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Article

Solar Thermochemical Fuel Production: A Novel, Validated Multiphysics Reactor Model for Reduction-Oxidation of Nonstoichiometric Redox Cycles

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Abstract: Apparent kinetics are often used to describe a variety of reactions in the field of chemical looping and solar thermochemical processes, yet a rigorous analytical methodology for utilizing such kinetics has been lacking. The implementation of a novel approach was exemplified in the ceria thermochemical cycle for producing solar thermochemical hydrogen, specifically in the H₂O-driven oxidation step. The H₂ production rate equation was derived by rearranging apparent kinetics from experimental literature into a more suitable analytical form. The 1D model integrates heat transfer, fluid dynamics, and redox chemistry, describing a directly irradiated solar receiver reactor. Model robustness is ensured through the oxygen mass balance across the cycle, and comparison against experimental data shows high agreement. The methodology can be useful for simulating chemical looping cycles using any nonstoichiometric oxide, such as ceria-based oxides and, most importantly, oxidation-limited perovskites, for which optimizing the oxidation step in terms of fluid flow, kinetics, and reaction times is crucial. The proposed analytical model can be applied to arbitrarily complex reactor geometries. The inherently local nature of the model also allows to obtain spatial distributions of the redox material conversion and utilization, paving the way for optimization strategies of reactor's design and operation.

Keywords: solar thermochemical hydrogen; solar reactor; numerical modeling; apparent kinetics; nonstoichiometric oxygen carrier

1. Introduction

Solar-driven thermochemical cycles can be considered valuable systems for clean energy production contributing to the green energy transition [1], [2]. In a recent review, Tran et al. [3] reported how the thermochemical option to produce solar green hydrogen (or equivalently, solar syngas) is more promising than other routes such as photovoltaic-driven or biomass-based alternatives, that suffer, respectively, a restricted usable wavelength range for solar energy conversion, and several logistical challenges. In this perspective, thermochemical cycles aimed at synthetic fuel generation *via* H₂O and/or CO₂ splitting are currently being intensively investigated [4], [5], [6], [7], [8], [9]. Splitting reactions are facilitated by making use of reactive solid intermediates while being energetically optimized based on the respective thermodynamic constraints [10]. Solid intermediates used for oxygen transfer reactions are referred to as Oxygen Carriers (OCs), typically metal oxides or perovskites [11], [12]. Currently, there is strong interest within the scientific community in nonstoichiometric OCs, such as ceria and perovskites, because these materials can maintain the lattice structure without undergoing phase changes upon redox cycling, resulting in improved stability [3], [13].

Nonstoichiometric ceria ($CeO_{2-\delta}$) is considered the state of the art OC for thermochemical splitting, due to fast oxidation kinetics and good cyclic durability [7]. In nonstoichiometric thermochemical splitting, the H_2O/CO_2 splitting reaction is decomposed into two cyclic reaction steps, that equal the overall splitting reaction when summed up. In the cycle, the OC is first thermally reduced at high temperature (up to 1673-1873 K [14]) and low O_2 partial pressure, thereby releasing O_2 from the lattice up to the equilibrium of the reaction (Equation (1)). In the following oxidation step (Equations (2)–(3)), the OC is oxidized back when subjected to a high H_2O/CO_2 partial pressure, resulting in H_2/CO production at a typically lower oxidation temperature (below 1273 K). Nonstoichiometry variation $\Delta \delta \coloneqq \delta_{\rm red} - \delta_{\rm ox}$ ($[mol_0 \cdot mol_0^{-1}]$), referred to as oxygen exchange capacity [15] or oxygen storage capacity [16], gives a measure of the exchanged O_2 across the redox cycle and correlates to the fuel produced in the oxidation step. The intensive research effort is being directed towards solar-assisted thermochemical splitting [3], [17] in which concentrated solar thermal energy is used to thermally feed the process, due to high theoretical solar-to-fuel efficiencies coming from the full utilization of the solar spectrum, as well as from the direct solar radiation conversion into process heat [3], [18].

$$\frac{1}{\Delta\delta} \text{CeO}_{2-\delta_{\text{ox}}} \to \frac{1}{\Delta\delta} \text{CeO}_{2-\delta_{\text{red}}} + \frac{1}{2} O_2 \tag{1}$$

$$\frac{1}{\Delta\delta} \text{CeO}_{2-\delta_{\text{red}}} + \text{H}_2\text{O} \rightarrow \frac{1}{\Delta\delta} \text{CeO}_{2-\delta_{\text{ox}}} + \text{H}_2 \tag{2}$$

$$\frac{1}{\Delta\delta} \text{CeO}_{2-\delta_{\text{red}}} + \text{CO}_2 \rightarrow \frac{1}{\Delta\delta} \text{CeO}_{2-\delta_{\text{ox}}} + \text{CO}$$
 (3)

Numerous concepts of solar reactors for efficiently running solar-driven thermochemical splitting were proposed in the literature, mostly with ceria-based OCs. Consequently, also several attempts to rationally classify such numerous systems were proposed. According to Lu et al. [19], the classification can be made by differentiating in: (i) systems that involve the movement of the redox material in space (either self-supporting structures - including monoliths, Reticulated Porous Ceramics (RPC), and 3D-printed hierarchically channelled structures [3] -, or particles), with the gas streams and the operating temperatures kept constant in each different reaction chamber; and (ii) systems in which the redox material is fixed in space (either self-supporting structures or fixed beds of particles), with the gas streams and the operating temperatures adjusted cyclically in time according to the reaction step ongoing. The same differentiation criteria are mentioned by Weber et al. [20]. The recent review by Tran et al. [3] alternatively classifies solar thermochemical reactors in the following two broad categories: self-supporting reactors and particle-based reactors. Whereas monolithic and RPC-based reactors would fall into the former category, all the moving/not-moving particles-containing reactors would fall into the latter. The reader is redirected to the cited comprehensive reviews [3], [19] for further details on solar thermochemical devices classification and description, that are beyond the scope of this work. Recent novel concepts include both particle-based systems and self-supporting monolithic/RPC-based systems. In the former category, Weber et al. [20] proposed a process concept referred to as SOMPIHR (Swept, Open Moving Particle reactor Including Heat Recovery), consisting of a particle receiver followed by a moving bed heat exchanger performing the particles' thermal reduction while subjected to inert (N2) sweeping, and subsequently by a counter-current oxidation reactor chamber. In the latter category, a new monolithic receiverreactor concept was reported by Brendelberger et al. [21], referred to as a receiver-reactor cavity system with multiple mobile redox units (R2Mx). The R2Mx concept implements moving reactive material in the form of monoliths instead of particles between different reaction zones, allowing for continuous operation and solid-solid heat recovery. Modelling results were reported recently [22]. Following a similar philosophy, a new multi-reactor concept in the form of a reactor train system was proposed at the Massachusetts Institute of Technology [23], consisting of a series of indirectly irradiated, ceria RPC moving reactors operating dynamically, and capable of implementing solidsolid heat recovery in a counterflow radiative heat exchanger configuration. It should be also

mentioned for completeness that attempts to perform thermochemical splitting reactions in a fluidized bed configuration were considered [24], [25].

Regardless of the working principle and design of the specific reactor concept, full development of the solar thermochemical technology would require – among other features – an easy scale-up of the system [3]. In [19], the authors highlight the technical difficulties in scaling up receiver-reactors with moving redox-active parts, due to the need to manage a thorough control of the moving parts together with the reduction/oxidation atmospheres to which they are subjected, while the system is at high temperature and with the necessity of avoiding gas leakages between the different chambers. Similar concerns were also raised by Tran et al. [3], who reported how the moving parts in solar thermochemical reactors should be minimized because of the likely failures upon high-temperature operation, generating reliability challenges. On the other hand, Lidor and Bulfin [17] recently reported a critical analysis of the two-step thermochemical fuel production technology, defining the key performance indicators that should be considered when evaluating its further development namely: reactor efficiency, power output, power density, and oxidant feedstock conversion. Specifically, the power density of volumetric directly irradiated receiver-reactors as the one tested by Zoller et al. [26] was reported to be sufficiently low to raise questions about the practical feasibility of further scale-up for this specific reactor concept [17]. Nonetheless, this directly-irradiated, volumetric reactor design allowed to reach the highest solar-to-fuel efficiencies to date, around 5.25% and 5.6% for 4 kW and 50 kW scales, respectively [3], [26], [27].

It is thus clear how the preliminary design of such systems is of the utmost importance to predict the reactor behaviour and performance, and specifically, detailed heat and mass transfer modelling at the receiver-reactor level is required to guide the engineering process.

An excellent review on solar thermochemical reaction systems modelling was recently reported by Wheeler et al. [28]. Many modelling works appeared in the literature in recent years, trying to capture the complex multiphysics featured by such systems, and at different levels of detail. A representative overview of modelling works from the literature is summarized Table 1, with details on the reactor typology and governing equations implemented for mass and momentum conservation, as well as for heat transfer and chemistry. Most of the works reported so far focused on the reduction step of the cycle [29], [30], [31], [32], [33], [34], [35], [36], [37], [38], [39], mainly assuming thermodynamic equilibrium (e.g., in [32], [39]), with few pioneering works addressing the detailed surface solid-gas interface kinetics [29], [30] and rarely applying apparent kinetic laws [35], [40]. Li et al. [36] modelled an isothermal flow reactor featuring a downward flow of ceria particles undergoing thermal reduction counter to an upward gas flow. The authors explored the effects of reaction kinetics as well as of design and operational parameters (i.e., reactor length and particle diameter) on the reduction extent observed. For reduction kinetics, results were reported using both the models developed by Keene et al. [29], [30] and Bulfin et al. [41], interestingly showing how the rate parameters can be calibrated to take into account the transition from the kinetics-limited regime to the thermodynamics and gas advection-limited regime when dealing with different reactor designs and material morphologies. Zhang and Smith [37] proposed a 3D transient model of a directly irradiated, inert-swept partition-cavity solar thermochemical reactor, with a packed bed of CeO2 particles as the reactive material. The authors investigated the fluid flow and heat transfer behaviour as a function of several geometric factors, such as the partition gap size, the catalyst thickness, and the inlet/outlet position, giving insight on the optimal configurations based on the resulting flow and temperature fields. The reduction kinetics for each CeO2 particle was modelled following Ishida et al. [42]. Some other works were focused on the thermal and/or thermomechanical behaviour of the reactor [43], [44], [45] without implementing reaction kinetics. Interestingly, relatively limited efforts in simulating also the oxidation step were found, in which either the oxidation is supposed to be sufficiently fast to impose thermodynamic equilibrium [46], or trends are assumed for the nonstoichiometry upon oxidation in the absence of kinetic rate expressions for this latter cycle step [47]. Venstrom et al. [48] developed an equilibrium model for both the reduction and oxidation steps of the ceria redox cycle considering a fixed bed reactor. However, while the model well predicts the release rate of O₂ upon reduction in a wide temperature range of 740 – 1500 °C, it is not applicable for

