

Article

Not peer-reviewed version

Characteristics of Ni/Cr/Ru Catalyst for Biogas Dry Reforming Membrane Reactor Using Pd/Cu Membrane and Comparison of it with Ni/Cr Catalyst

[Akira Nishimura](#)^{*}, Mizuki Ichikawa, Souta Yamada, Ryoma Ichii

Posted Date: 30 April 2024

doi: 10.20944/preprints202404.2012.v1

Keywords: Biogas dry reforming; Membrane reactor; Ni/Cr/Ru catalyst; Ni/Cr catalyst; Operation condition



Preprints.org is a free multidiscipline platform providing preprint service that is dedicated to making early versions of research outputs permanently available and citable. Preprints posted at Preprints.org appear in Web of Science, Crossref, Google Scholar, Scilit, Europe PMC.

Copyright: This is an open access article distributed under the Creative Commons Attribution License which permits unrestricted use, distribution, and reproduction in any medium, provided the original work is properly cited.

Article

Characteristics of Ni/Cr/Ru Catalyst for Biogas Dry Reforming Membrane Reactor Using Pd/Cu Membrane and Comparison of it with Ni/Cr Catalyst

Akira Nishimura *, Mizuki Ichikawa, Souta Yamada and Ryoma Ichii

Division of Mechanical Engineering, Graduate School of Engineering, Mie University

* Correspondence: nisimura@mach.mie-u.ac.jp; Tel.: +81-59-231-9747

Abstract: This study proposed the combination system consisting of biogas dry reforming reactor and solid oxide fuel cell (SOFC). Since a biogas dry reforming is an endothermic reaction, this study adopted a membrane reactor operated due to the non-equilibrium state with H₂ separation from the reaction space. This study aimed to clarify the characteristics of Ni/Cr/Ru catalyst using for a biogas dry reforming membrane reactor. Additionally, this study also investigated the comparison of the characteristics of Ni/Cr/Ru catalyst with that of Ni/Cr catalyst. The impact of operation temperature, the molar ratio of CH₄ : CO₂, the differential pressure between the reaction chamber and the sweep chamber and the introduction of sweep gas on the characteristics of the biogas dry reforming membrane reactor using Pd/Cu membrane and Ni/Cr/Ru catalyst was examined. The concentration of H₂ using Ni/Cr/Ru catalyst was larger than that using Ni/Cr catalyst by 2871 ppmV for the molar ratio of CH₄ : CO₂ = 1.5 : 1 at the reaction temperature of 600 °C and the differential pressure of 0 MPa without a sweep gas, especially. Under this condition, CH₄ conversion, H₂ yield and thermal efficiency were 67.4 %, 1.77×10^{-2} % and 0.241 %, respectively.

Keywords: biogas dry reforming; membrane reactor; Ni/Cr/Ru catalyst; Ni/Cr catalyst; operation condition

1. Introduction

Since H₂ is a secondary energy source, it is thought to be one of promising fuels to solve the global warming problem in the world. Many countries including Japan are trying to develop the technology in order to produce H₂ as well as the system using H₂ as a fuel. Though there are many approaches to produce H₂, this study focuses on a biogas dry reforming to produce H₂. Generally, biogas is a fuel consisting of CH₄ (55 – 75 vol%) and CO₂ (25 – 45 vol%) [1], which is generally produced from fermentation by the action of anaerobic microorganisms on raw materials, e.g. garbage, livestock excretion and sewage sludge. In 2020, 1.46 EJ of produced biogas was obtained in the world, which was approximately five times larger than that produced in 2020 [2]. It can be expected that the amount of produced biogas will increase more. Therefore, this study thinks that the biogas will be a promising source to produce H₂.

Generally speaking, a biogas is utilized as a fuel for a gas engine or a micro gas turbine [3]. Biogas contains CO₂ of 40 vol% approximately, indicating that the efficiency of the power generation is reduced because of the smaller heating value compared with a natural gas. This study has already proposed the combination system consisting of biogas dry reforming reactor and solid oxide fuel cell (SOFC) [4-6]. SOFC can use H₂ as well as CO which is a by-product from biogas dry reforming as a fuel. Therefore, this study thinks that this system can be available for wider operation range of the proposed system.

Many studies were investigated by some researchers [7-13]. The selection of the catalyst used for biogas dry reforming is important. According to the literature survey by the authors [7-11], a Ni-based catalyst is the most popular catalyst type for biogas dry reforming. Tang et al. developed [7] Ni/Rh catalyst and revealed that the reaction of CH₄* → C* becomes difficult after doping of Rh, which

prevented the formation of C*. After that, the formation of carbon deposits was reduced and the carbon deposition resistance of the Rh-Ni catalyst was improved. Ni/Al/LDF developed by Rosset et al. [8] performed the CH₄ conversion of 88 % and the CO₂ conversion of 93 % at the reaction temperature of 700 °C. Bimetallic Ni/Ru and Ni/Re catalysts developed by Moreno et al. [9] performed the CH₄ conversion of 75 % and the CO₂ conversion of 82 % at the reaction temperature of 1023 K. Ni-Ce/TiO₂-ZrO₂ developed by Shah and Modal [10] performed the maximum produced CH₄ of approximately 90 % and H₂/CO ratio of 0.75 when CO₂/CH₄ ratio was 1.5. Ni/CO/TiO₂ developed by Sharma and Dhir [11] performed the CH₄ conversion of 87.13 % and the CO₂ conversion of 92.6 % with 41.1 % production of H₂.

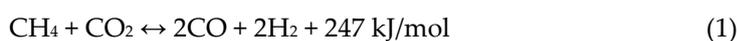
In addition, a Ru-based catalyst is also popular catalyst type for biogas dry reforming. Ru/ZrO₂-La₂O₃ catalyst developed by Soria et al. [12] performed the increase in the CH₄ conversion and the CO₂ conversion with temperature. The CH₄ conversion and the CO₂ conversion increased up to 25 % and 20 % at the reaction temperature of 500 °C, respectively. Ru/Ni/Al₂O₃/MgAl₂O₄/YSZ catalyst developed by Andraos et al. [13] performed the CH₄ conversion of 96 % and the CO₂ conversion of 98 % at 750 °C. Ru/ γ -Al₂O₃ investigated the molar ratio of CH₄ : CO₂ on the CH₄ conversion and the CO₂ conversion, the highest CH₄ conversion and CO₂ conversion were obtained in case of the molar ratio of CH₄ : CO₂ = 1.6 and 1.8, respectively. The highest CH₄ conversion and the CO₂ conversion were 56 % and 20 %, respectively.

Though several Ni-based bimetallic catalysts have been investigated, Ni/Cr catalyst has not been investigated well without the authors' previous study [5]. In addition, there is no study on the characteristics of Ni/Cr/Ru catalyst used for biogas dry reforming yet. Therefore, this study adopts a Ni/Cr/Ru catalyst for a biogas dry reforming in order to clarify the characteristics of Ni/Cr/Ru catalyst. In addition, this study compares the characteristics of Ni/Cr/Ru catalyst using for a biogas dry reforming with that of Ni/Cr catalyst using for a biogas dry reforming.

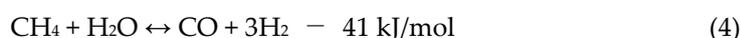
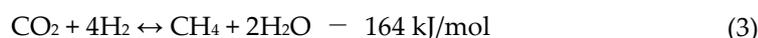
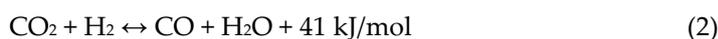
In addition, it is important to operate lower temperature for the improvement of the thermal energy efficiency of the biogas dry reforming since the biogas dry reforming is an endothermic reaction. For this purpose, a membrane reactor is one effective procedure since the H₂ production is promoted by providing the non-equilibrium state with H₂ separation from the reaction space [5]. According to the authors' previous study, the experimental investigation on the biogas dry reforming membrane reactor using Pd/Cu membrane and Ni/Cr catalyst. Compared to pure Ni catalyst, the concentration of produced H₂ was higher when using Ni/Cr catalyst. Therefore, this study adopts using Pd/Cu membrane.

The aim of this study is to clarify the characteristics of Ni/Cr/Ru catalyst using for a biogas dry reforming membrane reactor. In addition, this study also conducts the comparison of the characteristics of Ni/Cr/Ru catalyst with that of Ni/Cr catalyst. The impact of operation temperature, the molar ratio of CH₄ : CO₂, the differential pressure between the reaction chamber and the sweep chamber and the introduction of sweep gas on the characteristics of the biogas dry reforming membrane reactor using Pd/Cu membrane and Ni/Cr/Ru catalyst is examined. The molar ratio of CH₄ : CO₂ = 1.5 : 1 simulates a biogas in this study.

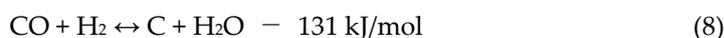
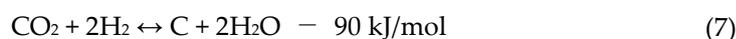
The reaction scheme of CH₄ dry reforming (DR) is described as follows:



Moreover, the following reaction schemes can be considered as the phenomena in this study:



where Equation (2) is a reverse water gas shift reaction (RWGS), Equation (3) is a methanation reaction, and Equation (4) is a steam reforming of CH₄. Regarding a carbon deposition, the following reaction scheme can be considered:



2. Experiment

2.1. Experimental Apparatus

Figure 1 illustrates the schematic drawing of the experimental apparatus of this study. The experimental apparatus consists of a gas cylinder, mass flow controllers (S48-32; HORIBA METRON INC.), pressure sensors (KM31), valves, a vacuum pump, a reactor composed of reaction chamber and sweep chamber, and gas sampling taps. The reactor is installed in an electric furnace. The temperature in the electric furnace is controlled by far-infrared heaters (MCHNS1; MISUMI). CH_4 gas with a purity over 99.4 vol% and CO_2 gas with a purity over 99.9 vol% are controlled by mass flow controllers and mixed before flowing into the reaction chamber. The pressure of the mixed gas at the inlet of the reaction chamber is measured by pressure sensors. Ar gas with a purity over 99.99 vol% is controlled by a mass flow controller, and the pressure of Ar gas is measured by a pressure sensor. Ar is provided as a sweep gas. The exhausted gas at the outlet of reaction chamber and sweep chamber is suctioned by a gas syringe via the gas sampling taps. The concentration of sampled gas is measured by TCD gas chromatograph (GL Science). The minimum resolution of TCD gas chromatograph and the methanizer is 1 ppmV. The gas pressure at the outlet of the reactor is measured by a pressure sensor. The gas concentration and pressure are measured at the outlet of reaction chamber and sweep chamber, respectively.

