltages above 2 V. To our knowledge this the first report on PEM WE full cells 781 using EACs for the anode.

782



Figure 20: PEM WE polarization curves before and after 22 h of potentiostatic control at 2 V (a), Stability run at 2 V for 22 h (b). Reprinted with permission from [214]. Copyright 2018 The Royal Society of Chemistry.

783

784 Zhao et al. prepared FeOx which was incorporated into TiO<sub>2</sub> nanowires on Ti foam as the support 785 [215]. The catalyst showed an OER overpotential of 260 mV for 1 mA/cm<sup>2</sup> in 0.5 M H<sub>2</sub>SO<sub>4</sub>. The 786 reported Tafel slope was 126.2 mV/decade, while for the RuO<sub>2</sub> it was 56.2 mV/decade. The composite 787 material showed very good stability with no significant degradation and after 20 h operation at the 788 OER potential of 1.9 V the current was reduced by 18.7%, but the faradaic efficiency is not provided. 789 Another catalyst involving Fe as the electroactive transition metal is provided by Kwong et al. [216]. 790 In this work, three different Fe-based oxides are studied; the mixed maghemite-hematite, and the 791 single polymorphs, maghemite and hematite. The hematite film was OER-inactive, the maghemite 792 corroded after approx. 6 h of operation, while the mixed polymorph sustained a 10 mA/cm<sup>2</sup> for more 793 than 24 h in 0.5 M H<sub>2</sub>SO<sub>4</sub>. The overpotential was 650 mV vs. RHE and increased about 13% after 24 h. 794 The reported Tafel slope is of the order of 56 mV/decade and the faradaic efficiency is almost 100%. 795 In this paragraph, three more interesting materials for the OER in acid are reported. Yang et al. 796 reported a bifunctional composite material, which is able to catalyze both OER and HER in acidic 797 environment (0.5 M H<sub>2</sub>SO<sub>4</sub>) [217]. A flexible porous membrane comprised of MoSe<sub>2</sub> nanosheets on 798 MoO<sub>2</sub> nanobelts and carbon nanotubes (MoSe<sub>2</sub> NS/MoO<sub>2</sub> NB/CNT-M) showed a Tafel slope of 112.3 799 mV/decade and an overpotential of 400 mV at 10 mA/cm<sup>2</sup>. More importantly, the authors applied the 800 composite porous membrane in a 2-electrode water splitting cell and they compared the

- $801 \qquad \text{performance of the EAC against a configuration having RuO_2 as the anode and Pt/C as the cathode at}$
- a cell voltage of 2 V. After a large attenuation of the current densities in both configurations the
   composite porous membrane stabilized at 8.87 mA/cm<sup>2</sup>, while the noble-metal configuration at 4.38
   mA/cm<sup>2</sup>.
- 805



Figure 21: Photos of the flexible porous membranes of MoSe<sub>2</sub> NS/MoO<sub>2</sub> NB/CNT-M and the individual components (a) and their i-V characteristics (b), stability in acidic media using as anode and cathode the MoSe<sub>2</sub> NS/MoO<sub>2</sub> NB/CNT-M electrode. Reprinted with permission from [217]. Copyright 2018 The Royal Society of Chemistry.

806

807 A superaerophobic bifunctional N-doped tungsten carbide nanoarrays catalyst was synthesized on 808 carbon paper with a combination of hydrothermal and CVD methods by Han et al. [218]. The OER 809 onset is at an overpotential of approx. 120 mV vs. RHE, while a high current density of 60 mA/cm<sup>2</sup> 810 was reached at approx. 470 mV overpotential. This catalyst outperformed IrO2 in 0.5 M H2SO4 under 811 3-electrode configuration as well as in a 2-electrode water splitting cell, where both the anode and 812 the cathode were the N-WC nanoarrays. Unfortunately, the stability of the material is limited and 813 after 1 h of operation at 10 mA/cm<sup>2</sup> the overpotential increased from 120 mV to 320 mV vs. RHE, but 814 the faradaic OER efficiency is not reported. 815



Figure 22: Synthesis route of the N-doped WC nanoarrays (a), i-V curves of water splitting with the N-WC as anode and cathode electrodes compared with N-WC as the cathode and Ir/C as the anode (b), and video snapshot of the water electrolysis with a 1.5 V commercial battery (c). Reprinted with permission from [218]. Copyright 2018 Nature Publishing Group.