estimating the production rates of CO during oxidation at temperatures below 930 °C, as the oxidation becomes limited by surface kinetics. The same authors [49] then developed a threedimensional, transient model of a solar reactor for splitting CO2 in the isothermal ceria cycle at high temperature (1500 °C), at which global reaction rates are driven by advective mass transport rates and intrinsic material thermodynamics. The model implemented the rate expression developed by Bulfin et al. [41], which was properly modified by imposing the thermodynamic equilibrium constraint, coupled to the direct thermal CO₂ dissociation to determine the resulting CO produced at high temperature. Pan et al. [50] proposed a steady-state model for heat and mass transfer coupled to chemical kinetics in an oxygen-permeable membrane reactor. The model developed by Bulfin et al. [41] was implemented for describing the reduction kinetics. On the oxidation side, the apparent kinetic law presented by Le Gal et al. [51] was rearranged and used, taking into account the dependence of the rate on temperature and solid conversion. However, this kinetic law did not take into account the dependence of the reaction rate on the CO₂ partial pressure in the reacting gas stream, which can have an impact on the resulting kinetics as widely stated elsewhere [40], [52]. Wang et al. [53] recently proposed a dual-scale one-dimensional model for the ceria redox cycle. The model integrates the transport of species in the porous bed (macroscopic scale) and the transport of lattice oxygen within the particles (mesoscopic scale), and implements the detailed surface and bulk kinetics developed by Zhao et al. [54] for the ceria system. The redox cycle consists of an H₂-assisted reduction and a H₂O dissociation step. The authors found that the oxidation process is faster than the reduction, but that the transport at the macroscopic and mesoscopic scales is of the same order of magnitude. In a recent work, Dai et al. [55] modelled the ceria water splitting cycle taking into account the kinetics of both thermal reduction and H₂O-driven oxidation, with a similar approach as proposed by Bala Chandran et al. [49] and expressing the rate parameter as a function of temperature and reacting surface area. No further works were found implementing a complete splitting kinetics, neither for CO₂, nor for H₂O dissociation, considering a thermal-driven reduction step. It is also worth stressing that, although studying the oxidation step imposing chemical equilibrium results in enlightening considerations concerning the highest efficiency achievable by a thermochemical cycle, this only represents the ideal boundaries of the process operation. As a matter of fact, also reaction kinetics has a significant role in determining the overall productivity and feasibility as reported very recently by de la Calle et al. [56], thereby suggesting that reactor design should take these considerations into

In the present work, a multiphysical model of a ceria-based, inert-swept, directly irradiated structured receiver-reactor is developed for a simplified geometry, implementing the reaction kinetics for both thermal reduction and H₂O-driven oxidation steps and simulating the entire cycle making use of apparent kinetics extracted from literature experimental data. The model implementation was validated through accurate comparison with experimental data for both reduction and oxidation steps, revealing excellent agreement. A simple approach is proposed to implement apparent kinetics in solar thermochemical nonstoichiometric reaction systems – such as ceria-based or perovskite materials - when the reactants' partial pressure plays an active role in determining the material kinetics. The analytical model presented, specifically applied here to the H₂O-driven oxidation step, allows to convert a global kinetic law into a local kinetic law, that can be coupled to other physics in reactor-level models, meeting a gap in the current literature. The proposed novel analytical methodology is thought to be useful when modelling any solid-gas reaction for which apparent kinetics can be retrieved from experiments [40], and being a local approach, can be extended to arbitrarily complex solar reactor geometries. The inherently local nature of the model also allows at the same time for optimization strategies of reactor's design and operation, in terms of spatial distributions of the OC reactivity and efficient utilization.

For a more extensive discussion on the model applications, the reader is redirected to Section 4. The model implementation is presented in detail in Section 2, with the novel analytical methodology specifically described in Section 2.4.2, and the validation against experiments shown in Section 2.10. Section 3 shows the key results from the model, while the conclusions of the work are summarized in Section 5.

Table 1. Selected works on thermochemical splitting reactor modelling from the literature, compared with the present work.

Reference	Dimensions, numerical method and software	1,OC and reactor	Mass and momentur	m Energy conservation	Radiative transfer	heat Chemistry and kinetics
Lapp et al. [43], 2013	2D model.	No OC reactimplemented. Counter-rotating cylinders reactor solid-solid recovery.		LTE is assumed between the solid and gas phases		CarloNo kinetics implemented (only thermal model).
Lapp et al. [47], 2014	Transient 3D model	Isotropic porous $(\varepsilon=0.75)$. Counter-rotating cylinders reactor		LTE is assumed between the solid and gas phases		oyidation zone
Keene et al. [29], 2013	method with ir	Porous ceria (ε=(supposed ehomogeneous, ι-isotropic, ddimensionally stabl Directly irradiated.	and gas phases, an individual component of the fluid phase (i.e argon and oxygen Darcy's law is used for	d d tsLTNE - each phase (sol e.,and gas) is described wi).its energy equation.	th thick medium implemented.	solid-gas interface kinetics is implemented. A model is developed for the gas adsorption/desorption of tically oxygen across the solid-gas

Keene et al. [30], 2014		Mass conservation is formulated for solid and gas phases, and ch.individual componentsLTNE - each phase (solid argon and oxygen).its energy equation. Darcy's law is used for momentum conservation.	al 1791 Kinetic rate constant is
Bala Chandran et al. [31 2015	Porous ceria suppose homogeneous, 3D model of a single reactive element. Constant porosi are solved in ANSYS surface are Fluent 14.0.1. Cylindrical cavitic directly irradiated.	and gas phases, considering interfacial th mass transfer due to ty oxygen release upon fic reduction. Momentum the solid and gas phases. transport is formulated	Radiatively participating solid, implemented. Kinetics is radiatively implemented through the nonparticipating gas. Internal radiative heat transport modelled with RDA.
Bala Chandran et al. [49 2016	Transient 3D modelswing ceria redox cyc	(5)momentum the solid and gas phases	Reduction and CO ₂ -driven oxidation are simulated. The Combination of Montekinetics from Bulfin et al. [41] is nCarlo ray tracing and aused to impose the discrete ordinatesthermodynamic equilibrium model. constraint, coupled with the CO ₂ thermal dissociation at high temperature.
Bader et al.[44], 2015	31) finite element *	re-Extended Darcy's law LTE is assumed between le.is used for the pressure the solid and gas phases	3

	mm-scale porosit	y.	the isothermal redox cycle. No
	Packed-bed cavit	У,	kinetics implemented.
	indirectly irradiate	ed .	
	(alumina tubes for the	ne	
	single reactive	ve	
	elements). Pressur	re	
	drop and effective	<i>r</i> e	
	thermal conductivit	ty	
	are compared for a 65°	%	
	porous monolit	h,	
	packed bed of 5 mi	m	
	70% porous particles,	5	
	μm solid particles, an	nd .	
	92% porous RPC.		
Wang et al. [57], 2021	3D heat and massIron-manganese oxide transfer model. Packed-bed reactor.	Momentum equation is its energy equation. solved only for the gas phase (solid phase is immobile).	^{ort} Global kinetics is implemented.
Lidor et al. [32], 2020	1D model. MONROE code (developed at DLR).	Darcy-Dupuit- Forchheimer law isand gas) is described with Beer-Lambert law. its energy equation.	eth ceria reduction (deduced/supposed).
Lidor et al. [46], 2021	1D model. MONROE code ASTOR reactor. (developed at DLR).	Darcy-Dupuit- Forchheimer law is used. Oxygen exchange and gas) is described with upon cooldown its energy equation. Sweeping seems to be neglected.	Equilibrium is implemented for
Furler et al. [33], 2015	In-house code, RPC ceria. Cavit ANSYS CFX 14.0. receiver-reactor.	Mass, momentum, and An interphaseal heat Radiative transfer coefficient is	

		and the porous RPCsetting it artificially high domain. Momentum(since diffusion is source according todominant over Dupuit-Forchheimer advection). law.	equilibrium, as previous work has shown that the overall kinetics were controlled by heat transfer".
Zoller et al. [34], 2019	2D axysimmetricDual-scale porosit model. ANSYS CFXRPC ceria. Cavit 17.0. receiver-reactor.	•	erOnly reduction is simulated, lyassuming equilibrium. Heat transfer model.
Wang et al. [53], 2022	1D model. Axial macroscopic combined with Directly irradiated. model.	Permeability tensorLTNE. A radial d.and flow resistancemesoscopic heat transfer P-1 model. coefficient modelled byequation is also added to the Ergun equation. the solid phase.	Reaction kinetics from Zhao et al. [54] is implemented for the H ₂ -driven reduction and the H ₂ O dissociation.
Dai et al. [55], 2022	1D model developed Macroporous cerion COMSOL Directly irradiated. Multiphysics® 5.3.	Darcy-Brinkman- a.Forchheimer model is LTNE. P-1 model. used for momentum conservation.	The kinetics of both thermal reduction and H ₂ O-driven oxidation is simulated with a similar approach as proposed by Bala Chandran et al. [49] and expressing the rate parameter as a function of temperature and reacting surface area.
Pan et al. [50], 2021	2D axisymmetric steady-state model.Oxygen-permeable COMSOL ceria membrane reacto Multiphysics®.	Navier-Stokes equations in the gas phase, no porous media. (ceria denseConvective heat transfer membrane). Binaryin the gas phase, and mass diffusionconductive heat transfer coefficients obtained in the membrane. from the Fuller-Simplified isothermal Schettler-Giliding wall assumption. equation. Oxygen ions migration in the	Reduction kinetics according to Bulfin et al. [41]. Oxidation kinetics according to Le Gal et al. [51]. A rate modification constant was included to consider the surface reaction on the ceria membrane.

	membrane described by Fick's law.	
	Discrete particle phase	
	studied with a	
Li et al. [36], 2020	Single tube reactor featuring a downward approach. Gas phase resolved as a Isothermal conditions fluent 17.1. Counter to an upward inert gas flow for ceria reduction. Lagrangian-tracking approach. Gas phase resolved as a Isothermal conditions continuum with an $T_{\rm red} = T_{\rm gas} = T_{\rm particle}$. Ambipolar diffusion is modelled within the	Reduction kinetics is modelled not according to Keene et al. [29], modeled. [30] and Bulfin et al. [41].
	ceria particles.	
Zhang and Smith [37 2019	inert-swept partition-the fluid and particlebetween the fluid pl	iclesRadiative transfer Reduction kinetics is modelled according to Ishida et al. [42].
		P1 approximation in
Huang and Lin [45], 202	3D steady-state non-Windowed (directlyBrinkman equations isothermal model.irradiated) and are implemented for LTNE. COMSOL window-less (indirectlymass and momentum Multiphysics®. irradiated) designs. conservation.	the porous medium coupled to Surface-to-Chemistry is not modelled. Surface radiation within the cavity and window.
Ma et al. [38], 2024	Directly irradiated receiver-reactor containing a porous are implemented for in the porous medium ZrO2. Details on the conservation. given explicitly.	otion Approximation usedReduction kinetics is modelled not not clearly stated. according to Bulfin et al. [41].
Wei et al. [58], 2024	ANSYS Fluent 16.0Dense ceria tubularDarcy-Brinkman- LTNE in the aluncoupled with themembrane reactorForchheimer model isRPC.	ninaRadiative transfer Kinetics is not implemented.

