

2 Ionic liquid-based electrolyte membranes for 3 medium-high temperatures lithium polymer batteries

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13 Abstract: Li⁺-conducting polyethylene oxide-based membranes, incorporating the
14 N-butyl-N-methylpyrrolidinium bis(trifluoromethanesulfonyl)imide, are as electrolyte separators
15 for all-solid-state lithium polymer batteries operating at medium-high temperatures. The
16 incorporation of the ionic liquid remarkably improves the thermal, ion-transport and interfacial
17 properties of the polymer electrolyte, which, in combination with the wide electrochemical stability
18 even at medium-high temperatures, allow high current rates without any appreciable lithium
19 anode degradation. Battery tests carried out at 80 °C have shown excellent cycling performance and
20 capacity retention even at high rates, never tackled by ionic liquid-free polymer electrolytes. No
21 dendrite growth onto the lithium metal anode was observed.

22 **Keywords:** Ionic liquids, N-butyl-N-methylpyrrolidinium bis(trifluoromethanesulfonyl)imide,
23 Poly(EthyleneOxide), Polymer electrolytes, Lithium polymer batteries

24

25 1. Introduction

26 Large-scale applications such as automotive, stationary, deep-sea drilling devices need batteries
27 able of safely operating at medium-high temperatures with very good performance and cycle life,
28 i.e., without appreciable degradation phenomena. In addition, even devices generally operating
29 around room temperature could be accidentally subjected to prolonged overheating, thus requiring
30 high thermal stability. In this scenario, the electrolyte plays a key role.

31 Rechargeable lithium batteries are an excellent choice as advanced electrochemical energy
32 storage systems due to their high energy density and cycle life [1,2]. However, commercial
33 lithium-ion batteries do not behave well at medium-high temperatures as the organic electrolyte
34 quickly degrades above 50 °C, thus irreversibly ageing the electrochemical device [3-5]. In this
35 scenario, the development of solvent-free polymer electrolytes is undoubtedly appealing from the
36 safety and engineering point of views and opens new perspectives to applications in electrochemical
37 devices [6-10]. In addition, polymer electrolytes (PEs) can be easily and cheaply manufactured into
38 low thicknesses (< 100 μm) and shapes not allowed for supported liquid electrolytes, offering a new
39 concept of solvent-free, all-solid-state, thin-layer, flexible (both mechanically and in design), robust,
40 lithium polymer battery (LPBs). Finally, PEs electrolytes play a second role in composite electrodes
41 as binders and ionic conductors [11].

42 Nevertheless, the realization of all-solid-state lithium battery systems was prevented so far by
43 the low ionic conductivity of PEs, especially at ambient temperature. For instance,
44 poly(ethyleneoxide)-lithium salt (PEO-LiX) complexes, considered very good candidates as
45 electrolyte separators for LPBs [6-16], approach conduction values of interest for practical
46 applications (> 10⁻⁴ S cm⁻¹) only above 70°C, i.e., when the polymer is in the amorphous state
47 [6,7,10,13-15]. However, even at medium-high temperatures (≥ 90 °C) LPBs exhibit high
48 performance only at low current rates (≤ 0.1C) [11,15,16], this preventing applications requiring high
49 power density.

50 An appealing way for overcoming the conductivity drawback is represented by the
51 incorporation of ionic liquids (ILs) into the polymer electrolytes [17]. ILs, i.e., salts molten at room
52 temperature consisting of organic cations and inorganic/organic anions [18-20], display several
53 peculiarities as extremely low flammability, negligible vapor pressure, high
54 chemical-electrochemical-thermal stability, fast ion transport properties, good power solvent and
55 high specific heat. In the last years, it was successfully demonstrated [17,21-27] how addition of ILs
56 to PEO-based electrolytes enhances the ionic conductivity above 10^{-4} S cm⁻¹ at 20 °C, i.e., more than
57 two orders of magnitude higher than that of ionic liquid-free PEs, allowing to LPBs of matching
58 interesting cycling performance at near room temperature (30-40 °C) [17, 22-27].