- 816
- 817 Mondschein et al. reported the intermetallic Ni<sub>2</sub>Ta for the OER in 0.5 M H<sub>2</sub>SO<sub>4</sub> [219]. Intermetallic
- 818 alloys are metallic conductors and Ni<sub>2</sub>Ta has been used as a corrosion resistance coating [220, 221]. In
- 819 their report, Mondschein *et al.* found that Ni<sub>2</sub>Ta combines the OER activity of Ni and the corrosion
- 820 resistance of Ta and the intermetallic compound needed 980 mV to reach 10 mA/cm<sup>2</sup>, a behavior

821 assigned to the low electrochemically active surface area (EASA). The authors prepared a 822 polycrystalline Ni-Ta electrode in order to increase the EASA and indeed, the overpotential at 10 823 mA/cm<sup>2</sup> was improved to 570 mV. The polycrystalline electrode showed improved corrosion 824 resistance compared to a Ni pellet electrode prepared in a similar way, as the Ni content in the 825 electrolyte after 36 h operation was below the detection limit of ICP-MS, while for the Ni pellet was 826 350.5 ppm.

827



Figure 23: Intermetallic Ni<sub>2</sub>Ta for OER in acidic media (a), Galvanostatic measurements of Ni rods (b) and Ni<sub>2</sub>Ta rods in 0.5 M H<sub>2</sub>SO<sub>4</sub> at 10 mA/cm<sup>2</sup>. Reprinted with permission from [219]. Copyright 2018 Amreican Chemical Society.

# 828

829 Table 4: Summary of the EACs developed for OER in acidic conditions.

Material	$\eta \ \mathrm{mV}$	Tafel	Loading	Media	Stability	OER	Applied in	Ref
		mV/dec				faradaic	PEM WE	
						efficiency	full cell	
Activated	540@0.1	90	thin film	0.5 M	8 h@0.1	~ 1%	-	[200]
MnOx	mA/cm <sup>2</sup>		2-4 nm	H2SO4,	mA/cm <sup>2</sup>			
				pH=2.5				
CoMnO <sub>x</sub>	450@0.1	70-80	films	0.5 M	12 h@0.1	91%	-	[201]
	mA/cm <sup>2</sup>			H2SO4,	mA/cm <sup>2</sup>	average		
				pH=2.5				
Ti-stabilized	~490@1	170	thin film	0.05 M	89%,	-	-	[202]
MnO <sub>2</sub>	mA/cm <sup>2</sup>		40 nm	$H_2SO_4$	1h@1.9V			
Cu1.5Mn1.5O4:1	320@9.15	60	1 mg/cm <sup>2</sup>	0.5 M	24 h@16	-	ORR in PEM	[203]
0F	mA/cm <sup>2</sup>			$H_2SO_4$	mA/cm <sup>2</sup>		fuel cell	
Ni0.5Mn0.5Sb1.7	675@10	60	thin film ~	1 M	168 h@10	95%	-	[204]
Oy	mA/cm <sup>2</sup>		300 nm. Ni	$H_2SO_4$	mA/cm <sup>2</sup> . $\eta$	average		
			content		increased to			
			0.48		735 mV			
			µmol/cm <sup>2</sup>					
crystalline	570@10	80	thin film ~	0.5 M	12 h@10	Above	-	[211]
C03O4	mA/cm <sup>2</sup>		300 nm.	H2SO4,	mA/cm <sup>2</sup> .	95%		
				pH=0.3	Dissolution			
					rate 100			

					ng/min			
Ag-doped	680@10	219	film, 32.81	0.5 M	10 h@6	-	-	[212]
C03O4	mA/cm <sup>2</sup>		m²/g	H2SO4	mA/cm <sup>2</sup>			
Ba[Co-POM]	189@1 mA/cm <sup>2</sup>	66	11 mg	1 M H2SO4,	From >2 mA/cm <sup>2</sup> to	99%	-	[213]
				pH=0.2	0.35 after 24			
					h			
CoHFe on	780@0.9	-	0.61	0.1 M	-	-	OER. 50-100	[214]
Sb-doped	mA/cm <sup>2</sup>		mg/cm <sup>2</sup>	H2SO4,			mA@2 V. 6	
SnO <sub>2</sub>							mA/cm <sup>2</sup> @1.8	
							V with 0.5	
							Stability: 21	
							h. Cathode:	
							0.5 mg/cm <sup>2</sup>	
							Pt/C	
Fe-TiO <sub>x</sub>	260@1	126.2	60 mg/cm <sup>2</sup>	0.5 M	20 h@1.9 V.	-	-	[215]
LNWs/Ti)	mA/cm <sup>2</sup>		as of Fe <sub>2</sub> O <sub>3</sub>	$H_2SO_4$	18.7%			
					current			
Mixed	650@10	56	$1 \text{ mg/cm}^2$	05M	>24 b@10	~100%		[216]
maghemite-he	mA/cm <sup>2</sup>	50	i ing/ein	H2SO4,	$mA/cm^2$ .	100 /0		[210]
matite	·			pH=0.3	,			
MoSe <sub>2</sub>	400@10	112.3	98.46 m²/g	0.5 M	10 h@8.87	-	2-electrode	[217]
nanosheet/Mn	mA/cm <sup>2</sup>			$H_2SO_4$	mA/cm <sup>2</sup>		electrolyzer	
O2							as anode and	
nanobelt/CNT							cathode@2 V	
(bifunctional)	470@60		$10 \text{ mg/sm}^2$	0.5 M	1 h@10		2 alastrada	[219]
nanoarray	$mA/cm^2$	-	10 mg/cm <sup>2</sup>	0.5 M H <sub>2</sub> SO <sub>4</sub>	$mA/cm^2 n$	-	electrolyzer	[210]
(bifunctional)	ini i cin			112004	increases		as anode and	
· · · · ·					from 120 to		cathode@1.4	
					310 mV		V	
Intermetallic	570@10	-	0.84 cm <sup>2</sup> as	0.5 M	>66 h@10	85% @ 20	-	[219]
polycrystalline	mA/cm <sup>2</sup>		EASA	H2SO4	mA/cm <sup>2</sup> .	mA/cm <sup>2</sup>		
Ni2Ta								