	Monte Carl method.	ointegrated with hear recovery for continuou fuel production.		the		
Lougou et al. [59], 2018	Model developed i COMSOL Multiphysics® 5.3.	n Porous NiFe2O4.	mass and momen	tions forHeat transfer assumption ntumin the porous medium no theexplicitly reported.	RDA in the poro medium coupled ot Surface-to-Surface radiation.	us to Chemistry is not modelled.
Li et al. [39], 2016	3D transient heatransient model.	Indirectly irradiated cavity receiver-reactor at an array of tubula absorbers with ceriparticles packed beducading.	equations are reported (only a transfer and the	not heatLTE.	Carlo ray tracin model inside t	nteOnly reduction is simulated. ngCeria is supposed to be at hethermodynamic equilibrium he(i.e., no kinetics is modelled) according to Bulfin et al. [41].
This work	1D model develope in COMSO Multiphysics® 6.2.	d Macroporous ceria Directly irradiated.	Darcy-Forchheime law is used. Bi a.mass diffusiv obtained from Chapman-Enskog theory.		RDA.	Reduction kinetics is modelled according to Bulfin et al. [41]. Oxidation kinetics is modelled according to Arifin et al. [60], rearranging the apparent kinetic law into a local kinetic law.

The model, run in a commercial finite element analysis software (COMSOL Multiphysics®, release 6.2), solves the complete ceria redox cycle, composed of a thermal reduction under an inert swept gas flow (N2) and H2O-driven oxidation for hydrogen production (see Table 4 for the redox cycle conditions). The inert-swept reduction option was investigated in the literature as one of the possible oxygen removal strategies, with predictions of viable efficiencies when suitable reactor configurations and heat recovery strategies are implemented [61]. Also, previous modelling works assumed inert sweep during reduction, both for volumetric receiver-reactor [32] or counter-current, direct-contact particle-based reactor [20] concepts. Reaction kinetics are solved together with heat and mass transport across the porous OC. A 1D geometry is considered, with the domain corresponding to the porous structure irradiated from one end. Figure 1 gives a visualization of the 1D geometry represented as a cylinder, although no radial coordinates were considered in the model. The OC's diameter and irradiated area (Table 2) are used in the model to define the pointwise mass flux in fluid flow physics and to define the cross-sectional area of the domain in heat transfer physics. Similar models were developed in literature [32], [46], [53], [55], but either thermodynamic equilibrium was assumed for both steps of the cycle [46] instead of detailed redox kinetics, or H₂assisted reduction was considered [53], or different approaches for the kinetics treatment were followed, such as by applying the law of mass action and introducing an oxidation rate parameter to be related to the kinetics of the reaction [55]. Below 1000 °C, the H2O-driven ceria oxidation is reported to be controlled by surface kinetics rather than by thermodynamics [55], [62], calling for the modelling investigation of the oxidation kinetics when dealing with temperature swing redox cycles. Thus, to the best of our knowledge, there is a lack of heat and mass transport models that readily and easily implement the redox kinetics of the entire thermally driven cycle, utilizing apparent kinetic laws derived from experimental data. Although the research effort to model the ceria thermochemical cycle with this solid-state apparent kinetics approach [52], [60], only sparse examples can be found in the literature making use of this form of the rate equation at the reactor level, and without clear details on their implementation. This kind of kinetic law can be extracted from any material intended to be modelled for this application, and the rate equation takes the same analytical form. This gives our approach a wide applicability, as highlighted in Section 4. The governing physics implemented

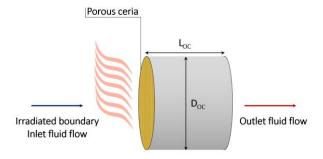


Figure 1. 1D geometry simulated in this work is represented as a cylinder for better visualization (i.e., no radial coordinates were considered in the model).

2.1. Geometry

in the model are reported below.

Geometric parameters adopted in the model are reported in Table 2.

Table 2. Geometric parameters adopted in the model.

Geometric parameter	Value	Units
OC thickness, L _{OC} [32]	0.060	m
OC diameter, D _{OC} [63]	0.046	m

2.2. Mass and Species Conservation

The species balance considers the N₂/O₂ mixture upon thermal reduction (i.e., O₂ released by ceria), and the N₂/H₂O/H₂ mixture upon H₂O-driven oxidation. Nitrogen has been used as inert gas in both reduction and oxidation steps of the model to adjust the partial pressure of reactants to the levels of the references adopted for the kinetics. A background O2 molar fraction of 10-6 is maintained during oxidation as well. The latter choice is made to ensure the validity of the kinetic law selected during the reduction step [41], obtained in the oxygen partial pressure range of $10^{-2} - 10^{-8}$ bar. This is also coherent with real systems, in which achieving ideal gas tightness from the external ambient air is not practically feasible. Notice that previous works implemented the H₂O splitting equilibrium and used the equilibrium O₂ partial pressure as the parameter driving the thermodynamics, without including O₂ in the mass balance and the chemical species transport [64]. Although this could be readily done in the model presented herein, this would imply using the equilibrium nonstoichiometry function outside of the validity range. Thus, as a first choice, a fixed O₂ partial pressure was imposed. This aspect will be detailed in follow-up models, considering the full oxygen partial pressure dependence, and considering suitable equilibrium nonstoichiometry functions and/or experimental data. A concentrated species model has been employed, in which the chemical species are assumed to be present in the mixture in comparable amounts, rather than having a predominant component with the other being present in minor amounts, and the mixture's properties are then evaluated as a function of the mixture's composition. The equation that solves for the mass fraction ω_i of the i^{th} species in the fluid phase is the following:

$$\rho_{f} \frac{\partial \omega_{i}}{\partial t} + \nabla \cdot \mathbf{j}_{i} + \rho_{f}(\mathbf{u} \cdot \nabla)\omega_{i} = R_{i}$$
(4)

$$\mathbf{j}_{i} = -\left(\rho_{f} D_{i}^{f} \nabla \omega_{i} + \rho_{f} \omega_{i} D_{i}^{f} \frac{\nabla M_{n}}{M_{n}} - \rho_{f} \omega_{i} \sum_{k} \frac{M_{i}}{M_{n}} D_{k}^{f} \nabla x_{k}\right)$$

$$(5)$$

$$M_{n} := \left(\sum_{i} \frac{\omega_{i}}{M_{i}}\right)^{-1} \tag{6}$$

 R_i is the rate of species source or sink coming from the solid-gas reactions, as detailed in Section 2.4, x_k is the molar fraction of the k^{th} species in the ideal gas mixture, M_i is the molar mass of the i^{th} species, and D_i^f is the diffusion coefficient of the i^{th} gas in the mixture, following Equations (7)-(9) according to Chapman-Enskog theory [65].

$$D_{i}^{f} = \left(\sum_{\substack{j=1\\j\neq i}}^{n} \frac{x_{j}}{D_{ij}}\right)^{-1} \tag{7}$$

$$D_{ij} = \frac{0.00266 T^{\frac{3}{2}}}{p M_{ij}^{\frac{1}{2}} \sigma_{ij}^2 \Omega_D}$$
 (8)

$$M_{ij} := 2\left[\left(\frac{1}{M_i}\right) + \left(\frac{1}{M_j}\right)\right]^{-1} \tag{9}$$

 σ_{ij} is a characteristic length, and Ω_D is the diffusion collision integral, a function of gas species and temperature [65].

Since the problem deals with low flow rates and thus low Reynolds numbers (< 100), the flow regime is assumed to be laminar. The flow analysis is performed using the Darcy-Forchheimer law:

$$\nabla p = -\frac{\mu_f}{K} \mathbf{u} - F \rho_f |\mathbf{u}| \mathbf{u}$$
 (10)

The fluid viscosity is denoted by μ_f , the permeability by K, the Forchheimer coefficient by F, and the fluid density by ρ_f . Details on the effective transport properties can be found in Section 2.8, whereas the physical properties of the fluid and solid phases are summarized in Section 2.7.

2.4. Reaction Kinetics

2.4.1. Thermal Reduction

During thermal reduction, the redox kinetics proposed by Bulfin et al. [41] are implemented *via* Equation (11), with δ being the nonstoichiometry as defined in Equations (1)-(3). $\delta_{max}=0.35$ resulted in the maximum value that δ can reach to retain the ceria fluorite phase and keep the kinetic equation valid [41].

$$\frac{d\delta}{dt} = (\delta_{\text{max}} - \delta) A_{\text{red}} e^{-\frac{E_{\text{red}}}{R_{\text{g}}T}} - \delta p_{0_2}^{n_{0_2}} A_{\text{ox}, 0_2} e^{-\frac{E_{\text{ox}, 0_2}}{R_{\text{g}}T}}$$
(11)

Then, the oxygen source R_{O_2} , expressed in $\left[\frac{kg_{O_2}}{m^3s}\right]$, for the oxygen transport equation is derived as follows, with ϵ being the ceria porosity:

$$R_{O_2} = \frac{(1 - \varepsilon)\rho_{CeO_2}M_{O_2}}{2M_{CeO_2}} \frac{\partial \delta}{\partial t} := \Lambda^{red} \frac{\partial \delta}{\partial t}$$
 (12)

The proportionality constant between the nonstoichiometry variation and the mass source was defined as Λ^{red} for simplicity. In the model, the reverse partial differential equation (PDE), Equation (13), is then solved to find the nonstoichiometry field, $\delta(x,t)$, across the porous medium.

$$\frac{\partial \delta}{\partial t} = \frac{R_{O_2}}{\Lambda^{\text{red}}} \tag{13}$$

Kinetic parameters are summarized in Table 3.