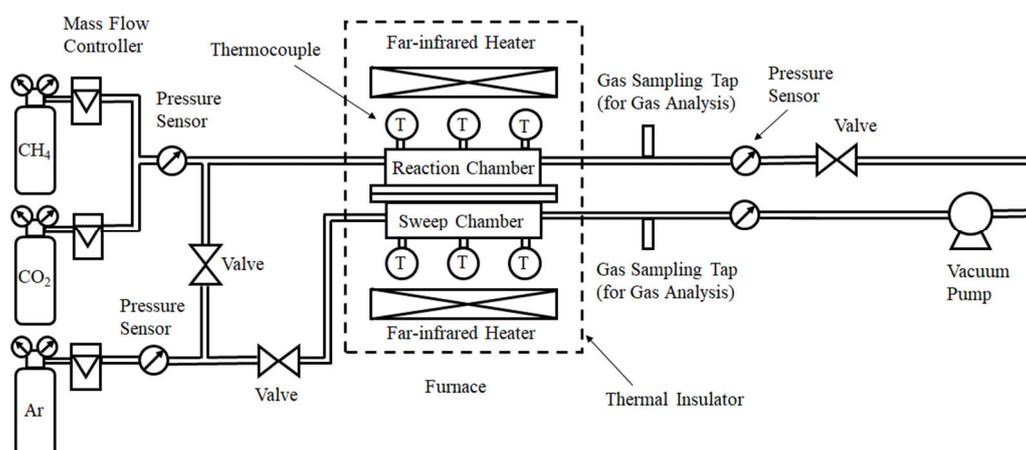


Figure 1. Schematic drawing of experimental apparatus [5].

Figure 2 illustrates the detail of the reactor in this study. The reactor is composed of a reaction chamber, a sweep chamber and a H_2 separation membrane. The reaction chamber and the sweep chamber are made of stainless steel with a size of 40 mm × 100 mm × 40 mm. The volume of reaction space is $16 \times 10^{-5} \text{ m}^3$. A porous Ni/Cr/Ru (Ni: 69.2 wt%, Cr: 29.6 wt%, Ru: 1.2 wt%) catalyst is charged in the reaction chamber. In addition, Ni/Cr (Ni: 65 wt%, Cr: 35 wt%) catalyst is also charged in the reaction chamber as a reference catalyst. The mean hole diameter of Ni/Cr/Ru catalyst and Ni/Cr catalyst is 1.95 mm. From the manufacturer's brochure, the porosity of Ni/Cr/Ru catalyst and Ni/Cr catalyst is 0.93. The weight of charged Ni/Cr/Ru catalyst and Ni/Cr catalyst is 66.3 g and 55.3 g, respectively.

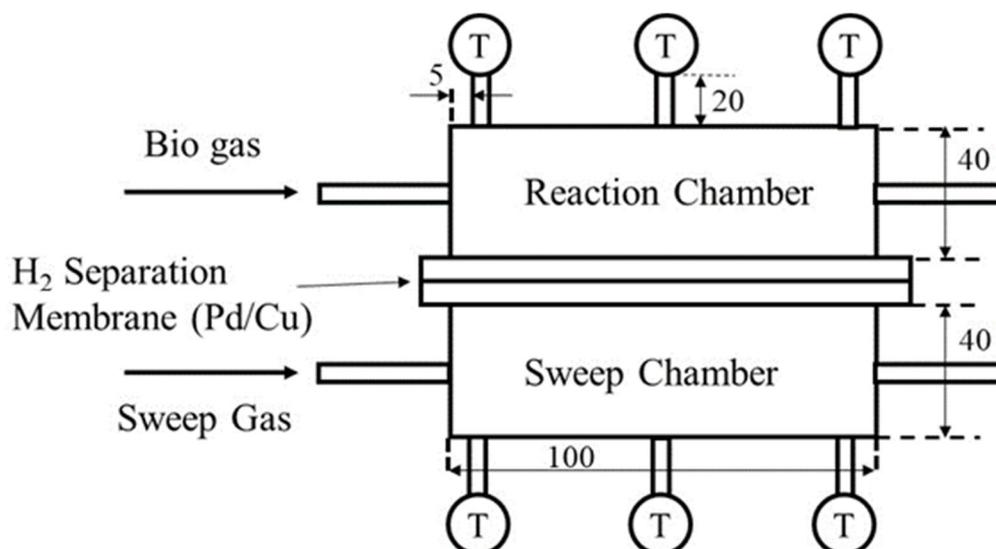


Figure 2. Schematic drawing of detail of reactor part.

Figure 3 displays a photo of the catalyst filled in the reactor of this study. Pd/Cu membrane (Cu of 40 wt%; Tanaka Kikinzoku) is selected as a H₂ separation membrane. The thickness of Pd/Cu membrane is 20 μm . The temperature at the inlet, the middle and the outlet of the reaction and the sweep chamber are measured by K-type thermocouples. The initial reaction temperature is controlled and set by far-infrared heater, which is confirmed by the thermocouples. The measured temperature and pressures are controlled by a data logger (GL240; Graphic Corporation).



Figure 3. Photo of charged Ni/Cr/Ru catalyst in the reactor.

Table 1 lists the experimental parameters in this study. The molar ratio of provided CH₄ : CO₂ is changed by 1.5 : 1, 1 : 1 and 1 : 1.5. The molar ratio of CH₄ : CO₂ simulates a biogas in this study. According to the authors' previous study [14], the feed ratio of sweep gas to supply gas defined as the flow rate of sweep gas divided by the flow rate of supply gas composing of CH₄ and CO₂ has been set at 1.0, which is the optimum feed ratio of sweep gas to supply gas [14]. This study investigates the effect of installation of sweep gas. The differential pressure between the reaction chamber and the sweep chamber is varied to 0 MPa, 0.010 MPa and 0.020 MPa. This differential

pressure is measured and confirmed by the pressure sensors installed at the outlet of the reaction chamber and the outlet of sweep chamber. The initial reaction temperature which is the initial temperature of reactor is varied to 400 °C, 500 °C and 600 °C. The initial reaction temperature is measured by thermocouples before supplying the mixed gas of CH₄ and CO₂ as well as the sweep gas into the reactor. The gas concentrations at the outlet of the reaction chamber and the sweep chamber are detected by an FID gas chromatograph (GC320; GL Science) and a methanizer (MT221; GL Science). This study shows the average data of five trials for each experimental condition in the following figures. The distribution of each gas concentration is below 10 %.

Table 1. Parameters of experimental conditions.

Parameters	Information
Initial reaction temperature (Pre-set reaction temperature) [°C]	400, 500, 600
Pressure of supply gas [MPa]	0.10
Differential pressure between the reaction chamber and the sweep chamber [MPa]	0, 0.010 and 0.020
Molar ratio of provided CH ₄ : CO ₂ (Flow rate of provided CH ₄ : CO ₂ [NL/min])	1.5 : 1, 1 : 1 and 1 : 1.5 (1.088 : 0.725, 0.725 : 0.725, 0.725 : 1.088)
Feed ratio of sweep gas to supply gas [-]	0 (W/O), 1.0 (W)

2.2. Assessment Factor to Evaluate the Performance of Membrane Reactor

This study evaluates the performance of proposed membrane reactor by gas concentration at the outlet of the reaction chamber and the sweep chamber. Using these data, CH₄ conversion (X_{CH_4}), CO₂ conversion (X_{CO_2}), H₂ yield (Y_{H_2}), H₂ selectivity (S_{H_2}) and CO selectivity (S_{CO}) are evaluated. These assessment factors are defined as follows:

$$X_{CH_4} = (C_{CH_4, in} - C_{CH_4, out}) / (C_{CH_4, in}) \times 100 \quad (9)$$

$$X_{CO_2} = (C_{CO_2, in} - C_{CO_2, out}) / (C_{CO_2, in}) \times 100 \quad (10)$$

$$Y_{H_2} = (1/2)(C_{H_2, out}) / (C_{CH_4, in}) \times 100 \quad (11)$$

$$S_{H_2} = (C_{H_2, out}) / (C_{H_2, out} + C_{CO, out}) \times 100 \quad (12)$$

$$S_{CO} = (C_{CO, out}) / (C_{H_2, out} + C_{CO, out}) \times 100 \quad (13)$$

where $C_{CH_4, in}$ means a concentration of CH₄ at the inlet of reaction chamber [ppmV], $C_{CH_4, out}$ means a concentration of CH₄ at the outlet of reaction chamber [ppmV], $C_{CO_2, in}$ means a concentration of CO₂ at the inlet of reaction chamber [ppmV], $C_{CO_2, out}$ is a concentration of CO₂ at the outlet of reaction chamber [ppmV], $C_{H_2, out}$ means a concentration of H₂ at the outlet of reaction chamber and sweep chamber [ppmV], and $C_{CO, out}$ means a concentration of CO at the outlet of reaction chamber [ppmV].

Moreover, H₂ permeability (H) and permeation flux (F) are evaluated as follows:

$$H = (C_{H_2, out, sweep}) / (C_{H_2, out, sweep} + C_{H_2, out, react}) \times 100 \quad (14)$$

$$F = \frac{P \left(\sqrt{P_{react, ave}} - \sqrt{P_{sweep, ave}} \right)}{\delta} \times 100 \quad (15)$$

where $C_{H_2, out, sweep}$ means a concentration of H₂ at the outlet of sweep chamber [ppmV], $C_{H_2, out, react}$ means a concentration of H₂ at the outlet of reaction chamber [ppmV], P means a permeation factor [mol/(m·s·Pa^{0.5})], $P_{react, ave}$ means an average pressure of reaction

chamber [MPa], $P_{\text{sweep, ave}}$ means an average pressure of sweep chamber [MPa] and δ means the thickness of Pd/Cu alloy membrane [m].