# 831 6. Summary, challenges, perspectives and future directions

In this review article, a short introduction was given about the energy problem humanity will soonface, due to the depletion of fossil fuels. In addition, their excessive usage is undoubtedly related to

834 the climate changes. The "hydrogen economy" will become part of our future energy solutions and

hydrogen fuel produced by water electrolysis represents a viable, renewable and environmentally

inversion interproduced by water electrolysis represents a viable, renewable and environmentary

836 friendly option that can replace fossil fuels. We presented a brief technoeconomic analysis and from

837 the learning curves it is estimated that PEM water electrolysis will break even with the cost of 838 hydrogen from fossil fuels around 2030, under an optimistic scenario. Currently, the high cost of 839 hydrogen from PEM WE is related to the polymer exchange membrane, the noble electrocatalysts 840 and the high overpotentials for water splitting. With this in mind, we wanted to document the 841 progress done so far in the discovery and development of EACs both for the OER and HER sides of a 842 PEM electrolyzer. There was no point in doing an extensive literature review of EACs, because only 843 for 2017, there were 2043 reports on the development of electrocatalysts. In addition, there are 844 several other reviews, which the reader can refer to in this article, on EACs available in the literature 845 covering either the whole range of new EACs or more specific classes, such as sulfides, phosphides 846 etc. Instead, we reported the state-of-the-art PEM WE full cells based on noble metal catalysts and 847 more importantly, we aimed in documenting how many of the newly developed EACs are actually 848 used in PEM WE full cells, replacing the noble metal-based catalysts. This is equally important 849 during the development stages of any catalyst, in order to observe and record efficiencies and 850 limitations while operating conditions, facts that may differ from the idealized measurements in half 851 cells and rotating disc electrodes. To our surprise, we found only 16 reports on HER EACs employed 852 in PEM WE and only 1 report for the OER. Of course, the great challenge is to find stable EACs for 853 the OER in acidic environment, as currently the only stable and efficient catalyst is IrO<sub>2</sub>.

854 On the other hand, we are among the first to compile the very first EACs with promising efficiencies 855 and stability for the OER under acidic environment. The reader can find the very first 14 856 breakthrough papers, which we hope that will motivate more research in order to develop and 857 improve the stability of transition metal elements, such as Ni, Co, Fe and Mn for operation under 858 anodic current flow at strongly acidic conditions. Transition metal antimonates of rutile type, as the 859 Ni0.5Mn0.5Sb1.7Oy reported by Moreno-Hernandez et al. shows very good stability, which is related to 860 the fact that Mn, Ni and Sb oxides are stable in acid, according to their Pourbaix diagrams. The 861 strategy to integrate unstable catalysts with inactive counterparts, i.e. mixed polymorphs, may lead 862 to stable electrocatalysts. Kwong et al. presented a fine example. The authors combined maghemite 863 and hematite and they achieved a stable operation for more than 24 h at 10 mA/cm<sup>2</sup> in 0.5 M H<sub>2</sub>SO<sub>4</sub> at 864 an overpotential of 650 mV vs. RHE, while maghemite and hematite alone are unstable and not 865 active, respectively. The faradaic efficiency for the OER was also close to 100%. Another strategy is to 866 combine a stable oxide with an unstable one, as the TiO<sub>2</sub>-stabilized MnO<sub>2</sub> shown by Frydendal *et al.* 867 In this work, a DFT work predicted that TiO<sub>2</sub> can be inserted for termination at the 868 undercoordinated sites on MnO<sub>2</sub> and in fact, the stability of MnO<sub>2</sub> increased by more than 50%. 869 Apart from TiO<sub>2</sub>, the authors suggested GeO<sub>2</sub> as well, as it also has a lower surface formation energy

than MnO<sub>2</sub>.