Table 3. Kinetic parameters adopted in the model [41], [60].

Kinetic parameter	Value	Units
A _{red}	720000	s ⁻¹
$E_{\mathtt{red}}$	232	kJ mol ⁻¹
A_{ox,O_2}	82	s^{-1} bar $^{-n}O_2$
E_{ox,O_2}	36	kJ mol ⁻¹
n_{O_2}	0.218	1
A_{ox,H_2O}	1	s^{-1}
E_{ox,H_2O}	29	kJ mol ⁻¹
γ	0.89	1

2.4.2. H₂O-Driven Oxidation

For the oxidation step, apparent kinetics from solid-state reaction theory [40] is adapted, starting from the kinetic law experimentally found by Arifin et al. [60] as given by Equation (14):

$$\frac{d\alpha}{dt} = k(T) f(\alpha) h(x_{H_2O})$$
 (14)

$$k(T) = A_{ox,H_2O} e^{\frac{-E_{ox,H_2O}}{R_gT}}$$
 (15)

$$f(\alpha) = 1 - \alpha \tag{16}$$

$$h(x_{H_2O}) = x_{H_2O}^{\gamma} \tag{17}$$

The solid conversion α , spanning from 0 (start of the reaction) to 1 (reaction completed), expresses the reaction progress. The temperature dependence is separately embedded in the rate constant, expressed through Equation (15) when written in the Arrhenius formulation, with A_{ox,H_2O} being the preexponential factor and E_{ox,H_2O} being the apparent activation energy for the oxidation reaction. Equation (16) models the dependence on the reaction progress. The dependence from the ith gas reactant concentration - here expressed in terms of molar fraction, x_i - is included through the $h(x_i)$ function. The power law functional form shown in Equation (17), in which γ is the reaction order [52], assumes that gaseous products are efficiently removed from the reaction zone such that the backward reduction reaction is prevented [40]. Kinetic parameters are collected in Table 3. This kinetic analysis reported by Arifin et al., in agreement with thermodynamic data published by Panlener et al. [66], ensures that the ceria oxidation can proceed up to completion (zero nonstoichiometry) in the operating conditions investigated, apart from kinetic limitations. According to this kinetic law, the H2O-driven ceria oxidation can be expressed through a first-order model (F1). In the reference work [60], the apparent kinetic parameters were extracted after having stripped all the experimental artefacts coming from the setup – such as gas-phase dispersion, oxidant mixing, and detector time lag – from the mass spectrometry signals, to correctly get the intrinsic kinetic behaviour of the process. We should also mention that to be reliable, this type of rate equation requires a thorough control of the experimental conditions in which they are obtained; in particular, the experimental procedure should ensure that the set-point temperature, that is, the temperature value used in the kinetic fitting, equals the sample's temperature [40]. This also means that heat and mass transfer limitations during the experimental kinetic tests should be minimized via accurate verification against the sample mass [67]. These precautions lead to a uniform reactivity throughout, and thus to an accurate correlation between experimental conditions imposed (temperature, gas atmosphere) and observed reaction rate.

The used kinetic law describes the water-splitting reaction over ceria making use of a single-step rate equation [40], that is, the reaction can be fully described by using one single kinetic mechanistic model [60]. However, as a further necessary consideration, it is worth mentioning that, even if the apparent kinetic law can be expressed using one single mechanism, this does not necessarily mean that the reaction under investigation proceeds in one single step [40]. It is rather the case that the slowest step in the reaction mechanism controls the overall reaction rate, resulting in the observed apparent kinetics [40]. In the specific case, the water-splitting reaction over nonstoichiometric ceria was reported to feature a multi-step mechanism involving surface and bulk diffusion steps, as described by Zhao et al. [54]. Thus, using this kind of rate equation features an inherent reliability in simulating the overall reaction dynamics; nonetheless, a relatively low computational complexity can be pursued, since the detailed single reaction steps do not need to be implemented one-by-one.

Apparent kinetic laws of this type are usually obtained experimentally as global, bulk correlations. However, the global kinetic information needs to be converted into local terms, to be implemented in reactor modeling. We thus assume that the apparent kinetic law was obtained in sufficiently controlled experimental conditions that the sample reacted uniformly without heat or mass transfer limitations, and that the extracted kinetic parameters are representative of a point-like, uniform reaction. At this aim, the solid conversion α is here expressed as follows:

$$\alpha(\mathbf{x}, \mathbf{t}) \coloneqq \frac{\delta_0(\mathbf{x}) - \delta(\mathbf{x}, \mathbf{t})}{\delta_0(\mathbf{x}) - \delta_{\infty}(\mathbf{x}, \mathbf{t})} \tag{18}$$

This allows to express the solid conversion α as a function of the nonstoichiometry δ of the OC instead of as a function of the sample mass, thereby addressing a local dependence instead of a global, bulk dependence. $\delta_0(x) := \delta(x, t = 0)$ is the nonstoichiometry field at the initial time (*i.e.*, just after the reduction step), while $\delta_{\infty}(x,t)$ is the nonstoichiometry towards which the ceria system converges

$$\delta_{\infty}(T, p_{O_2}) = \delta_{\text{max}} \frac{8700 p_{O_2}^{n_{O_2}} e^{\frac{-195.6 [kJ \text{ mol}^{-1}]}{R_g T}}}{1 + 8700 p_{O_2}^{n_{O_2}} e^{\frac{-195.6 [kJ \text{ mol}^{-1}]}{R_g T}}}$$
(19)

 $\delta_{max}=0.35$ has the same meaning as in Equation (11). Equation (18) can be rearranged as follows:

$$\delta_0(x) - \delta(x, t) = \alpha(x, t) \cdot [\delta_0(x) - \delta_{\infty}(x, t)] \tag{20}$$

Thus, differentiating both sides of the equation and taking into account the stoichiometry of the oxidation reaction (Equation (2)), the H_2 mass source term expressed in $\left[\frac{kg_{H_2}}{m^3s}\right]$ is derived and implemented in the respective transport equation:

$$R_{H_{2}} = \frac{(1-\epsilon)\rho_{CeO_{2}}M_{H_{2}}}{M_{CeO_{2}}} \left\{ \left[\delta_{0}(x) - \delta_{\infty}(x,t)\right] A_{ox,H_{2}O} e^{-\frac{E_{ox,H_{2}O}}{R_{g}T(x,t)}} \left(1 - \alpha(x,t)\right) x_{H_{2}O}^{\gamma}(x,t) - \frac{\partial \delta_{\infty}(x,t)}{\partial t} \alpha(x,t) \right\} \quad (21)$$

Notice that a term depending on the thermodynamic equilibrium state of the system appears explicitly (*i.e.*, last term on the right-hand side: $-\frac{\partial \delta_{\infty}(x,t)}{\partial t}\alpha(x,t)$), with a boosting effect on the oxidation kinetics when the equilibrium nonstoichiometry δ_{∞} rapidly decreases due to the switching operating conditions passing from the reduction to the oxidation step (*i.e.*, this term becomes positive when $\frac{\partial \delta_{\infty}(x,t)}{\partial t}$ is negative). Moreover, notice that we simplified the dependence notation for the equilibrium nonstoichiometry, since $\delta_{\infty}(T,p_{0_2}) = \delta_{\infty}\left(T(x,t),p_{0_2}(x,t)\right) = \delta_{\infty}(x,t)$. The H₂O mass sink (expressed as a negative source) follows directly:

$$R_{H_2O} = -\frac{M_{H_2O}}{M_{H_2}} R_{H_2} \tag{22}$$

Thus, the final form of the PDE as solved by the model during the oxidation phase is:

$$\frac{\partial \delta}{\partial t} = \frac{R_{H_2}}{\Lambda^{ox}} \tag{23}$$

having defined $\Lambda^{ox} \coloneqq -\frac{(1-\epsilon)\rho_{CeO_2}M_{H_2}}{M_{CeO_2}}$. Notice that the oxidation kinetics depends only on the reactant (H₂O) concentration, and not on the chemically reducing product of the oxidation reaction, consistently with the kinetic law.

For the sake of completeness, we should also mention that in case of mass transfer or diffusion limits the reaction at the reactor level, the rate equation could require some calibration to well fit the up-scaled system concerning the reference lab-scale setup, similarly to Li et al. [36]. Although this point was not directly addressed in the present work because of the simple 1D configuration, the authors are considering these aspects of detail in advanced 2D+ model simulations that include more complex OC morphologies, and results will be reported in upcoming publications. To further accentuate this point, we stress that the oxidation model validation (see Section 2.10) was performed using the same kinetic parameters used in the reference work [60], leading to excellent agreement with our model results.

2.5. Energy Conservation

For energy conservation, the Local Thermal Non-Equilibrium (LTNE) assumption between the solid and fluid phases is adopted. Thus, a single energy equation for each phase is implemented. The solid phase is considered as radiatively participating, while the gas phase is modelled as radiatively nonparticipating, as commonly assumed throughout the literature (see Table 1).

The energy conservation for the solid phase is given by Equation (24), with the equivalent radiative flux expressed in the conductive form (see Section 2.8) following Equation (25), the reaction

$$(1 - \varepsilon)\rho_{CeO_2} \frac{\partial}{\partial t} \left(c_{p,CeO_2} T_s \right) = (1 - \varepsilon)\nabla \cdot (k_s \nabla T_s) + A_{sf} h_{sf} (T_f - T_s) + \dot{q}_r + \dot{q}_c$$
 (24)

$$\dot{q}_r = \nabla \cdot (k_r \nabla T_s) \tag{25}$$

$$\dot{q}_{c,red} = \frac{-2\Delta h_{red}(\delta)}{M_{O_2}(1-\epsilon)} R_{O_2}$$
 (26)

$$\dot{q}_{c,ox} = \frac{\Delta h_{red}(\delta) - \Delta h_{H_2O,diss}}{M_{H_2}(1 - \epsilon)} R_{H_2}$$
(27)

$$\Delta h_{\text{red}}(\delta) = 10^3 \cdot (478 - 1158\delta + 1790\delta^2 + 23368\delta^3 - 64929\delta^4) \left[\frac{J}{\text{mol}} \right]$$
 (28)

Notice that the exothermic heat from the oxidation phase was neglected in previous works [46]. Moreover, notice that the global oxidation kinetics that is being used in this work was obtained in the temperature range of 750–950 °C [60]. Exothermic heat increases the temperature in the domain, leading to operate in a temperature range slightly out of the validity range of the kinetic law. However, this approximation is considered valid for this work, and this kinetic law was implemented here in the absence of alternative correlations.