Furthermore, the thermal efficiency of the membrane reactor (η) is also evaluated, which is defined as follows:

$$\eta = \left(\frac{Q_{H_2}}{W_{R.C.} + W_{S.C.} + W_p} \right) \times 100 \quad (16)$$

where Q_{H_2} means the heating value of produced H_2 based on the lower heating value [W], $W_{R.C.}$ means the amount of pre-heat of supply gas for the reaction chamber [W], $W_{S.C.}$ means the amount of pre-heat of the sweep gas for the sweep chamber [W], and W_p is the pump power to give the differential pressure between the reaction chamber and the sweep chamber [W].

3. Results and Discussion

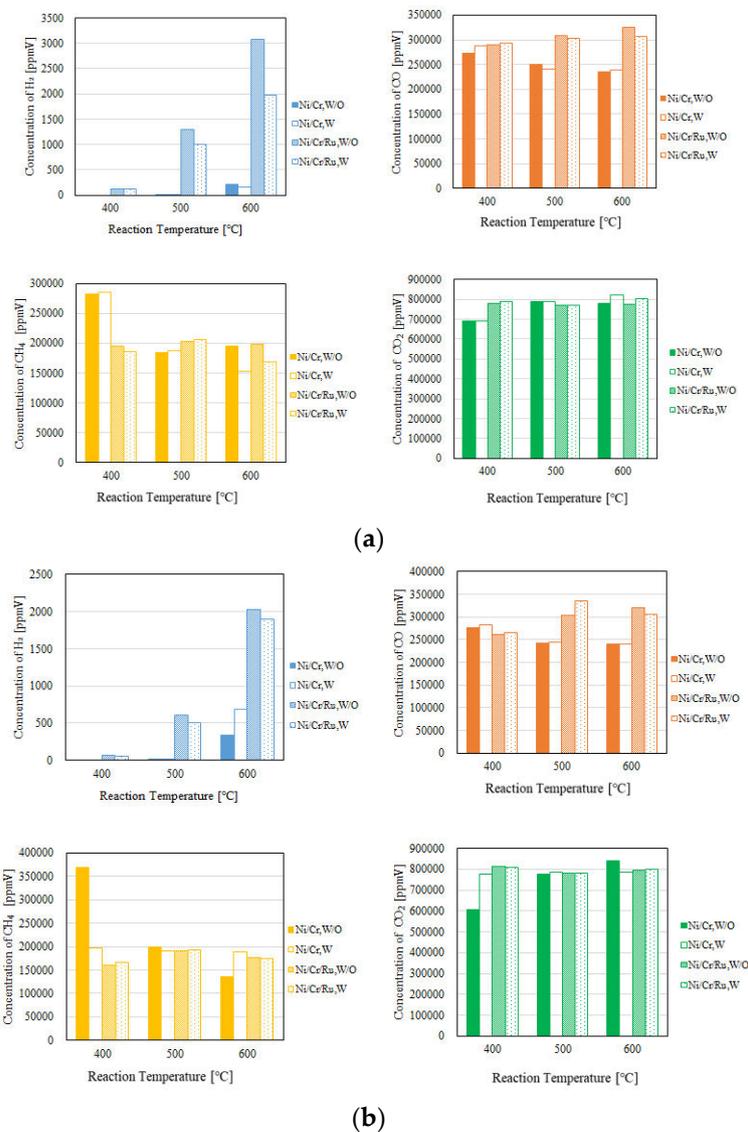
3.1. Comparison of Each Gas Concentration in Reaction Chamber and Sweep Chamber Using Ni/Cr/Ru Catalyst with That Using Ni/Cr Catalyst Changing the Reaction Temperature and the Differential Pressure between the Reaction Chamber and The Sweep Chamber

Figures 4 and 5 show the impact of reaction temperature on each gas concentration in the reaction chamber and the concentration of H_2 in the sweep chamber, respectively. The differential pressure between the reaction chamber and the sweep chamber is changed by 0 MPa, 0.010 MPa and 0.020 MPa. In these figures, the molar ratio of $CH_4 : CO_2$ is 1.5 : 1. In addition, W and W/O indicates the condition with a sweep gas and that without a sweep gas, respectively in these figures. Each gas concentration in the reaction chamber and the sweep chamber using Ni/Cr/Ru catalyst is compared to that using Ni/Cr catalyst in these figures. According to **Figures 4**, it is seen that the concentration of H_2 in the reaction chamber increases with the increase in the reaction temperature. DR is an endothermic reaction as shown in Equation (1), resulting that the reaction is progressed with the increase in the reaction temperature well according to the theoretical kinetic study [15]. This tendency is confirmed irrespective of catalyst type as well as the differential pressure between the reaction chamber and the sweep chamber. On the other hand, it is seen from **Figure 5** that the concentration of H_2 in sweep chamber increases with the increase in the reaction temperature. The concentration of H_2 in the reaction chamber is higher at higher reaction temperature, resulting that the driving force to penetrate Pd/Cu membrane is larger due to the large H_2 partial differential pressure between the reaction chamber and the sweep chamber, i.e. large concentration difference of H_2 between the reaction chamber and the sweep chamber. As a result, the higher concentration of H_2 in the sweep chamber is obtained.

Regarding the impact of differential pressure between the reaction chamber and the sweep chamber, it is thought from Figures 4 and 5 that the concentration of H_2 in the reaction chamber and the sweep chamber is higher with the decrease in the differential pressure. As to the differential pressure of 0.020 MPa, the differential pressure is too high, resulting that the separation rate of H_2 might be higher than the production rate of H_2 in the reaction chamber. Since the permeation flux at the differential pressure of 0.020 MPa is $7.07 \times 10^{-4} \text{ mol}/(\text{m}^2 \cdot \text{s})$ which is the largest among the investigated differential pressures, the effect of pressure on the H_2 separation performance is the largest. As a result, it is thought that the effective non-equilibrium state can not be obtained. Comparing the concentration of H_2 in the reaction chamber shown in **Figure 4**, the concentration of H_2 at the differential pressure of 0.020 MPa is relatively lower than that at the differential pressures. It is revealed that the production performance of H_2 is lower at the differential pressure of 0.020 MPa according to this tendency.

As to the impact of sweep gas, it is not large according to **Figures 4 and 5**. Since the produced H_2 is not high, the driving force, i.e. the difference in the partial pressure of H_2 between the reaction chamber and the sweep chamber is not high. As a result, it is thought that the improvement of H_2 separation is not obtained by the introduction of sweep gas.

Comparing the performance of catalyst type, the concentration of H₂ in the reaction chamber and that in the sweep chamber using Ni/Cr/Ru catalyst are much higher than those using Ni/Cr catalyst according to **Figures 4 and 5**. This tendency is confirmed irrespective of the reaction temperature and the differential pressure. It is revealed from **Figure 4** that the concentration of H₂ using Ni/Cr/Ru catalyst is higher than that using Ni/Cr catalyst by 2871 ppmV for the molar ratio of CH₄ : CO₂ = 1.5 : 1 at the reaction temperature of 600 °C and the differential pressure of 0 MPa without a sweep gas, especially. Since there is no previous study investigating the performance of Ni/Cr/Ru catalyst, it is a new knowledge obtained by this study. According to the previous study investigating Ni/Ru/Al₂O₃, Ni/Ru/MgAl₂O₄ and Ni/Ru/YSZ [13], the supported material, e.g. MgAl₂O₄ having the high sintering resistance played a very important role during DR reaction. In addition, these supported materials exhibited a high interaction between Ni and them, resulting that high activity and stability. On the other hand, Cr was investigated as a co-catalyst in the authors' precious study [5]. As a result, it has been revealed that Ni/Cr is superior to Ni as a catalyst for biogas DR. In other words, Cr performs as a catalyst, not a supported material. In this study, Ni, Ru and Cr have been selected as catalyst. This study thinks that the synergy effect of them is obtained.