871 Intermetallic alloys, such as Ni-Ta, have been used as corrosion protective coatings already from the

- 872 90's. Mondschein *et al.* reported the polycrystalline Ni<sub>2</sub>Ta alloy, which was stable for more than 66 h
- at a current density of 10 mA/cm<sup>2</sup> in 0.5 M H<sub>2</sub>SO<sub>4</sub>. The challenge with such alloys is to increase their
   surface area by nanostructuring.
- 875 On the other side, the HER, one can find an enormous amount of EACs both for acidic and basic
- 876 conditions. We very selectively touch upon the current state-of-the-art and the most promising HER
- 877 EACs, and our main conclusion is that a lot more applied systems must be reported. Sixteen works
- 878 out of thousands are a very small sample to draw any concrete conclusions. It is encouraging to see
- that the HER and OER EACs tested in PEM WE showed similar performances to that expected by

- 880 measurements in half-cells. There are cases though that the results do not correlate well, as we 881 observed for some Co-clathrochelates. We take some of the best PEM electrolyzers based on noble
- 882 metals and EACs, and a valuable comparison is given in Table 5.
- 883
- 884 Table 5: Comparison between PEM WE full cells based on purely noble metal catalysts and those with EACs in
- 885 the cathode or anode.

Cathode	Anode	Т	Membrane	At current	Ref.
Pt/C 0.1 mg <sup>pt</sup> /cm <sup>2</sup>	Iro.7Ruo.3O2 1.5 mgoxide/cm <sup>2</sup>	90 °C	Aquivion ionomer	1.3 A/cm <sup>2</sup> @1.6 V	[88]
Pt/C 0.5 mg <sup>pt</sup> /cm <sup>2</sup>	Ir0.7Ru0.5O2 1.5 mgoxide/cm <sup>2</sup>	90 °C	Nafion 115	2.6 A/cm <sup>2</sup> @1.8 V	[73]
Activated single-wall carbon nanotubes (SWNTs)	IrRuOx	80 °C	Nafion 115	1 A/cm <sup>2</sup> @1.64 V	[176]
Mo <sub>3</sub> S <sub>13</sub> /CB 3 mg <sub>Pt</sub> /cm <sup>2</sup>	Ir black(2)	80 °C	Nafion 115	1.1 A/cm <sup>2</sup> @2.0 V	[105]
Pt/C 0.5 mg/cm <sup>2</sup>	CoHFe on Sb-doped 5 SnO2 5 3 mg/cm <sup>2</sup> 5	80 °C	Nafion 115	0.05-0.1 A/cm <sup>2</sup> @2 V.	[214]

886

887 It is very encouraging to see that EACs, especially for the HER, have already reached efficiencies 888 very similar to those with noble metal catalysts. Apart from the importance of the transition metals, 889 the non-metallic elements, such as P and S, are also key elements in the development of earth 890 abundant catalysts. DFT works also highlight the noble metal-like activity of the TMD and transition 891 metal phosphides, and in some instances, it is also comparable to the activity and turnover 892 frequencies of enzymes, such as hydrogenases. Furthermore, computational works indicate that P 893 and S, as well as their vacancies, create such an electronic environment that induces favorable 894 binding energies for the adsorption desorption of the H atom.

There is a long way to go for the OER ones, especially concerning their stability, but nevertheless, these results highlight even more the need to employ and operate EACs in full cells. It is also interesting to notice that a PEM WE based on purely EACs can already be realized. It is difficult to say whether the cost of hydrogen from PEM WE breaks even with fossil fuels around 2033, but this review endorses this optimistic scenario. It also provides ways for materials' optimization and development, in order to move forward PEM electrolyzers made purely by EACs, bringing/implying a significant cost reduction to the produced hydrogen.

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905	documentation of MoS <sub>2</sub> based EACs, X. L. to the phosphide-based EACs, M. G. to the FeS <sub>x</sub> -based ECs, R. S. to
906	the Co-based EACs, T. S. B. to the DFT literature research, T. N. contributed to the writing, editing and original

- 907 draft preparation and A. C. to the writing, editing and original draft preparation and EACs for the OER.
- 908

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- 917
- 918 **Conflicts of Interest:** The authors declare no conflict of interest.
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