The fluid phase consists of a mixture of N_2/O_2 during reduction, and of $N_2/H_2/H_2O$ during oxidation, with all the thermophysical properties summarized in Section 2.7. The corresponding energy conservation is given by:

$$\varepsilon \frac{\partial}{\partial t} \left(\rho_f c_{p,f} T_f \right) + \varepsilon \rho_f c_{p,f} \mathbf{u} \cdot \nabla T_f = \varepsilon \nabla \cdot (\mathbf{k}_f \nabla T_f) + \mathbf{A}_{sf} \mathbf{h}_{sf} (T_s - T_f)$$
 (29)

Thus, the reaction heat is assumed to develop in the solid phase and to be transferred to the fluid phase by interfacial convection.

2.6. Initial and Boundary Conditions

2.6.1. Initial Conditions

The initial conditions adopted in the model are reported in Table 4. In the simulations, the first cycle starts from a steady system at ambient temperature. Ceria is supposed to be fully oxidized (*i.e.*, $\delta(t=0)=0$) at the beginning of the first redox cycle, which starts with the reduction step. All the following cycles use the previous solution as the new initial values for all the relevant solution fields (*i.e.*, nonstoichiometry, nonstoichiometry time derivative, absolute pressure, solid and fluid temperature). This is valid for both reduction and oxidation steps. At the beginning of the oxidation step, the H₂O concentration is supposed to switch linearly from zero up to the nominal $x_{\rm H_2O}$ considering an imposed switching time of 1 min. This is consistent with real systems, in which an ideally instantaneous switching front cannot be established and facilitates the transition from reduction to oxidation by reducing computational instabilities.

Table 4. Initial and boundary conditions adopted in the model.

Initial or boundary condition	Value	Units
Mass and species conservation		
Initial O ₂ molar fraction (first reduction)	10 ⁻⁶ (balance N ₂)	1
Initial H ₂ molar fraction (oxidation)	0	1
Initial H2O molar fraction (oxidation)	0	1
Inlet O ₂ molar fraction (reduction and oxidation)	10 ⁻⁶ (balance N ₂)	1
Inlet H2 molar fraction (oxidation)	0	1
Inlet H2O molar fraction (oxidation)	0.2 0.2 0.4 (balance Na)	1
(base case parametric range)	0.2 0.2 – 0.4 (balance N ₂)	1
Momentum conservation		_
Initial pressure (first reduction)	1	bar
Inlet volume flow rate during reduction	1 0.5 – 2	L/min
(base case parametric range)	1 0.5 - 2	L/111111
Inlet volume flow rate during oxidation	1	L/min
Outlet pressure	1	bar
Reaction kinetics		
Initial nonstoichiometry (first reduction)	0	1
Initial nonstoichiometry time derivative (first reduction)	0	1/s
Heat transfer		
Initial temperature (first reduction)	25	°C
Inlet fluid temperature (reduction oxidation)	25 300	°C
Incident radiative power (reduction oxidation)	1.5 0.5	kW
Inlet boundary	Re-radiation towards $T_{amb} = 298.15 \text{ K}$	-
Outlet boundary	Thermal insulation	
Other		
Oxidation switching time	60	S
Step duration (reduction oxidation) (first cycle)	5000 600	S

2.6.2. Boundary Conditions

Together with the initial conditions, the boundary conditions implemented in the model are reported in Table 4. The inlet volume flow rate was chosen in the order of 1 L/min to be coherent with the gas analysis equipment of our laboratory [69], which will be used in future prototype experimental campaigns to validate the model. Also, the radiative power was chosen coherently with our solar dish receiver [70] (nominal concentrated power of 2.8 kW in optimal conditions, with temperatures in the focus up to $1800\,^{\circ}$ C), which will be used in future experimental testing. The cycle steps duration matches the values assumed in Lidor et al. [32] and Arifin et al. [60] for reduction and oxidation, respectively.

2.7. Physical properties

Thermophysical properties for the solid phase (ceria) and of the gas mixture are summarized in Table 5, with the single gases' properties taken from the NIST database [71].

Table 5. Thermophysical properties assumed in the model.

Property	Value	Units
Ceria		
Porosity	0.7	1
Molar mass	172.115 [32]	kg/kmol
Density	7215 [32]	kg/m ³
Thermal conductivity	0.5615 [32]	${\rm W} \ {\rm m}^{-1} {\rm K}^{-1}$

2.8. Morphological and Effective Transport Properties

The porous ceria structure is considered as a statistically homogeneous and isotropic macroporous medium, coherently with the morphology correlations used in [73]. It should be noted that alternative and more efficient structures were engineered recently for thermochemical fuel processing, such as RPC monoliths featuring dual-scale porosity [27] or even hierarchically channelled structures [74]. Thus, the analysis conducted in this work is being detailed and extended to more sophisticated and efficient porous structures in follow-up studies. It is noted how some previous works also considered dual-scale porosity RPC structures with a surface absorption-emission model coupled with a lumped capacity model, thus neglecting the volumetric radiative heat transfer to reduce the computational cost [23]. Herein, the porosity ϵ was fixed at 0.7, a value already used in previous modelling works for similar morphologies [32], [46]. The specific surface area $A_{\rm sf}$ and the mean pore diameter $d_{\rm m}$ were considered to be a function of ϵ following Equations (30)–(31), according to Suter et al. [73].

$$A_{sf} = -2277.8\varepsilon^2 + 2533\varepsilon + 262.3 \tag{30}$$

$$d_{\rm m} = 2.2 \cdot 10^{-3} \varepsilon + 7.59 \cdot 10^{-4} \tag{31}$$

Permeability K and Dupuit-Forchheimer coefficient F appearing in the momentum conservation equation are described by Equations (32)–(33), following the corrected Carman-Kozeny model and the Cooke's correlation, respectively [73].

$$K = \frac{\varepsilon^{3.5}}{4.81 \, A_{\rm sf}^2} \tag{32}$$

$$F = \frac{9.81 \cdot 10^{-6}}{K^{1.12}} \tag{33}$$

The Nusselt number (Nu) for computing the interfacial heat transfer coefficient, $h_{sf} \coloneqq \frac{k_f Nu}{d_m}$, that models the LTNE is described by Equation (34) [73], with $Re \coloneqq \rho u_D d_m / \mu$ and $Pr \coloneqq \mu c_p / k_f$ [75].

$$Nu = 5.54 + (0.709\epsilon^2 - 0.631\epsilon + 0.298) \operatorname{Re}^{\sqrt{1.7 - 1.39\epsilon}} \operatorname{Pr}^{0.6}$$
(34)

The internal radiative heat transfer is modelled with the Rosseland Diffusion Approximation (RDA) for optically thick media [76], widely used in the literature for simulating solar reactor systems [29], [30], [31], [32], [44], [46], [47]. Thus, the effective radiation conductivity k_r is computed as per Equation (35), in which β_R is the Rosseland mean extinction coefficient following Equation (36) [73], [77], σ is the Stefan-Boltzmann constant, and n is the refractive index of the medium, assumed to be unity in this study [30], [31]. Although RDA represents the simplest way to model the internal radiative heat transfer in this type of system [28], it is assumed to be valid for this work, which focuses on the implementation of the redox kinetics by using a simple analytical approach that can fit a large number of solar thermochemical nonstoichiometric reaction systems and can be coupled also to more complex radiation modelling methodologies. More detailed radiation modelling will be addressed in follow-up works.

$$k_r = \frac{16n^2\sigma T_s^3}{3\beta_R} \tag{35}$$

$$\beta_{\rm R} = \frac{1.765\sqrt{1-\epsilon}}{d_{\rm m}} \tag{36}$$

2.9. Numerical Methods and Computational Optimization

The mesh of the 1D domain was refined until the grid independence was achieved. Both a uniform mesh and an increasing-size cell mesh were compared, with the latter resulted to be more suitable to capture the fast radiative heating at the boundary during reduction. Thus, the cell size is finer at the irradiated inlet boundary and gets coarser towards the outlet boundary. The grid independence was checked by taking the O2 production rate at 2000 s during the reduction step of the first cycle, when the time derivative is large. Spanning from 50 to 10⁴ cells, a final value of 1500 increasing-size cells was selected (with a maximum-to-minimum cell size ratio of 3), as this value ensures that grid independence is achieved while balancing computational cost. An in-software adaptive time-stepping scheme was adopted, with the initial time step maintained sufficiently low (< 10⁻⁶ s) in all the simulations, to better catch the fast initial dynamics of the process in both cycle steps – fast radiative heating upon reduction and fast H2 generation upon oxidation. The model solves the time dependency using the second-order Backward Difference Formula (BDF) and a direct, fully coupled solver.

2.10. Validation

The model was validated through comparison with experimental data from the literature, for both reduction and oxidation steps, extending the simulation to a more accurate 2D axisymmetric geometry. The reduction model was compared against data from Davenport et al. [62], with the reference experimental conditions summarized in Table 6. As shown in Figure 2a-b, reporting the comparison at $50\,^{\circ}$ C/min and $150\,^{\circ}$ C/min heating ramps, respectively, the O_2 production rate and the cumulative O_2 yield from the model simulation match the experimental profiles with high agreement. Slight differences are attributed to experimental uncertainty, such as in the rate measurement and the instantaneous temperature of the sample as well as of the inlet gas.

Table 6. Experimental conditions were implemented in the simulation for reduction model validation [62].

Parameter	Experimental value [62]
Ceria mass (g)	0.46
Ceria bulk porosity (-)	0.86
Inner diameter (cm)	0.635
Temperature ramp (°C/min)	50 or 150
Initial temperature (°C)	805
Final temperature (°C)	1488
Inlet flow rate (sccm)	463
O ₂ inflow (ppm)	10.8
Reference conditions	0 °C, 1 atm

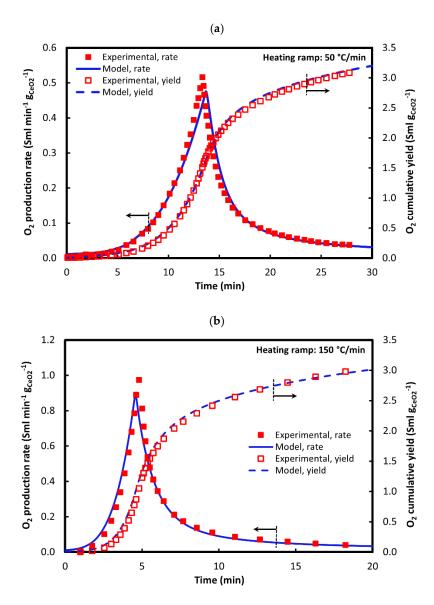
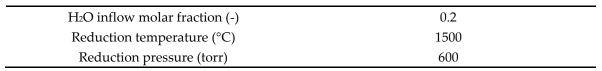


Figure 2. Validation of the reduction model. Experimental data are taken from [62], with heating ramps of (a) 50 °C/min and (b) 150 °C/min.