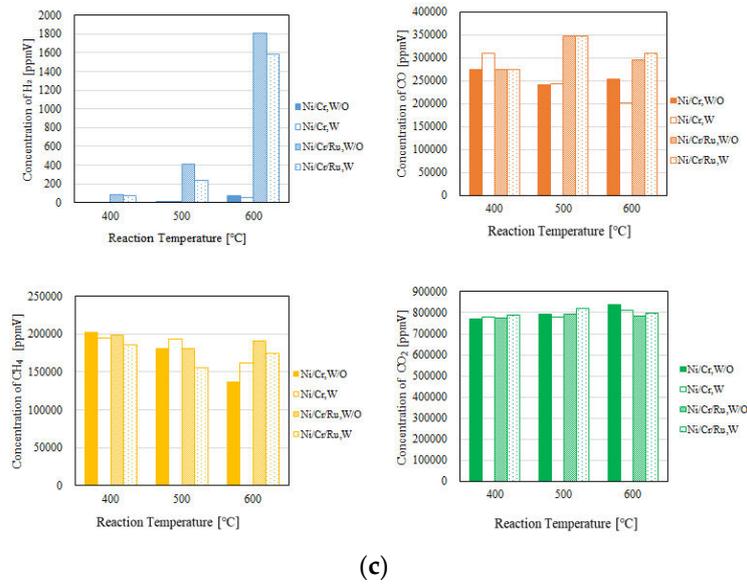
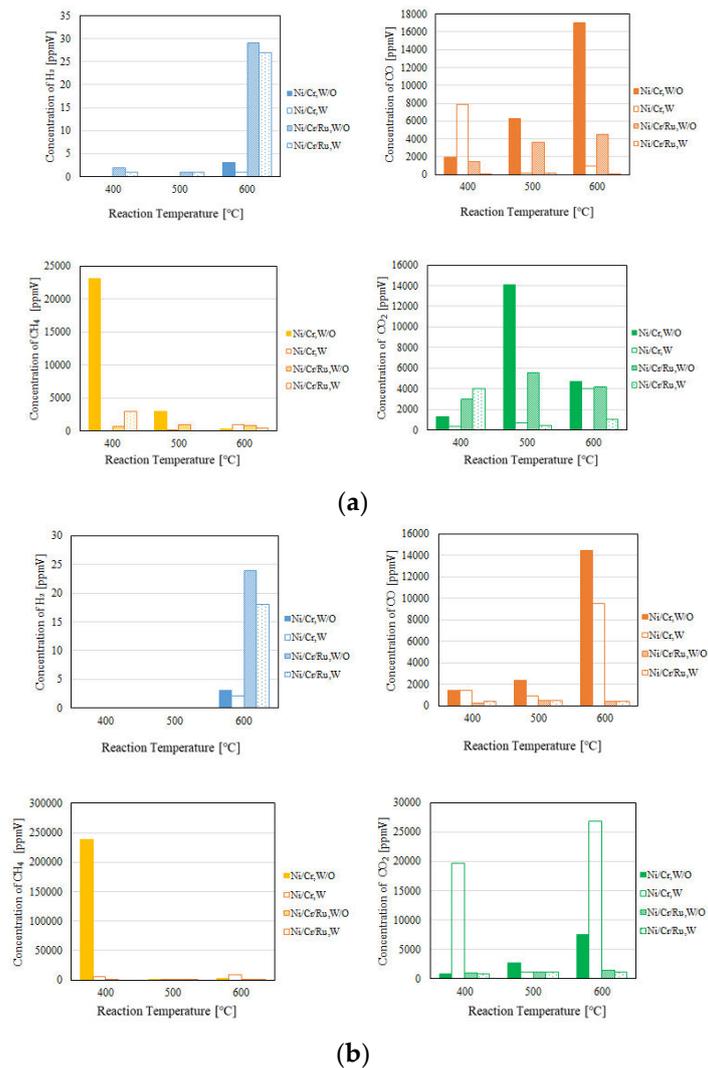
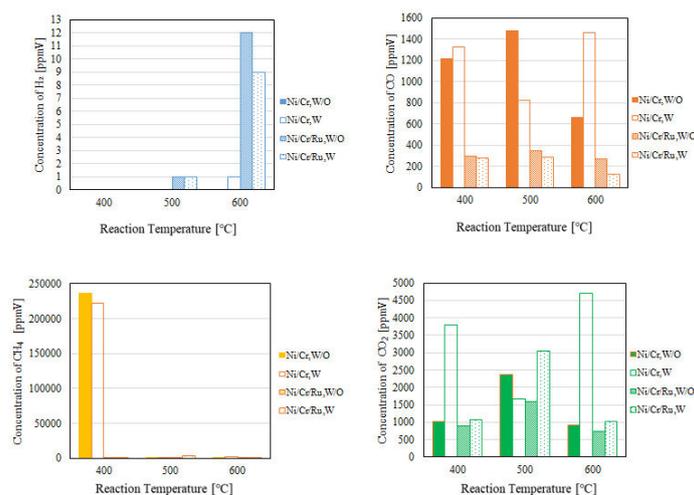


Figure 4. Comparison of each gas concentration in reaction chamber using Ni/Cr/Ru catalyst with using Ni/Cr catalyst changing reaction temperature ($\text{CH}_4 : \text{CO}_2 = 1.5 : 1$, differential pressure: a): 0 MPa, b): 0.010 MPa, c): 0.020 MPa).





(c)

Figure 5. Comparison of each gas concentration in sweep chamber using Ni/Cr/Ru catalyst with using Ni/Cr catalyst changing reaction temperature ($\text{CH}_4 : \text{CO}_2 = 1.5 : 1$, differential pressure: a) 0 MPa, b) 0.010 MPa, c) 0.020 MPa).

3.2. Comparison of each Gas Concentration in Reaction Chamber and Sweep Chamber Using Ni/Cr/Ru Catalyst with That Using Ni/Cr Catalyst Changing The Molar Ratio and the Differential Pressure between the Reaction Chamber and the Sweep Chamber

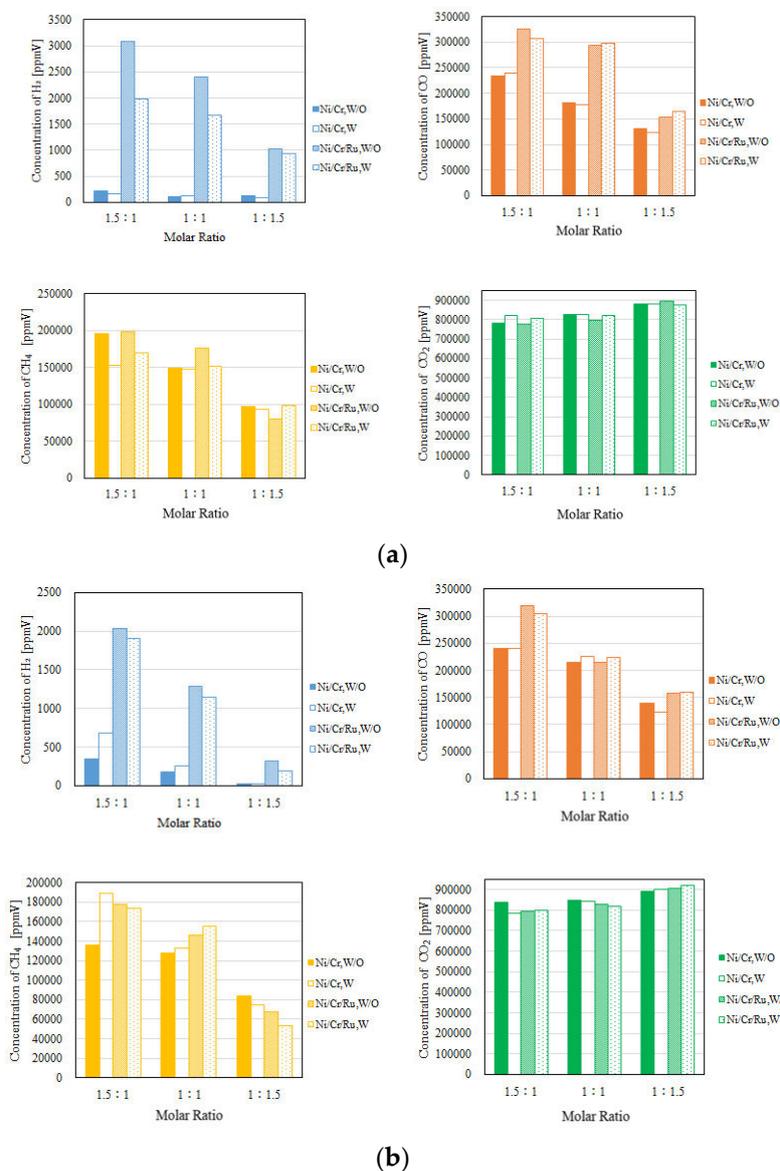
Figures 6 and 7 show the impact of molar ratio on each gas concentration in the reaction chamber and the concentration of H₂ in the sweep chamber, respectively. The differential pressure between the reaction chamber and the sweep chamber is changed by 0 MPa, 0.010 MPa and 0.020 MPa. In these figures, the reaction temperature is 600 °C. In addition, W and W/O indicates the condition with a sweep gas and that without a sweep gas, respectively in these figures. Each gas concentration in the reaction chamber and the sweep chamber using Ni/Cr/Ru catalyst is compared to that using Ni/Cr catalyst in these figures.

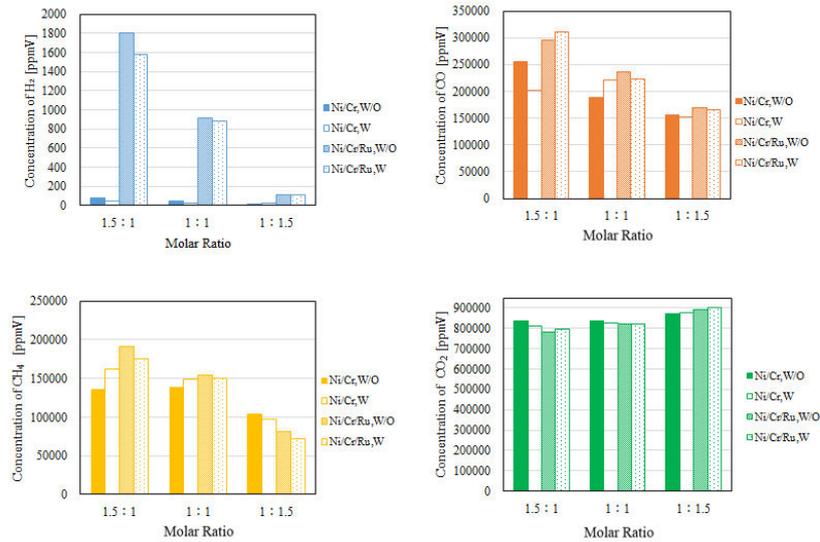
It is seen from **Figure 6** that the highest concentration of H₂ is obtained for the molar ratio of CH₄ : CO₂ = 1.5 : 1 at 600 °C irrespective of the differential pressure and the catalyst type. The tendency that the highest concentration of H₂ is obtained for the molar ratio of CH₄ : CO₂ = 1.5 : 1 among the investigated molar ratios matches with the authors' previous study investigating Ni and Ni/Cr catalyst [5]. The reaction mechanism to explain why the highest concentration of H₂ is obtained for the molar ratio of CH₄ : CO₂ = 1.5 : 1 can be explained as follows [5]: Since the amount of CH₄ is larger in this case, (i) H₂ is produced by the reactions shown in Equation (1) and (5), (ii) the produced H₂ is consumed by the reaction shown in Equation (2), resulting in CO production, (iii) a part of CO produced by the reactions shown in Equations (1) and (2) is consumed by Equation (6), (iv) H₂O produced by the reactions shown in Equation (2) and (3) are consumed during Equation (4).

According to **Figure 7**, the concentration of H₂ in the sweep chamber is the highest for the molar ratio of CH₄ : CO₂ = 1.5 : 1 among the investigated molar ratios. The concentration of H₂ in the reaction chamber is higher at higher reaction temperature, resulting that the driving force to penetrate Pd/Cu membrane is larger due to the large H₂ partial differential pressure between the reaction chamber and the sweep chamber, i.e. large concentration difference of H₂ between the reaction chamber and the sweep chamber. As a result, the higher concentration of H₂ in the sweep chamber is obtained.