59 In this work we show how the incorporation of ionic liquids enable the performance of
60 PEO-based LPBs even at medium-high temperatures, especially at high current rates, without any
61 evident materials degradation and battery cycle life depletion. *N*-butyl-*N*-methylpyrrolidinium
62 bis(trifluoromethanesulfonyl)imide (PYR₁₄TFSI) was selected as the ionic liquid [17].
63

64 2. Materials and Methods

65 2.1 Synthesis of the ionic liquid

66 The PYR₁₄TFSI ionic liquid was synthesized through an eco-friendly route reported in details
67 elsewhere [28,29].
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69 2.2 Preparation of the polymer electrolyte and the composite cathode

70 The ionic liquid-based polymer electrolyte and composite cathode were prepared through a
71 solvent-free process [26] carried out in a very low relative humidity dry-room (R.H. < 0.1% at 20 °C).
72 The material components, i.e., PEO (DOW, WSR 301, M_w = 4,000,000 a. u.), lithium
73 bis(trifluoromethanesulfonyl)imide (LiTFSI, 3M, battery grade) and PYR₁₄TFSI, were vacuum dried
74 at 50 °C for 48 hours (PEO) and at 120 °C for 24 hours (lithium salt and ionic liquid). PEO and LiTFSI
75 (EO:Li mole ratio = 1:0.1) were intimately mixed in a mortar and, then, PYR₁₄TFSI was added to
76 achieve a (PYR₁₄)⁺/Li⁺ mole ratio equal to 1:1. In previous papers [17,26] we have shown that this
77 ratio represents a right compromise between ion transport properties and interfacial stability. The
78 P(EO)₁(LiTFSI)_{0.1}(PYR₁₄TFSI)_{0.1} past-like electrolyte blend was annealed under vacuum at 100 °C
79 overnight in order of allowing full diffusion of the lithium salt and ionic liquid through the PEO host
80 and, therefore, of obtaining a homogeneous mixture. Finally, the so-obtained rubber-like material
81 was hot-pressed at 100 °C for 2 minutes to form 70-80 μm thick films. Ionic liquid-free,
82 P(EO)₁(LiTFSI)_{0.1} binary polymer electrolytes were prepared for comparison purpose.

83 The cathode tape was prepared by intimately blending LiFePO₄ active material (Sud Chemie)
84 and KJB carbon (electronic conductor, Akzo Nobel). LiFePO₄ and KJB were previously vacuum dried
85 at 120 °C for at least 24 hours. Separately, PEO, LiTFSI and PYR₁₄TFSI were roughly mixed (to obtain
86 a paste-like mixture) and, then, added to the LiFePO₄-KJB blend. The resulting cathodic mixture was
87 firstly annealed at 100 °C overnight and, then, hot-pressed to form preliminary films (200-300 μm
88 thick) which were cold-rolled to obtain the final cathode tape (< 50 μm) and to remove any porosity
89 within the composite cathode [30]. Finally, 12 mm diameter cathode discs (active area equal to 1.13
90 cm²) were punched for the battery tests. The active material mass loading ranged from 4 to 5 mg
91 cm⁻², corresponding (accounting for a theoretical capacity of LiFePO₄ equal to 170 mA h g⁻¹) to a
92 capacity from 0.7 to 0.8 mA h cm⁻².
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94 2.3 Thermal analysis

95 DSC measurements were run using a TA Instruments (Model Q100) differential scanning
96 calorimeter. The samples, upon housing (within the dry room) in sealed Al pans, were cooled (10 °C
97 min⁻¹) from room temperature down to -140 °C and then heated (10 °C min⁻¹) up to 150 °C.

98 The thermal stability was verified in nitrogen atmosphere through TG analysis carried out by a
99 SDT 2960 equipment, simultaneous TG-DTA (TA Instruments) with Thermal Solution Software

100 (version 1.4). During the experiments the atmosphere above the samples was fixed by flowing high
101 purity nitrogen atmosphere at a flow rate of 100 ml min⁻¹. The experiments were performed on 5-10
102 mg samples (handled in the dry room), which were housed in Pt platinum crucibles. The thermal
103 stability was initially investigated by running a heating scan from room temperature up to 500°C at a
104 scan rate of 10 °C min⁻¹.

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106 2.4 Cell assembly

107 The electrochemical measurements on the polymer electrolyte samples were carried out on
108 two-electrode cells fabricated in the dry room. Two different cell kinds (active area equal from 2 to 3
109 cm²) were assembled by sandwiching a polymer electrolyte separator between: *i*) two Li foil
110 electrodes (50 μm thick, supported onto Cu grids as current collector) for determining, respectively,
111 the resistance at the interface with the lithium anode and the limiting diffusion current density; *ii*) a
112 nickel foil (working electrode, 100 μm thick, used also as the current collector) and a lithium foil
113 (counter electrode, 50 μm thick, supported onto a Cu grid as the current collector) for the linear
114 sweep voltammetry tests. In the latter kind of cell a tiny lithium strip (50 μm thick, supported onto a
115 Ni grid as the current collector) was used as the reference electrode.

116 The electronic conductivity of the ionic liquid-containing LiFePO₄ composite cathode was
117 investigated as function of the carbon content by carrying out impedance measurements on
118 symmetrical Al/cathode/Al cells. The composite cathode tape was interlayered between two Al foils
119 (20 μm thick, which were also used as the current collectors).