The oxidation model results in terms of hydrogen production rate profile were validated against data from Arifin et al. [60], with reference experimental conditions summarized in Table 7. As depicted in Figure 3, the H₂ production rate curve in time agrees well with the experimental profile. As clearly stated in the reference work [60], the delay in the onset of H₂ signal is due to dispersion, mixing, and detector time lag inherent to the experimental apparatus, and not to the water-splitting chemistry. After the initial lag of around 100 s, the simulated profile follows the experimental rate profile with excellent agreement.

Table 7. Experimental conditions were implemented in the simulation for oxidation model validation [60].

Parameter	Experimental value [60]
Ceria mass (g)	0.15
Wall/inlet temperature (°C)	800
Reactor pressure (torr)	75
Inlet flow rate (sccm)	500



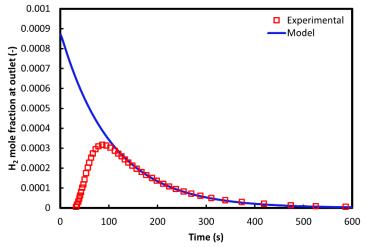


Figure 3. Validation of the oxidation model. Experimental data are taken from [60].

3. Results and Discussion

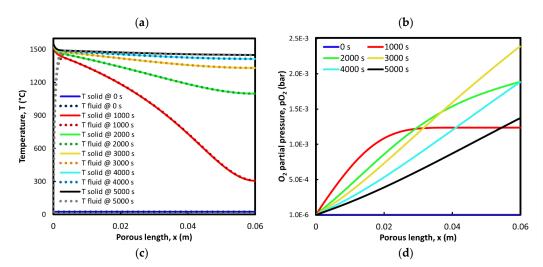
First, results on the first redox cycle are reported to demonstrate the robustness of the model. Concerning reduction (Section 3.1), results are reported in terms of temperature and oxygen partial pressure fields in the porous medium, as well as in terms of nonstoichiometry distribution achieved. Concerning oxidation (Section 3.2), results are reported, most notably, in terms of nonstoichiometry and solid conversion distribution in the porous medium. As mentioned, this capability of the model discloses the possibility to extend the spatial distribution analysis even in complex geometries, and to optimize the redox material utilization and reactivity with fluid flow and heat transfer synergically. Then, the results in terms of nonstoichiometry field and hydrogen production rates are observed upon tuning some design and operational parameters, such as the inert mass flow rate and the H₂O concentration in the feed (Sections 3.3.1 and 3.3.2). It must be highlighted that parametric studies on similar systems are already available in the literature, with a close look to the effect of the inert gas inlet temperature and mass flow, radiation flux on the exposed boundary, and porosity [32], as well as porosity distributions [55]. However, this detailed and extensive parametric investigation fully makes sense when dealing with more specific reactor geometries, for which operational parameters are already well-defined [46]. This calls for the model extension to higher dimensionality beyond 1D simulations, and ongoing investigations of the authors are addressing these upgrades. Thus, although the model is not geometry-specific (apart from considering consistent geometrical features from the literature – see Table 2), qualitative information on the system operation is extracted from the kinetic simulations and from narrowed parametrization, to assist future studies involving higher dimensionality. Most importantly, besides experimental validation, the validity of the redox model is further demonstrated by looking at the oxygen balance in the redox cycle. Then, optimal conditions are implemented in a multiple-cycling simulation to directly observe the stabilization of the numerical solutions.

3.1. Reduction: 1st Cycle (Base Case)

Figure 4 shows the system behaviour during the first reduction step, considering an initial heating of the system at a constant incident radiative power of 1.5 kW and lasting 5000 s. This amount of time is sufficient to reach typical ceria reduction temperatures around 1500 °C, with steady-state heating compensated by re-radiation losses at the inlet boundary in the present simulation. Temperature and oxygen partial pressure in the system, that govern the redox thermodynamics, are

reported in Figure 4a-b against the spatial coordinate. Results are coherent with previous modelling works in terms of similar temperature, oxygen partial pressure, and nonstoichiometry trends [29], [32], corroborating the validity of the physics implementation. Figure 4a reports the solid and fluid temperature in space, showing that interfacial convection is large enough to ensure thermal equilibrium between the two phases from just a few millimetres behind the irradiated boundary. A temperature gradient develops, with steady-state temperatures at the outlet section around 1450 °C. The oxygen partial pressure in the porous medium tends first to increase in the first half of the porous bed (curve after 1000 s, Figure 4b) and to stabilize to an equilibrium value, with oxygen being advected downstream [29]. With temperature gradually increasing at deeper lengths in the porous medium, the oxygen starts to be released accordingly, until the reactivity starts to decrease because of approaching the equilibrium state. Figure 4c-d shows the nonstoichiometry field across the porous medium against the spatial coordinate and in time, with a nonstoichiometry gradient developing along the porous structure as a consequence of its optical thickness and leading to a larger extent of reduction near the irradiated boundary under the assumptions of this work. Also, it results in that thermodynamic equilibrium is practically achieved along the whole length (Figure 4d), since the δ and δ_{∞} curves appear overlapped along the entire reduction duration. Local equilibrium was already experimentally observed for ceria-based compositions during thermal reduction in previous reports [41], [78], in which the reduction reaction resulted to be limited by heat transfer (i.e., experimental heating ramps). The molecular oxygen released upon the first reduction amounts to around 6.5 mmol in the reactive bed, against 62.7 mmol that would be obtained with a uniform nonstoichiometry of 0.1 in the entire domain.

It is worth mentioning that a highly non-uniform nonstoichiometry distribution across the porous active material, as the one observed in our simplified 1D geometry (Figure 4c), represents a bad utilization of the redox active material, and as such, a source of inefficiency in the process. In the specific case, the low nonstoichiometry in the downstream part of the 1D reactor mainly comes from the increasing pO2 along the flow direction, which hinders further reduction in the investigated conditions. Alternatively, the same undesired behaviour can be observed if the volumetric radiative absorption is not sufficiently effective to ensure a uniform temperature distribution – remember that we are implementing here simplifying assumptions for the internal radiative heat transfer. Overall, the design of efficient solar receiver-reactors should pursue a reduction extent across the active material as uniformly as possible [74], to efficiently utilize the available OC, and maximize the fuel production yield. Thus, it appears clear how detailed multiphysics modelling, such as the geometrically simplified case proposed herein, is of paramount importance for an efficient reactor design, allowing to predict possible sources of inefficiencies needing optimization and refinement.



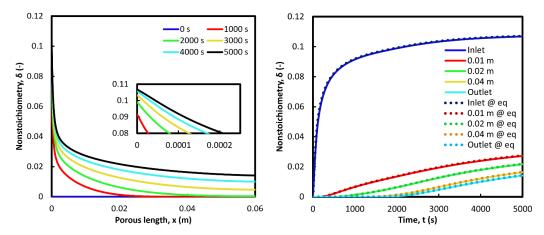


Figure 4. Results from the reduction step of the first redox cycle. (a) Temperature, (b) oxygen partial pressure, and (c) nonstoichiometry in space at different time instants. (d) Nonstoichiometry in time at different locations in the porous domain. Solid lines: actual nonstoichiometry. Dotted lines: equilibrium nonstoichiometry.

3.2. Oxidation: 1st Cycle (Base Case)

After the first reduction, the solution fields at 5000 s were taken as the initial conditions for running the oxidation step. The water inflow was not set up as a step-function plug flow, but a switching time of 1 min was imposed, such that to reach the nominal water concentration linearly in time. As mentioned, this is consistent with real systems, in which a perfect plug flow front cannot be realized, and reduces computational instabilities during transition. Figure 5a-b depicts the nonstoichiometry field evolution in the porous domain, in space and in time, respectively. The left part of the domain oxidizes faster, due to the higher water content of the entering flow. As shown, 10 min is a far sufficient time to oxidize the entire domain, with a nonstoichiometry almost uniformly approaching zero already after 5 min. Similar information can be gathered from Figure 5c-d, showing the evolution of the solid conversion field in a specular way, and approaching the unity value after 300 s. Figure 5e shows the H₂ source in the ceria domain at different time instants, with fast reactivity in the exposed boundary, and a production peak shifting in the flow direction as the reaction goes to completion. Finally, Figure 5f reports the hydrogen volumetric flow rate at the outlet along the entire oxidation step. A sharp peak appears at the beginning, with the maximum located just after the water has reached the nominal inflow concentration in the imposed switching time of 60 s, and then decreasing to near zero values in less than 500 s. The total hydrogen produced in the first oxidation step gives a reoxidation extent around unity in terms of oxygen mass balance, confirming the consistency of the redox model. Also, a radiative input of 0.5 kW was imposed to thermally sustain the reaction. However, in principle, this feature could be modulated and controlled dynamically or even turned off during the oxidation phase of the cycle. Here, this external power was maintained to ensure a steady state temperature in the range of 900 - 1000 °C upon oxidation, and it is within the operating range of our concentrating solar dish [70] that will be used in future experimental campaigns.

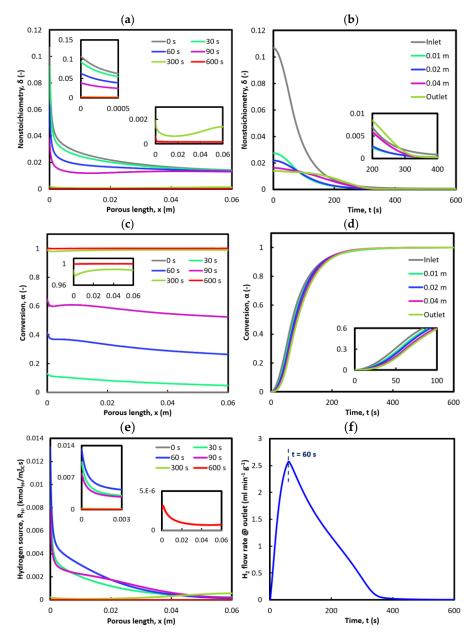


Figure 5. Results from the oxidation step of the first redox cycle. (a) Nonstoichiometry, (c) solid conversion, and (e) hydrogen source in space at different time instants. (b) Nonstoichiometry and (d) solid conversion in time at different locations in the porous domain. (f) Outlet hydrogen volumetric flow rate in time.