Comparing the performance of catalyst type, the concentration of H₂ in the reaction chamber and that in the sweep chamber using Ni/Cr/Ru catalyst are much higher than those using Ni/Cr catalyst, especially for the molar ratio of CH₄ : CO₂ = 1.5 : 1 according to **Figures 6 and 7**. It is revealed that the superiority of Ni/Cr/Ru catalyst is obtained following the reaction mechanism as explained above. As to carbon deposition which is explained by Equations (5) and (6), this study has confirmed by the photo shown in **Figure 8**. We can observe that the color of catalyst is changed into black, which indicates a carbon deposition after the experiment. In addition, as to H₂O formation which is

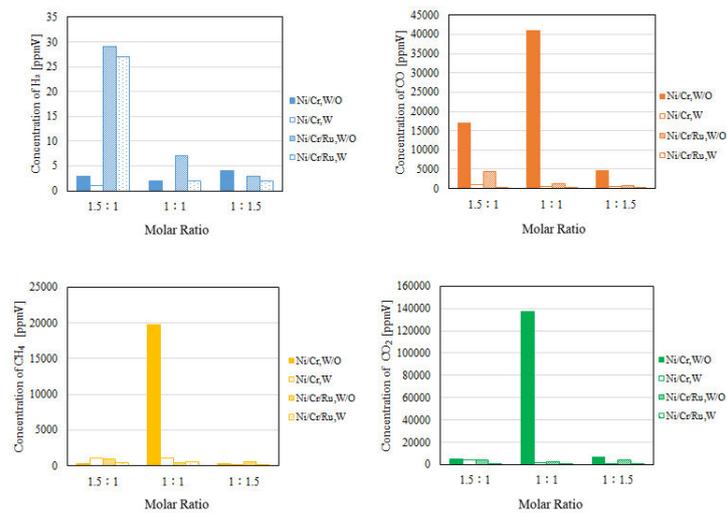
explained by Equations (2) and (3), this study has confirmed by the naked observation using gas bag shown in Figure 9. The left figure in Figure 9 is the gas bag to capture H_2O which remains in the red circle shown in Figure 9. The changed color area on the white bar to capture H_2O , which is shown in the right figure in Figure 9, indicates the formation of liquid H_2O . During the experiment, H_2O exists as a vapor since the reaction temperature is over $400\text{ }^\circ\text{C}$. After capturing H_2O by gas bag, the phase of H_2O changes into a liquid due to temperature drop.



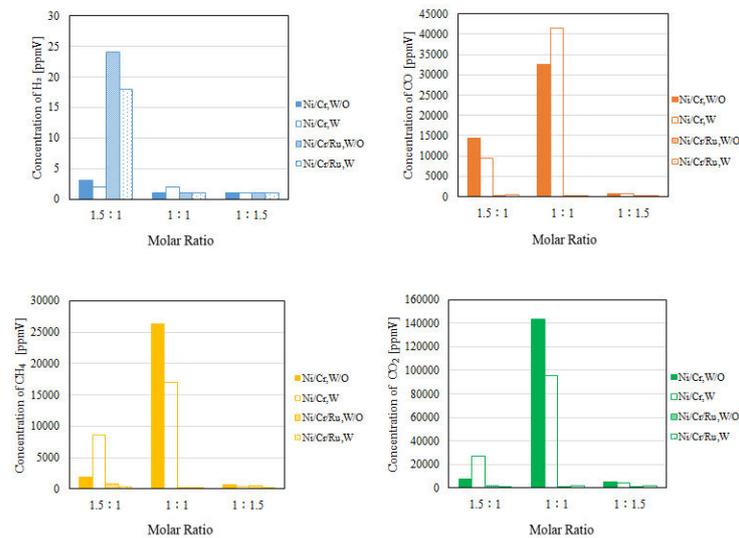


(c)

Figure 6. Comparison of each gas concentration in reaction chamber using Ni/Cr/Ru catalyst with using Ni/Cr catalyst changing molar ratio (CH₄:CO₂ = 1.5:1, differential pressure: a) 0 MPa, b) 0.010 MPa, c) 0.020 MPa).



(a)



(b)

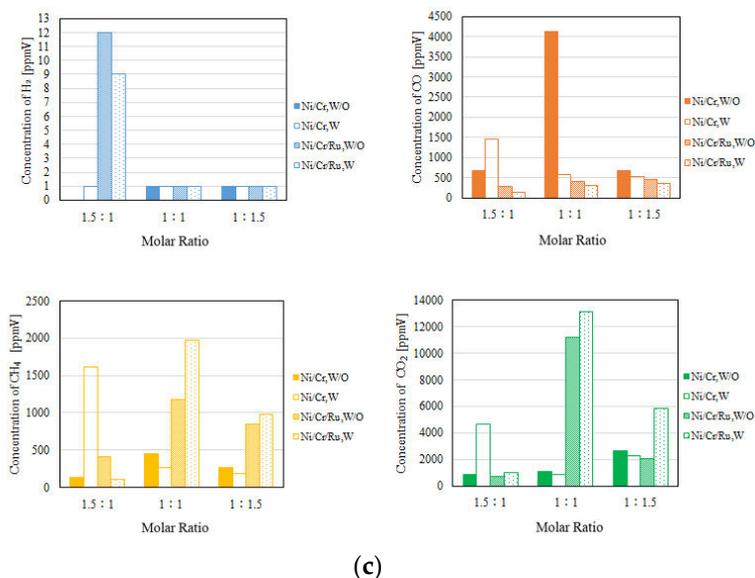


Figure 7. Comparison of each gas concentration in sweep chamber using Ni/Cr/Ru catalyst with using Ni/Cr catalyst changing molar ratio ($\text{CH}_4 : \text{CO}_2 = 1.5 : 1$, differential pressure: a): 0 MPa, b): 0.010 MPa, c): 0.020 MPa).

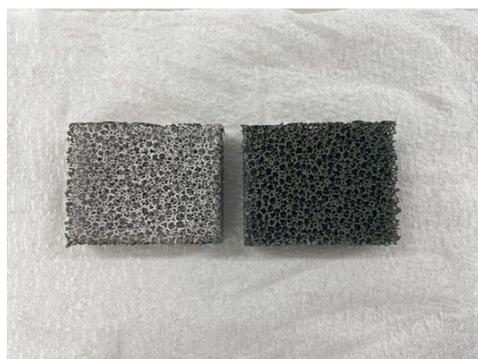


Figure 8. Photo of used catalyst (left: before experiment, right: after experiment).

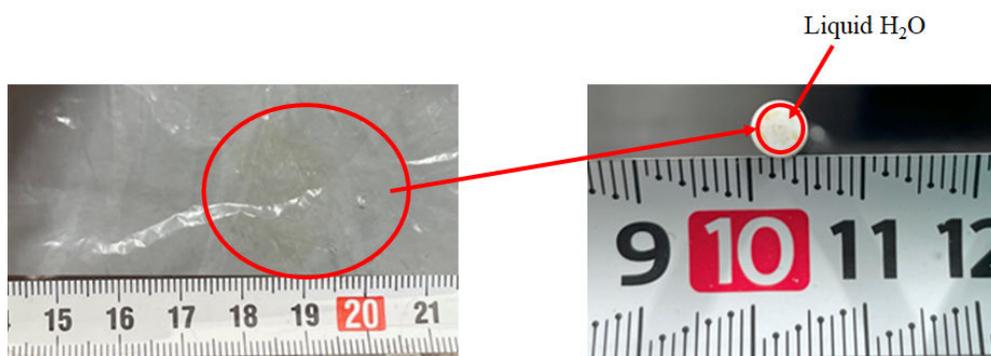


Figure 9. Photo of captured H₂O by gas bag.

3.3. Comparison of Assement Factor among the Investifated Experimental Conditions

To investigate the preformance of proposed membrane reactor using Ni/Cu/Ru catalyst and Pd/Cu membrane, Tables 2–4 list comparison of CH₄ conversion, CO₂ convresion, H₂ yield, H₂ selectivity, CO selectivity, H₂ permeability, permeation flux and thermal efficiency for the different temperature, the molar ratio of CH₄ : CO₂ and the diffenretial pressure between the reaction chamber

and the sweep chamber, respectively. In these tables, the assement factors for Ni/Cu are also listed as a reference.

It is found from Tables 2–4 that the most of the CO₂ conversion shows a negative value. According to the concentration of H₂, CH₄ and CO₂ shown in Figures 4–7 as well as CH₄ conversion and CO₂ conversion listed in Tables 2–4, the reaction consuming CH₄ and producing CO₂ occurs [5]. In addition, it is seen from Tables 2–4 that CO selectivity is much higher than H₂ selectivity. Though H₂ is moved to the sweep chamber as shown in Figures 5 and 7, some H₂ which is produced remains in the reaction chamber as shown in Figures 6 and 8. Then, all H₂ produced does not meve to the sweep chamber. Therefore, the reaction mechanism can be explained as follows [5]: (i) H₂ is produced by the reactions shown in Equaton (1) and (5); (ii) the produced H₂ is consumed by the reaction shown in Equation (2), resultling that CO is produced; (iii) a part of CO produced by the reactions shown in Equations (1) and (2) is consumed during the reacion shown in Equation (6); (iv) H₂O produced during the reactions of Equations (2) and (3) are consumed by Equation (4). The productoin of carbon and H₂O has been confirmed as explained before.

Table 2. Comparison of CH₄ conversion, CO₂ conversion, H₂ yield, H₂ selectivity, CO selectivity, H₂ permeability, permeation flux and thermal efficiency (pressure difference: 0 MPa; (a) CH₄ : CO₂ = 1.5 : 1, (b) CH₄ : CO₂ = 1 : 1, (c) CH₄ : CO₂ = 1 : 1.5).