3.3. Parametric Study

The thermochemical performance of volumetric, directly irradiated solar receiver-reactors is highly dependent on the morphological features of the reactive porous absorber [73]. Porosity and specific surface are considered the most relevant factors impacting the effective transport properties of the porous medium. Bulk porosity was previously investigated as one of the parameters that can be tuned for controlling the reactor behaviour. Lidor et al. [32] report how an increase in this feature leads to a lower average temperature throughout the porous bed, thus to a lower nonstoichiometry, and eventually to a lower overall reduction extent. A promising direction is to consider non-uniform porosities across the active bed, allowing the radiation to penetrate deeper into the porous structure thereby allowing a more uniform temperature field [74]. A higher porosity at the irradiated boundary would allow for a deeper penetration of the incoming radiation, an effect that was addressed in similar previous studies through the Beer-Lambert exponential law coupled to RDA [32], [46]. Interestingly, Dai et al. [55] investigated continuous porosity distribution functions in the porous

medium. The authors revealed that a higher porosity on both the boundaries can be beneficial for the system performance, since this configuration reduces the radiation losses from the front boundary, and the conduction losses from the solid phase from both boundaries, insulating the reactor core. However, in the absence of radiative attenuation effects as supposed in the present work, a change in the porosity would have a direct effect only on the equivalent radiative thermal conductivity, through the porosity-dependent extinction coefficient. Thus, this effect is not addressed here and will be described in future works where the redox kinetics will be coupled to a more detailed radiative heat transfer modelling. Moreover, when dealing with porosity, the overall ceria load in the reactor, *i.e.*, the effective density of the structure – defined as the ceria mass per total volume –, is considered one of the most important performance metrics in this kind of solar reactor, since a trade-off between a sufficiently high effective density and a sufficiently uniform heating in the structure should be addressed [74]. A parametric study addressing the porosity in such a way as to not impact this indicator would thus be reasonable in principle.

Maintaining the porosity as uniform in space and fixed for all the simulations, the parameters studied herein as impacting the redox kinetics are the inert flow rate during the reduction step and the water concentration during the oxidation step.

3.3.1. Sweeping Gas Flow Rate During Reduction

Figure 6 shows the impact on the system behaviour of a variation of the sweeping N2 flow rate during the first reduction, considering both a halved value and a doubled value compared to the base case (1 L/min). Figure 6a-b reports the ceria temperature and the O₂ partial pressure in the system against the spatial coordinate, respectively, that govern the reduction thermodynamics, and which directly impact the nonstoichiometry. After 1000 s, an increased sweeping flow rate (2 L/min) leads to higher temperatures in the solid phase, reaching 640 °C at the outlet against 180 °C achieved at the halved flow rate (0.5 L/min) and around 300 °C with 1 L/min. The highest flow rate leads also to the lowest temperature gradients along the solid domain, which is beneficial for the system. This trend is explained by looking at the interfacial heat transfer contribution. For a higher flow rate, the interfacial solid-to-fluid heat transfer at the entrance is higher, and the fluid reaches higher temperatures near the inlet. Then, the fluid reaches faster the colder region of the domain, where the fluid-to-solid heat transfer increases as well for higher sweeping flow rates. This induces higher and more uniform temperatures in the solid phase, as observed. The opposite applies at lower flow rates. After 5000 s, the solid temperature profiles appear closer, with the highest flow rate profile appearing again more uniform, and with lower temperature values in the first half of the domain. This effect is shown also in Figure 6c, depicting the ceria temperature in time. Because of the interfacial heat transfer, the ceria temperature at the outlet (and in the whole domain) increases much more rapidly, with 1000 °C achieved at the outlet in 40% less time at 2 L/min than at 0.5 L/min (Figure 6c). Thus, in the range of flow rates investigated, a higher sweeping gas flow rate induces faster heating and more uniform temperature profiles in the reactive solid phase, which is beneficial for the process performance and thermal stability. The flow rate impact on the O₂ partial pressure in the system is shown in Figure 6b. As expected, the higher the sweeping gas flow rate, the lower the pO₂. After 1000 s, the plateau effect shows a delay at higher flow rates. The higher temperature and lower O₂ partial pressure distributions coming from a higher sweeping flow rate induce a response in terms of higher reduction extent, as depicted in Figure 6d. The nonstoichiometry at the outlet (least exposed) section reaches a 0.01 value in two-thirds of the time with 2 L/min against 0.5 L/min. It should be noted that at higher and higher sweeping gas flow rates, beyond the range investigated herein, a reversed effect is expected to arise, as pointed out by Lidor et al. [32]. Indeed, a very high sweeping gas flow rate entering at a relatively low temperature would generate a faster cooling near the inlet and an overall lower temperature along the entire domain. However, an extensive and comprehensive parametric analysis goes beyond the scope of this work, that is more focused on the redox physics implementation.

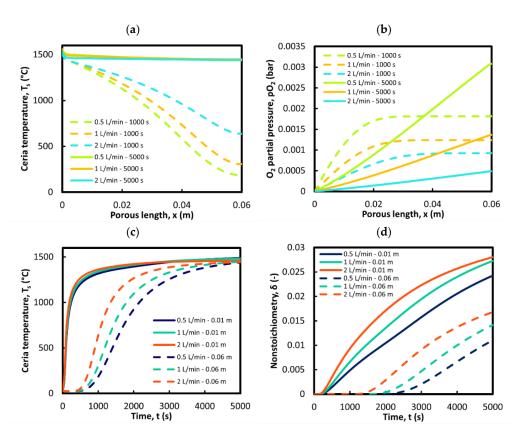


Figure 6. Effect of the N_2 (sweeping gas) volumetric flow rate during the reduction step of the first cycle. (a) Ceria (solid phase) temperature and (b) O_2 partial pressure in space at 1000 s and 5000 s. (c) Ceria (solid phase) temperature and (d) nonstoichiometry in time at 0.01 m and 0.06 m (outlet) from the inlet.

3.3.2. Steam Concentration During Oxidation

The impact of the variation of the molar concentration of steam in the oxidation feed is verified in the range of 0.2–0.4, that was the experimental range in which the kinetic law was derived [60]. The outcomes from the reduction of 1 L/min of sweeping gas are taken as the initial values. Results are coherent with the expectations, and further confirm the robustness of the approach for the kinetics implementation. Figure 7a shows the solid conversion in space, with a consistent improvement at increasing H₂O content in the feed, especially highlighted after 90 s (after the production peak). The hydrogen production peak in time is depicted in Figure 7b, with a faster hydrogen production and reaction completion for higher oxidant concentration. The production peak value falls at earlier times as the kinetics get faster, anticipating the time of maximum H₂O feeding (60 s) when looking at the 40% concentration profile. However, pure steam would be typically fed in a real system, leading in principle to faster kinetics and thus to a more efficient operation [46].

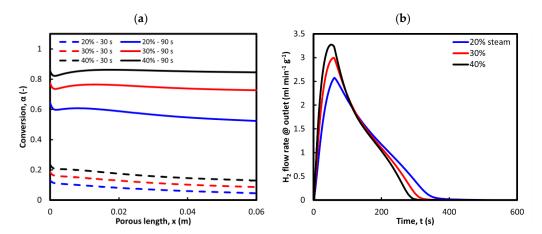


Figure 7. Effect of the H₂O concentration during the oxidation step of the first cycle, considering 20%, 30%, and 40% molar fractions. (a) Conversion at 30 s and 90 s from the beginning of the oxidation step. (b) Outlet hydrogen volumetric flow rate in time.

3.4. Verification of the Redox Model

The robustness of the redox kinetic model is verified by looking at the oxygen mass balance during the reduction step (oxygen release) and the following oxidation step (oxygen uptake) of the first redox cycle. This is accomplished directly by computing the net oxygen and hydrogen sources across the entire computational domain, through integration in time and space (Equations (37)-(38)).

$$n_{O} = \int_{0}^{t_{red}} \int_{0}^{L_{OC}} \frac{2A_{OC}}{M_{O_{2}}} R_{O_{2}} dx dt$$
 (37)

$$n_{\rm H_2} = \int_0^{\rm t_{ox}} \int_0^{\rm L_{oc}} \frac{A_{\rm OC}}{M_{\rm H_2}} R_{\rm H_2} dx dt$$
 (38)

Figure 8a shows the redox mass balance in all the parametric conditions investigated, confirming that the hydrogen produced during the oxidation step nearly matches a full replenishment of the oxygen released during the previous reduction, with a reoxidation extent higher than 0.985 in all the operating conditions (Figure 8b). The very little difference would asymptotically disappear running the oxidation step for arbitrarily longer times. The hydrogen produced increases at higher steam concentration with a fixed sweeping flow rate during reduction, but this dependence is relatively less relevant here since 600 s are sufficient to fully reoxidize the ceria in all the flow conditions studied. On the other hand, the hydrogen production dependence is stronger with the increasing sweeping flow rate, coherently with the higher oxygen vacancies that are produced during the previous reduction.

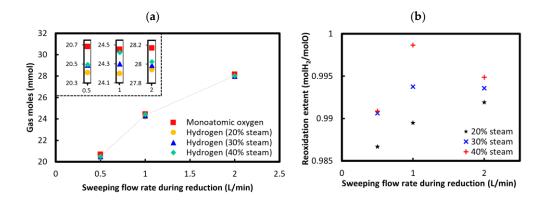


Figure 8. Oxygen mass balance across the redox cycle as a function of the reduction flow rate and steam content in the oxidation feed. (a) Gas moles (monoatomic oxygen released during reduction, red markers; molecular hydrogen produced during oxidation, other colored markers) exchanged

during the redox cycle. The top-left inset shows the zoomed-in points. (b) Reoxidation extent (moles of molecular hydrogen produced per mole of monoatomic oxygen released).

3.5. Multiple Cycling

Three consecutive cycles were simulated in the flow conditions that ensure the highest gas evolution volumes – i.e., reduction with 2 L/min sweeping flow rate, and oxidation at 40% of H₂O molar concentration. The first cycle duration was kept at 5000 s long reduction, and a 600 s long oxidation, whereas the following cycles were simulated with shorter durations (1800 s long reduction, and 300 s long oxidation). Figure 9 depicts the monoatomic oxygen and hydrogen reaction rates, as integral quantities in the entire domain, along with the nonstoichiometry in two different points of the domain – at the inlet and 1 cm from the inlet. The system reaches a steady state already from the second cycle on. Overall, the redox analytical model can thus be used for modelling long cyclic operation, to foresee the long-duration performance of the simulated system under investigation.