Re acti on te mp era tur e [° C]	C at al y st	S w e e p g a s	C H ₄ co nv er si on [%]	C O ₂ co nv er si on [%]	H 2 y i e l d [%]	H 2 s e l e c t i v i t y [%]	C O s e l e c t i v i t y [%]	H ₂ p e r m e a b i l i t y [%]	Pe r m e a t i o n f l u x [m ol/ (m ² · s)]	T h e r m a l e f f i c i e n c y [%]
(a)										
400	N i/ C r	W / O	52. 9	- 73. 0	0	0	10 0	0	0	0
		W	52. 5	- 72. 5	0	0	10 0	0	0	0
	N i/ C r/ R u	W / O	67. 4	- 94. 8	1 0 3 × 1 0	4. 23 × 10 -2	10 0	1.6 3	0	0. 2 1 3

					- 2					
		W	69. 0	- 97. 2	1 .0 5 × 1 0 - 2	4. 29 × 10 -2	10 0	0.7 94	0	0. 1 4 1
500	N i/ C r	W / O	69. 3	- 97. 7	0	2. 34 × 10 -3	10 0	0	0	8. 3 6 × 1 0- 3
		W	68. 9	- 97. 0	0	1. 66 × 10 -3	10 0	0	0	3. 5 5 × 1 0- 3
	N i/ C r/ R u	W / O	66. 2	- 92. 7	0	2. 34 × 10 -3	10 0	0	0	8. 3 6 × 1 0- 3
		W	65. 7	- 92. 1	8 .4 1 × 1 0 - 2	0. 33 2	99 .7	9.9 1 × 10 ⁻²	0	0. 8 9 5
600	N i/ C r	W / O	67. 4	- 94. 9	1 .7 7 ×	8. 41 ×	99 .9	1.4 2	0	0. 2 4 1

					1 0 - 2	10 - 2				
		W	74. 5	- 10 5	1 .3 3 × 1 0 - 2	6. 65 × 10 - 2	99 .9	0.6 25	0	0. 1 1 7
	N i/ C r/ R u	W / O	67. 4	- 94. 9	1 .7 7 × 1 0 - 2	8. 41 × 10 - 2	99 .9	1.4 2	0	0. 2 4 1
		W	71. 8	- 10 1	0 .1 6 7	0. 64 9	99 .4	1.3 4	0	1. 4 6
(b)										
400	N i/ C r	W / O	55. 0	- 50. 0	0	0	10 0	0	0	0
		W	63. 7	- 58. 7	0	0	10 0	0	0	0
	N i/ C r/ R u	W / O	66. 9	- 61. 9	9 .4 0 × 1 0 - 3	4. 26 × 10 - 2	10 0	1.0 6	0	0. 1 6 4

		W	70. 0	- 65 0.	7 .5 0 × 1 0 - 3	3. 35 × 10 - 2	10 0	1.3 3	0	8. 3 1 × 1 0 - 2
500	N i/ C r	W / O	74. 2	- 69. 2	0	0	10 0	0	0	0
		W	75. 8	- 70. 8	0	0	10 0	0	0	0
	N i/ C r/ R u	W / O	72. 2	- 67. 0	6 .2 2 × 1 0 - 2	0. 25 3	99 .7	0.1 61	0	0. 8 6 1
		W	72. 7	- 67. 6	4 .0 8 × 1 0 - 2	0. 17 1	99 .8	0.2 45	0	0. 3 6 0
600	N i/ C r	W / O	70. 3	- 65. 3	1 .1 5 × 1 0 - 2	5. 17 × 10 - 2	99 .9	1.7 4	0	0. 1 3 0

		W	69.8	-64.5	0.167	0.557	99.4	0.120	0	9.01 × 10 ⁻²
	N i/ C r/ R u	W / O	64.9	-59.4	0.241	0.812	99.2	0.290	0	2.76
		W	69.8	-64.5	0.167	0.557	99.4	0.120	0	1.22
(c)										
400	N i/ C r	W / O	79.4	-48.8	0	0	100	0	0	0
		W	79.5	-48.8	0	0	100	0	0	0
	N i/ C r/ R u	W / O	77.4	-47.5	2.0 × 10 ⁻³	1.14 × 10 ⁻²	100	6.25	0	2.63 × 10 ⁻²
		W	77.5	-47.5	2.38 × 10 ⁻³	1.48 × 10 ⁻²	100	0	0	2.13 × 10 ⁻²

500	N i/ C r	W / O	74. 1	- 45. 2	0	0	10 0	0	0	0
		W	74. 4	- 45. 4	0	0	10 0	0	0	0
	N i/ C r/ R u	W / O	76. 8	- 47. 0	2 . 0 6 × 1 0 - 2	8. 86 × 10 - 2	99 .9	0	0	0. 2 2 9
		W	77. 5	- 47. 5	1 . 3 0 × 1 0 - 2	5. 69 × 10 - 2	99 .9	0	0	9. 2 1 × 1 0- 2
600	N i/ C r	W / O	75. 9	- 46. 4	1 . 7 0 × 1 0 - 2	0. 10 1	99 .9	2.9 4	0	0. 1 5 1
		W	76. 9	- 47. 1	1 . 1 1 × 1 0 - 2	7. 16 × 10 - 2	99 .9	0	0	6. 5 1 × 1 0- 2

	N i/ C r/ R u	W / O	80. 0	- 49. 0	0 .1 2 9	0. 66 0	99 .3	0.2 91	0	1. 1 8
		W	75. 5	- 46. 0	0 .1 1 6	0. 56 1	99 .4	0.2 16	0	0. 6 7 7

Table 3. Comparison of CH₄ conversion, CO₂ conversion, H₂ yield, H₂ selectivity, CO selectivity, H₂ permeability, permeation flux and thermal efficiency (pressure difference: 0.010 MPa; (a) CH₄ : CO₂ = 1.5 : 1, (b) CH₄ : CO₂ = 1 : 1, (c) CH₄ : CO₂ = 1 : 1.5).

Re acti on te mp era tur e [^o C]	C at al y st	S w e e p g a s	C H ₄ co nv er si on [%]	C O ₂ co nv er si on [%]	H 2 y i e l d [%]	H 2 se le ct iv ity [%]	C O se le ct iv ity [%]	H ₂ per me abil ity [%]	Pe rm eat ion flu x [m ol/ (m ² · s)]	T h er mal ef fi ci en cy [%]
(a)										
400	N i/ C r	W / O	38. 4	- 51. 3	0	0	10 0	0	5.0 0 × 10 ⁻³	0
		W	67. 2	- 94. 5	0	0	10 0	0	5.0 0 × 10 ⁻³	0
	N i/ C r/ O	W / O	73. 2	- 10 4	5 .9 2	2. 71 ×	10 0	0	5.0 0 ×	0. 1 2 5

	R u				\times 1 0 - 3	10 - 2			10 ⁻³	
		W	72. 2	- 10 2	4 . 0 8 \times 1 0 - 3	1. 84 \times 10 - 2	10 0	0	5.0 0 \times 10 ⁻³	5. 5 1 \times 1 0 ⁻²
500	N i/ C r	W / O	67. 0	- 94. 2	0	1. 23 \times 10 - 3	10 0	0	5.0 0 \times 10 ⁻³	4. 1 8 \times 1 0 ⁻³
		W	68. 2	- 96. 0	0	2. 45 \times 10 - 3	10 0	0	5.0 0 \times 10 ⁻³	5. 3 3 \times 1 0 ⁻³
	N i/ C r/ R u	W / O	68. 1	- 95. 7	5 . 1 2 \times 1 0 - 2	0. 20 1	99 .8	0	5.0 0 \times 10 ⁻³	0. 8 5 6
		W	68. 0	- 95. 6	4 . 2 7 \times 1 0 - 2	0. 15 2	99 .8	0	5.0 0 \times 10 ⁻³	0. 4 5 5

600	N i/ C r	W / O	77. 4	- 11 0	2 .9 0 × 1 0 -	0. 13 6	99 .9	0	5.0 0 × 10 ⁻³	0. 3 9 7
		W	68. 5	- 96. 3	5 .7 4 × 1 0 -	0. 27 5	99 .7	0	5.0 0 × 10 ⁻³	0. 5 0 4
	N i/ C r/ R u	W / O	70. 4	- 98. 9	0 .1 7 1	0. 63 8	99 .4	1.1 67	5.0 0 × 10 ⁻³	2. 3 4
		W	71. 0	- 99. 8	0 .1 6 0	0. 62 4	99 .4	0.9 38	5.0 0 × 10 ⁻³	1. 4 0
(b)										
400	N i/ C r	W / O	47. 4	- 42. 4	0	0	10 0	0	5.0 0 × 10 ⁻³	0
		W	26. 8	- 21. 8	0	0	10 0	0	5.0 0 × 10 ⁻³	0
	N i/ C r/ r/	W / O	69. 7	- 64. 7	7 .8 0	3. 86 ×	10 0	0	5.0 0 ×	0. 1 3 7

	R u				\times 1 0 - 3	10 - 2			10^{-3}	
		W	72. 7	- 67. 7	6 . 7 0 \times 1 0 - 3	3. 34 \times 10 - 2	10 0	0	5.0 0 \times 10^{-3}	7. 5 3 \times 1 0 - 2
500	N i/ C r	W / O	78. 7	- 73. 7	0	1. 66 \times 10 - 3	10 0	0	5.0 0 \times 10^{-3}	4. 1 6 \times 1 0 - 3
		W	81. 6	- 76. 6	0	1. 13 \times 10 - 3	10 0	0	5.0 0 \times 10^{-3}	1. 7 7 \times 1 0 - 3
	N i/ C r/ R u	W / O	68. 4	- 63. 3	4 . 4 4 \times 1 0 - 2	0. 18 6	99 .8	0	5.0 0 \times 10^{-3}	0. 6 1 6
		W	74. 2	- 69. 1	3 . 6 8 \times 1 0 - 2	0. 12 6	99 .9	0	5.0 0 \times 10^{-3}	0. 3 2 6