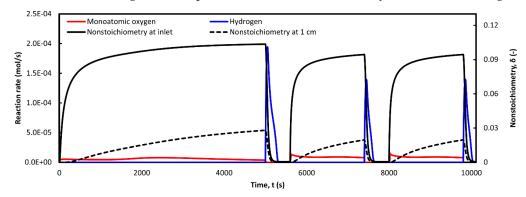


Figure 9. Nonstoichiometry and reaction rate results from the simulation of three consecutive redox cycles.

4. Model Applications

The simple analytical approach developed in this work should be helpful in reactor-level modelling, where the redox kinetics must be coupled with heat transfer and fluid flow. The usefulness of the methodology is summarized below.

i. The analytical model makes use of global (or apparent) kinetic laws, that can be obtained experimentally from thermogravimetry or online gas analysis. Typically, a solid-state rate equation of this type is expressed in the following form [40], [60], as also described in more detail in Section 2.4.2:

$$\frac{d\alpha}{dt} = k(T) f(\alpha) h(x_i)$$
(39)

The solid conversion variation in time thus results from the factorized contributions of the reaction temperature, T, of the solid conversion itself, α, and of the gas atmosphere through the reactants' partial pressure or molar fraction, x. Extensive literature is available on this type of kinetic studies [40], and a considerable number of previous works addressed the definition of this kind of kinetic laws in chemical looping redox cycles and with different Oxygen Carriers (OCs), such as H₂-assisted Fe₃O₄ reduction to FeO/Fe [79], isothermal reverse water-gas shift chemical looping of Fe₂O₃-Ce_{0.5}Zr_{0.5}O₂ [80], H₂-assisted reduction of Fe₃O₄/ZrO₂ composite [81], CH₄-assisted reduction of Fe₃O₄ [82], and CH₄-assisted reduction of nonstoichiometric LaFeO₃ [83]. Most interestingly, the ceria redox cycle was studied with this approach [13], with relevant examples for the CO₂ [52] and H₂O splitting step [60]. The usefulness of extracting a complete kinetic law lies in its potential use in modelling reactor systems and simulating the process behaviour. However, apparent kinetic laws are obtained from experiments as a bulk measurement on the tested sample. This aspect is well highlighted in a recent review on solar thermochemical reaction systems modelling [28]: "The use of this experimental data directly in a continuum model [...] requires some care since this is a bulk solid measurement that must be related to

numerical modelling. The simple method consists of expressing the solid conversion α as a function of the nonstoichiometry δ of the OC instead of as a function of the sample mass, thereby addressing a local dependence instead of a global, bulk dependence. This allows to correlate $\frac{\partial \alpha}{\partial t}$ with $\frac{\partial \delta}{\partial t}$ via differentiation, and to eventually express the chemical species mass source/sink, R_i , in terms of the local fields (e.g., temperature and species concentrations).

- iii. The approach developed well fits to *any nonstoichiometric* oxide, that is used as the OC in any chemical looping redox cycle for synthetic fuels production. Indeed, the equations derived herein for the H₂O-driven oxidation of ceria can be adapted to CO₂-driven oxidation and to fuel-assisted reduction reactions (such as in the reverse water-gas shift H₂-assisted process [123], or in the methane reforming process [85]), through the reactant concentration dependent term, as well as to thermal reduction reactions. Although sparse examples in the literature [57], to the best of our knowledge, this is the first time that an analytical approach is rigorously derived for using apparent kinetics in (solar) reactor continuum-level modeling, and is applied to thermochemical fuel production. Robust validation against experimental data secures the validity of our methodology.
- iii. In this work, a kinetic law taking into account only the forward reaction was considered, according to Arifin et al. [60]. Details are given in Section 2.4.2. As mentioned, this form of the rate equation is valid given that the reaction products can be removed in a sufficiently fast way, such as to prevent the backward reaction. Equivalently, this happens when a large excess of gaseous reactant is supplied to the reaction site [40]. When dealing with thermochemical splitting, this condition should be typically met when using perovskite OCs, which have shown higher reduction extent and lower reduction temperatures than ceria but a lower re-oxidation extent at the same time, unless oxidant in excess is used to boost the thermodynamic driving force [7], [15]. Thus, the form of the model presented in this work perfectly matches the kinetic rate equation form that is usually suitable for perovskite OCs. Besides, the large steam excess needed by perovskite OCs calls for the necessity to optimize the oxidation step in terms of fluid flow, kinetics, and reaction times. This can be addressed by using our methodology and suitable rate expressions for the OC under investigation.
- iv. Being based on a local approach, our analytical model is dimensionality independent. Thus, it can be applied to *any* (solar) reactor geometry and can be useful in modelling much more complex systems than the one simulated herein, up to complete 2D/3D models. The inherently local nature of the model also allows to obtain spatial distributions of the redox material conversion/utilization and reactivity in time, paving the way for optimization strategies of reactor's design and operation.

5. Conclusions

In this work, we develop a novel simple analytical approach for converting global (or apparent) kinetic laws into local kinetic laws, thereby allowing their ready implementation into numerical modelling at the continuum reactor level. This type of kinetics treatment is often addressed to describe a large variety of reactions in the field of chemical looping and solar thermochemical processes, but a rigorous analytical methodology for the use of such kinetics is missing. The implementation of the approach developed was exemplified in the ceria-based thermochemical redox cycle, specifically in the H2O-driven oxidation step, during which solar thermochemical hydrogen is produced. Whereas the thermal reduction kinetics were implemented according to well-established rate models, the H₂ production rate equation was derived by rearranging apparent kinetics from the literature into a more suitable analytical form that can be readily implemented into multiphysics reactor models by using our proposed methodology, against previous models simulating the oxidation either at thermodynamic equilibrium, or with alternative approaches for the kinetics treatment. Simulated O₂ production rate profiles during reduction, and H₂ production rate profiles during oxidation, were compared with experimental data from the literature showing high agreement, thereby validating the numerical implementation. The multiphysics model simulates the entire redox cycle in a simplified 1D geometry, and includes the coupling among heat transfer, fluid

flow, and redox chemistry, describing a directly irradiated solar receiver-reactor making use of simplifying assumptions for the radiation. The robustness of the model is secured via the oxygen mass balance across the redox cycle. The analytical approach is thought to be useful for simulating any nonstoichiometric oxide in chemical looping synthetic fuels production cycles of various nature, such as the ceria system and most notably perovskites, these latter typically requiring large steam excess during oxidation. Recently, Li et al. [7] developed a thermodynamic model for the analysis of both state of the art and hypothetical materials, demonstrating how perovskites are extremely difficult to reoxidize and their high fuel outputs are achieved at the cost of huge water-heating requirements, causing extremely low efficiencies. This latter consideration implies that fluid flow, redox kinetics, and reaction times should be thoroughly modelled and optimized when dealing with oxidation-critical OCs such as perovskites. The importance of modelling the oxidation kinetics was also underlined by de la Calle et al. [56], since thermodynamic modelling of the process – although being relevant for fixing the upper limits in the efficiency – only represents the ideal boundaries of the process operation. It is, thus, of utmost relevance to develop efficient methods to readily simulate the redox kinetics of any nonstoichiometric redox material together with the complex process multiphysics. Nonstoichiometric OCs are indeed reported as the most explored class of OCs at present [3]. Moreover, based on a local approach, our analytical model can be readily applied to arbitrarily complex reactor geometries. The inherently local nature of the model also allows to obtain spatial distributions of the redox material conversion/utilization in time, paving the way for optimization strategies of reactor's design and operation. Finally, a literature overview of selected numerical modelling works on solar reactor systems was provided.

Future developments will include multiphysics modelling at higher dimensionality (2D+ models) by applying our novel methodology. A further comparison against equilibrium models will quantitatively predict the necessity of taking the reaction kinetics into account. Detailed calibration of the rate equation coupled to advanced OC morphologies [36] will be also addressed, together with more accurate assumptions for the pO₂ field through the porous medium, as well as for radiative heat transfer. The use of our comprehensive model for optimizing the reactor design and operation, in terms of uniform utilization and conversion of the OC, will be also shown.

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Abbreviations

Nomenclature

Acronyms

LTE Local Thermal Equilibrium

LTNE Local Thermal Non-Equilibrium

RDA Rosseland Diffusion Approximation

RPC Reticulated Porous Ceramics

OC Oxygen Carrier

Greek Symbols

α Solid conversion, 1

 β_R Rosseland mean extinction coefficient, m^{-1}

Concentration exponent, 1

δ Nonstoichiometry, 1

 δ_{max} Maximum nonstoichiometry, 1

ε Macro-scale porosity, 1

Q Density, kg m⁻³

σ Stefan-Boltzmann constant, W m⁻²K⁻⁴

 Λ Proportionality constant, kg m⁻³

μ Dynamic viscosity, Pa s

 ω Mass fraction, 1

 Ω_{D} Diffusion collision integral, 1

Subscripts

γ

0 Initial time c Chemical f Fluid

i ith chemical species

ox Oxidation
r Radiation
red Reduction
s Solid

∞ Thermodynamic equilibrium

Symbols

 A_{OC} Exposed (irradiated) area, m² A_{sf} Specific surface area, m⁻¹ A Preexponential factor, s⁻¹

c_p Heat capacity at constant pressure, kg⁻¹K⁻¹

 d_m Mean pore diameter, m D^f Diffusion coefficient, $m^2 \, s^{-1}$

D_{OC} Diameter of the exposed (irradiated) area, m

E Activation energy, kJ mol⁻¹
f Differential mechanistic model, 1
F Forchheimer coefficient, m⁻¹

 $\Delta h_{H_2O,diss}$ Water dissociation reaction enthalpy, J mol⁻¹ Δh_{red} Oxygen vacancy formation enthalpy, J mol⁻¹

 h_{sf} Heat transfer coefficient, W m⁻²K⁻¹ h Concentration dependent function, 1

j Diffusive flux, kg m^{-2} s⁻¹

k Rate constant, s⁻¹

 $k_{\rm f}$ Thermal conductivity of the fluid phase, W m⁻¹K⁻¹ $k_{\rm s}$ Thermal conductivity of the solid phase, W m⁻¹K⁻¹

K Permeability, m²

 L_{OC} Thickness of the porous medium, $\, m \,$

M Molar mass, kg mol⁻¹
n Number of moles, mol

 n_{O_2} O2 partial pressure exponent, 1

Nu Nusselt number, 1
p Pressure, Pa or bar
Pr Prandtl number, 1

ġ Thermal power source or sink, W m^{−3}

 $R_{\rm g}$ Gas constant, $J\,{\rm mol}^{-1}K^{-1}$ R Mass source, $kg\,m^{-3}s^{-1}$ Re Reynolds number, 1

sccm Standard cubic centimeter

T Temperature, K

u Darcy velocity vector, m s⁻¹

x Molar fraction, 1, or spatial coordinate, m

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