600	N i/ C r	W / O	74. 5	- 69. 5	1 .8 3 × 1 0 -	7. 41 × 10 -2	99 .9	0.5 46	5.0 0 × 10 ⁻³	0. 2 0 9
		W	73. 5	- 68. 4	2 .6 0 × 1 0 -	9. 70 × 10 -2	99 .9	0.7 69	5.0 0 × 10 ⁻³	0. 1 8 9
	N i/ C r/ R u	W / O	70. 8	- 65. 6	0 .1 2 8	0. 59 5	99 .4	7.8 0 × 10 ²	5.0 0 × 10 ⁻³	1. 4 7
		W	68. 9	- 63. 7	0 .1 1 5	0. 50 9	99 .5	0.0 87	5.0 0 × 10 ⁻³	0. 8 4 1
(c)										
400	N i/ C r	W / O	97. 4	- 60. 8	0	0	10 0	0	5.0 0 × 10 ⁻³	0
		W	76. 2	- 46. 6	0	0	10 0	0	5.0 0 × 10 ⁻³	0
	N i/ C r/ r/	W / O	76. 9	- 47. 1	2 .2 5	1. 21 ×	10 0	5.5 6	5.0 0 ×	2. 9 8 ×

	R u				\times 1 0 - 3	10 - 2			10 ⁻³	1 0 - 2
		W	74. 3	- 45. 3	2 . 2 5 \times 1 0 - 3	1. 22 \times 10 - 2	10 0	0	5.0 0 \times 10 ⁻³	2. 0 2 \times 1 0 - 2
500	N i/ C r	W / O	76. 2	- 46. 6	0	0	10 0	0	5.0 0 \times 10 ⁻³	0
		W	77. 0	- 47. 2	0	0	10 0	0	5.0 0 \times 10 ⁻³	0
	N i/ C r/ R u	W / O	72. 7	- 44. 3	1 . 4 6 \times 1 0 - 2	6. 48 \times 10 - 2	99 .9	0	5.0 0 \times 10 ⁻³	0. 1 6 2
		W	75. 4	- 46. 1	9 . 5 0 \times 1 0 - 3	4. 12 \times 10 - 2	10 0	1.3 2	5.0 0 \times 10 ⁻³	6. 6 4 \times 1 0 - 2
600	N i/	W / O	79. 0	- 48. 5	3 . 7 5	2. 14 \times	10 0	3.3 3	5.0 0 \times	3. 3 2 \times

	C r				$\times 10^{-3}$	10^{-2}			10^{-3}	10^{-2}
		W	81.2	-50.0	3.5×10^{-3}	2.26×10^{-2}	100	3.57	5.0×10^{-3}	1.97×10^{-2}
	N i/ C r/ R u	W / O	83.2	-51.2	4.01×10^{-2}	0.202	99.8	0.312	5.0×10^{-3}	0.366
		W	86.7	-53.6	2.34×10^{-2}	0.117	99.9	0.535	5.0×10^{-3}	0.136

Table 4. Comparison of CH₄ conversion, CO₂ conversion, H₂ yield, H₂ selectivity, CO selectivity, H₂ permeability, permeation flux and thermal efficiency (pressure difference: 0.020 MPa; (a) CH₄ : CO₂ = 1.5 : 1, (b) CH₄ : CO₂ = 1 : 1, (c) CH₄ : CO₂ = 1 : 1.5).

Re acti on te mp era tur e [$^{\circ}$ C]	C at al y st	S w e e p g a s	C H ₄ co nv er si on [%]	C O ₂ co nv er si on [%]	H 2 y i e l d [%]	H 2 se le ct iv it y [%]	C O se le ct iv it y [%]	H ₂ per me abil ity [%]	Pe rm eat ion flu x [m ol/ (m ² · s)]	T h er mal ef fi ci en cy
--	--------------------------	--------------------------------------	--	--	--	--	--	---	---	---

										[%]
(a)										
400	N i/ C r	W / O	66. 3	- 93. 2	0	0	10 0	0	7.0 7 × 10 ⁻³	0
		W	67. 6	- 95. 1	0	0	10 0	0	7.0 7 × 10 ⁻³	0
	N i/ C r/ R u	W / O	67. 0	- 94. 2	7 .0 8 × 1 0 - 3	3. 08 × 10 ⁻²	10 0	0	7.0 7 × 10 ⁻³	0. 1 5 0
		W	68. 9	- 97. 1	6 .0 0 × 1 0 - 3	2. 63 × 10 ⁻²	10 0	0	7.0 7 × 10 ⁻³	8. 0 8 × 1 0 ⁻²
500	N i/ C r	W / O	69. 9	- 98. 6	0	1. 64 × 10 ⁻³	10 0	0	7.0 7 × 10 ⁻³	5. 5 7 × 1 0 ⁻³
		W	67. 7	- 95. 3	0	2. 45 × 10 ⁻³	10 0	0	7.0 7 × 10 ⁻³	5. 3 3 × 1

										0-3
	N i/ C r/ R u	W / O	69. 9	- 98. 5	3 .4 0 × 1 0 - 2	0. 11 7	99 .9	0.2 45	7.0 7 × 10- 3	0. 5 6 7
		W	74. 0	- 10 5	1 .9 7 × 1 0 - 2	6. 78 × 10 -2	99 .9	0.4 24	7.0 7 × 10- 3	0. 2 0 9
600	N i/ C r	W / O	77. 3	- 11 0	6 .1 7 × 1 0 - 3	2. 90 × 10 -2	10 0	0	7.0 7 × 10- 3	8. 5 3 × 1 0- 2
		W	72. 9	- 10 3	4 .3 3 × 1 0 - 3	2. 56 × 10 -2	10 0	1.9 2	7.0 7 × 10- 3	3. 7 5 × 1 0- 2
	N i/ C r/ r/	W / O	68. 2	- 95. 6	0 .1 5 1	0. 61 1	99 .4	0.6 61	7.0 7 × 10- 3	2. 0 8

	R u	W	70. 8	- 99. 6	0 .1 3 2	0. 50 8	99 .5	0.5 67	7.0 7 × 10 ⁻³	1. 1 6
(b)										
400	N i/ C r	W / O	67. 2	- 62. 2	0	0	10 0	0	7.0 7 × 10 ⁻³	0
		W	25. 5	- 20. 5	0	0	10 0	0	7.0 7 × 10 ⁻³	0
	N i/ C r/ R u	W / O	72. 9	- 67. 8	4 .8 0 × 1 0 - 3	2. 37 × 10 ⁻²	10 0	0	7.0 7 × 10 ⁻³	8. 4 6 × 1 0 ⁻²
		W	74. 4	- 69. 4	4 .0 0 × 1 0 - 3	1. 87 × 10 ⁻²	10 0	0	7.0 7 × 10 ⁻³	4. 4 9 × 1 0 ⁻²
500	N i/ C r	W / O	69. 8	- 64. 8	0	4. 32 × 10 ⁻³	10 0	0	7.0 7 × 10 ⁻³	1. 3 9 × 1 0 ⁻³

		W	69. 4	- 64. 4	0	1. 81 × 10 - ₃	10 0	0	7.0 7 × 10 ⁻³	3. 5 4 × 1 0 ⁻³
	N i/ C r/ R u	W / O	73. 3	- 68. 2	3 . 4 7 × 1 0 - 2	0. 13 9	99 .9	0	7.0 7 × 10 ⁻³	0. 4 8 1
		W	71. 5	- 66. 4	2 . 7 9 × 1 0 - 2	0. 11 3	99 .9	0.3 58	7.0 7 × 10 ⁻³	0. 2 4 6
600	N i/ C r	W / O	72. 3	- 67. 3	5 . 0 0 × 1 0 - 3	2. 59 × 10 - ₂	10 0	2.0 0	7.0 7 × 10 ⁻³	5. 6 3 × 1 0 ⁻²
		W	70. 1	- 65. 1	2 . 2 0 × 1 0 - 3	9. 92 × 10 - ₃	10 0	4.5 5	7.0 7 × 10 ⁻³	1. 5 4 × 1 0 ⁻²
	N i/ C	W / O	69. 1	- 63. 9	9 . 1	0. 38 4	99 .6	0.1 10	7.0 7 ×	1. 0 5

	r/ R u				2 × 1 0 - 2				10 ⁻³	
		W	69. 9	- 64. 7	8 .8 7 × 1 0 - 2	0. 39 6	99 .6	0.1 13	7.0 7 × 10 ⁻³	0. 6 4 9
(c)										
400	N i/ C r	W / O	66. 3	- 93. 2	0	0	10 0	0	7.0 7 × 10 ⁻³	0
		W	67. 6	- 95. 1	0	0	10 0	0	7.0 7 × 10 ⁻³	0
	N i/ C r/ R u	W / O	67. 0	- 94. 2	7 .0 8 × 1 0 - 3	3. 08 × 10 ⁻²	10 0	0	7.0 7 × 10 ⁻³	0. 1 5 0
		W	68. 9	- 97. 1	6 .0 0 × 1 0 - 3	2. 63 × 10 ⁻²	10 0	0	7.0 7 × 10 ⁻³	8. 0 9 × 1 0 ⁻²

500	N i/ C r	W / O	78. 7	- 48. 3	0	0	10 0	0	7.0 7 × 10 ⁻³	0
		W	81. 1	- 49. 9	0	0	10 0	0	7.0 7 × 10 ⁻³	0
	N i/ C r/ R u	W / O	76. 6	- 46. 9	1 . 1 9 × 1 0 - 2	5. 35 × 10 -2	99 .9	1.0 5	7.0 7 × 10 ⁻³	0. 1 3 0
		W	78. 0	- 47. 8	9 . 5 0 × 1 0 - 3	4. 02 × 10 -2	10 0	0	7.0 7 × 10 ⁻³	6. 7 3 × 1 0 ⁻²
600	N i/ C r	W / O	73. 9	- 45. 1	2 . 2 5 × 1 0 - 3	1. 15 × 10 -2	10 0	5.5 6	7.0 7 × 10 ⁻³	1. 9 4 × 1 0 ⁻²
		W	75. 6	- 46. 2	3 . 8 8 × 1 0 - 3	2. 04 × 10 -2	10 0	3.2 3	7.0 7 × 10 ⁻³	2. 1 9 × 1 0 ⁻²

	Ni/ Cr/ Ru	W / O	79. 7	- 48. 9	1 .4 1 × 1 0 - 2	6. 62 × 10 -2	99 .9	0.8 85	7.0 7 × 10 ⁻³	0. 1 2 8
		W	81. 8	- 50. 4	1 .3 5 × 1 0 - 2	6. 51 × 10 -2	99 .9	0.9 26	7.0 7 × 10 ⁻³	7. 8 2 × 1 0 - 2

From the investigation by this study, the highest concentration of H₂ using Ni/Cr/Ru catalyst is obtained for the molar ratio of CH₄ : CO₂ = 1.5 : 1 at the reaction temperature of 600 °C and the differential pressure of 0 MPa without a sweep gas, which is 3080 ppmV. Under this condition, CH₄ conversion, H₂ yield and thermal efficiency are 67.4 %, 1.77 × 10⁻² % and 0.241 %, respectively. This result is not high compared to the previous study using Ni based catalyst and Ru based catalyst [7-13]. To improve the performance of H₂ production and thermal efficiency, the following subjects can be considered: (i) the optimization of catalyst shape and composition, i.e., the pore size and the weight ratio of Ni, Cr and Ru, (ii) the optimization of thickness and composition of Pd/Cu membrane, i.e. the thinner membrane and the smaller ratio of Cu, (iii) matching of the H₂ separation rate of Pd/Cu membrane and the H₂ production rate of the catalyst, e.g. Ni/Cr/Ru, deciding the optimum operation condition. They are the future work in this study.

4. Conclusions

This study has investigated to clarify the characteristics of Ni/Cr/Ru catalyst using for a biogas dry reforming membrane reactor. In addition, this study has also investigated the comparison of the characteristics of Ni/Cr/Ru catalyst with that of Ni/Cr catalyst. The impact of operation temperature, the molar ratio of CH₄ : CO₂, the differential pressure between the reaction chamber and the sweep chamber and the introduction of sweep gas on the characteristics of the biogas dry reforming membrane reactor using Pd/Cu membrane and Ni/Cr/Ru catalyst has been examined. As a result, the following conclusions can be drawn:

- (i) It is revealed that the concentration of H₂ in the reaction chamber increases with the increase in the reaction temperature. This tendency is confirmed irrespective of the catalyst type as well as the differential pressure between the reaction chamber and the sweep chamber.
- (ii) It is revealed that the concentration of H₂ in the sweep chamber increases with the increase in the reaction temperature. Since the concentration of H₂ in the reaction chamber is higher at higher reaction temperature, the driving force to penetrate Pd/Cu membrane is larger due to the large H₂ partial differential pressure between the reaction chamber and the sweep chamber. As a result, the higher concentration of H₂ in the sweep chamber is obtained.
- (iii) It is revealed that the concentration of H₂ in the reaction chamber and the sweep

chamber is higher with the decrease in the differential pressure. As to the differential pressure of 0.020 MPa, the differential pressure is too high, resulting that the separation rate of H₂ might be higher than the production rate of H₂ in the reaction chamber. As a result, it is thought that the effective non-equilibrium state can not be obtained.

- (iv) Regarding the effect of sweep gas, since the produced H₂ is not high, the driving force, i.e. the difference in partial pressure of H₂ between the reaction chamber and the sweep chamber is not high. As a result, it is thought that the improvement of H₂ separation is not obtained by the introduction of sweep gas.
- (v) Comparing the performance of catalyst type, the concentration of H₂ in the reaction chamber and that in the sweep chamber using Ni/Cr/Ru catalyst are much larger than those using Ni/Cr catalyst. This tendency is confirmed irrespective of the reaction temperature and the differential pressure.
- (vi) From the investigation by this study, the concentration of H₂ using Ni/Cr/Ru catalyst is larger than that using Ni/Cr catalyst by 2871 ppmV for the molar ratio of CH₄ : CO₂ = 1.5 : 1 at the reaction temperature of 600 °C and the differential pressure of 0 MPa without a sweep gas, especially. This study thinks that the synergy effect of them is obtained.
- (vii) It is revealed that the highest concentration of H₂ is obtained for the molar ratio of CH₄ : CO₂ = 1.5 : 1 at 600 °C irrespective of the differential pressure and the catalyst type. The tendency that the highest concentration of H₂ is obtained for the molar ratio of CH₄ : CO₂ = 1.5 : 1 among the investigated molar ratios matches with the authors' previous study investigating Ni and Ni/Cr catalyst.
- (viii) According to the assessment evaluation, the CO₂ conversion shows a negative value and CO selectivity is much higher than H₂ selectivity. The reaction mechanism can be explained as follows: (i) H₂ is produced by the reactions shown in Equation (1) and (5); (ii) the produced H₂ is consumed by the reaction shown in Equation (2), resulting that CO is produced; (iii) a part of CO produced by the reactions shown in Equations (1) and (2) is consumed during the reaction shown in Equation (6); (iv) H₂O produced during the reactions of Equations (2) and (3) are consumed by Equation (4).
- (ix) From the investigation by this study, the highest concentration of H₂ using Ni/Cr/Ru catalyst is obtained for the molar ratio of CH₄ : CO₂ = 1.5 : 1 at the reaction temperature of 600 °C and the differential pressure of 0 MPa without a sweep gas, which is 3080 ppmV. Under this condition, CH₄ conversion, H₂ yield and thermal efficiency are 67.4 %, 1.77×10^{-2} % and 0.241 %, respectively.

Author Contributions: Conceptualization and writing—original draft preparation, A.N.; methodology and data curation, M.I.; validation, S.Y. and R. I.

Funding: The present research was funded by the Iwatani Naoji Foundation and the joint research program of the Institute of Materials and Systems for Sustainability, Nagoya University.

Data Availability Statement: The authors agree to share the data of the article published in this journal.

Acknowledgments: The authors acknowledge the financial support from the Iwatani Naoji Foundation and the joint research program of the Institute of Materials and Systems for Sustainability, Nagoya University.

Conflicts of Interest: The authors declare no conflicts of interest.

References

1. Kalai, D.Y.; Stangeland, K.; Jin, Y.; Tucho, W.M.; Yu, Z. Biogas dry reforming for syngas production on La promoted hydrotalcite-derived Ni catalyst. *Int. J. Hydrog. Energy* **2018**, *43*, 19438–19450.
2. World Bioenergy Association. Global Bioenergy Statistics. Available online: <https://worldbioenergy.org/global-bioenergy-statistics> (accessed on 2 April 2024).
3. The Japan Gas Association. Available online: <https://www.gas.or.jp/gas-life/biogas/> (accessed on 2 April 2024).

4. Nishimura, A.; Takada, T.; Ohata, S.; Kolhe, M. L. Biogas dry reforming for hydrogen through membrane reactor utilizing negative pressure. *fuels* **2021**, *2*, doi:10.3390/fuels20200000.
5. Nishimura, A.; Hayashi, Y.; Ito, S.; Kolhe, M. L. Performance analysis of hydrogen production for a solid oxide fuel cell system using a biogas dry reforming membrane reactor with Ni and Ni/Cr catalysts. *fuels*, **2023**, *4*, doi:10.3390/fuels4030019.
6. Nishimura, A.; Sato, R.; Hu, E. An energy production system powered by solar heat with biogas dry reforming reactor and solar heat with biogas dry reforming reactor and solid oxide fuel cell. *Smart Grid and Renewable Energy* **2023**, *14*, 85-106.
7. Tang, L.; Huang, X.; Ran, J.; Guo, F.; Niu, J.; Qiu, H.; Ou, Z.; Yan, Y.; Yang, Z.; Qin, C. Density functional theory studies on direct and oxygen assisted activation of C-H bond for dry reforming of methane over Rh-Ni catalyst. *International Journal of Hydrogen Energy* **2022**, *47*, 30391-30403.
8. Rosset, M.; Feris, L. A.; Perez-Lopez, O. W. Biogas dry reforming using Ni-Al-LDH catalysts reconstructed with Mg and Zn. *International Journal of Hydrogen Energy* **2021**, *46*, 20359-20376.
9. Moreno, A. A.; Ramirez-Reina, T.; Ivanova, S.; Roger, A. C.; Centeno, M. A.; Odriozola, J. A. Bimetallic Ni-Ru and Ni-Re catalysts for dry reforming of methane: understanding the synergies of the selected promoters. *Frontiers in Chemistry* **2021**, *9*, doi:10.3389/fchem.2021.1694976.
10. Shah, M.; Mondal, P. Optimization of CO₂ reforming of methane process for the syngas production over Ni-Ce/TiO₂-ZrO₂ catalyst using the Taguchi method. *International Journal of Hydrogen Energy* **2021**, *46*, 22769-22812.
11. Sharma, H.; Dhir, A. Hydrogen augmentation of biogas through dry reforming over bimetallic nickel-cobalt catalysts supported on titania. *Fuel* **2020**, *279*, doi:10.1016/j.fuel.2020.118389.
12. Soria, M. A.; Mateos-Pedrero, C.; Guerrero-Ruiz, A.; Rodriguez-Ramos, I. Thermodynamic and experimental study of combined dry and steam reforming of methane on Ru/ZrO₂-La₂O₃ catalyst at low temperature. *International Journal of Hydrogen Energy* **2011**, *36*, 15212-15220.
13. Andraos, S.; Abbas-Ghaleb, R.; Chlala, D.; Vita, A.; Italiano, C.; Lagana, M.; Pino, L.; Nakhl, M.; Specchia, S. Production of hydrogen by methane dry reforming over ruthenium-nickel based catalysts deposited on Al₂O₃ MgAl₂O₄ and YSZ. *International Journal of Hydrogen Energy* **2019**, *44*, 25706-25716.
14. Nishimura, A.; Ohata, S.; Okukura, K.; Hu, E. The impact of operating conditions on the performance of a CH₄ dry reforming membrane reactor for H₂ production. *Journal of Energy and Power Technologies* **2020**, *2*, doi:10.21926/jept.2002008.
15. Cherbanski, R.; Kotkowski, T.; Molga, E. Thermogravimetric analysis of coking during dry reforming of methane. *International Journal of Hydrogen Energy* **2023**, *48*, 7346-7360.

Disclaimer/Publisher's Note: The statements, opinions and data contained in all publications are solely those of the individual author(s) and contributor(s) and not of MDPI and/or the editor(s). MDPI and/or the editor(s) disclaim responsibility for any injury to people or property resulting from any ideas, methods, instructions or products referred to in the content.