120 The solid-state Li/LiFePO₄ batteries (cathode limited) were fabricated (inside the dry room) by
121 laminating a lithium foil (50 μm thick), a P(EO)₁₀(LiTFSI)_{0.1}(PYR₁₄TFSI)_{0.1} polymer electrolyte
122 separator and a LiFePO₄-based composite cathode tape (plated onto a 20 μm thick Al foil).
123 Aluminum and copper grids were used as the cathodic and anodic current collector, respectively.
124 The electrochemical active area of the Li/LiFePO₄ cells was 1.13 cm².

125 All assembled cells were housed in soft envelopes, evacuated for at least 1 hour (10⁻² mbar) and,
126 then, vacuum-sealed. Finally, the cells were laminated twice by hot-rolling at 100 °C to improve the
127 electrolyte/electrode interfacial contact.

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129 2.5 Electrochemical tests

130 Impedance measurements were performed on symmetrical Li/polymer electrolyte/Li
131 (frequency range: 65 kHz – 10 mHz; temperature range: 20-80 °C) and Al/composite cathode/Al (10
132 kHz – 1 Hz, 20 °C) cells by a F.R.A. Schlumberger Solartron 1260. The analysis of the AC responses
133 was carried out by an equivalent circuit model taking into account all possible contributes to the
134 impedance of the cell under test [31]. The validity of the selected circuit was confirmed by fitting
135 the AC responses using a Non- Linear Least-Square (NLLSQ) software developed by Boukamp
136 [32,33] (only fits characterized by a χ² factor lower than 10⁻⁴ were considerable acceptable [32,33]).

137 The electrochemical stability window (ESW) of the P(EO)₁(LiTFSI)_{0.1}(PYR₁₄TFSI)_{0.1} polymer
138 electrolyte was evaluated by linear sweep voltammeteries (LSVs) run at 0.5 mV s⁻¹ in the 20-80 °C
139 temperature range. The measurements were performed scanning the cell potential from the open
140 circuit value (OCV) towards more negative or positive potentials to determine the cathodic and
141 anodic electrochemical stability limits, respectively. The LSVs were performed at least twice on each
142 electrolyte to confirm the results obtained using fresh samples and clean electrodes for each test. The
143 measurements were performed at 20°C using a Schlumberger (Solartron) Electrochemical Interface
144 (model 1287).

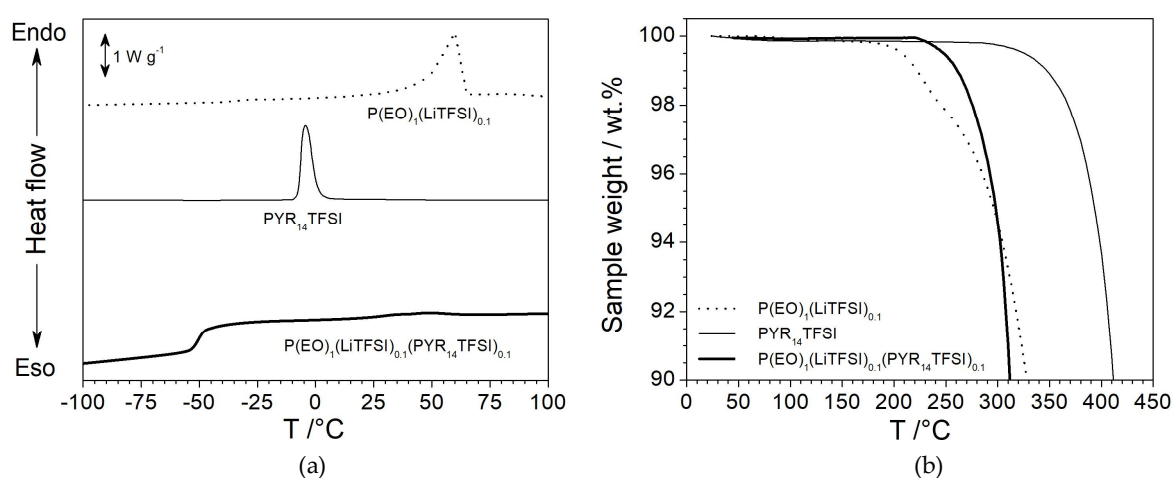
145 The limiting diffusion current density of the P(EO)₁(LiTFSI)_{0.1} and
146 P(EO)₁(LiTFSI)_{0.1}(PYR₁₄TFSI)_{0.1} polymer electrolytes was determined by potentiodynamic
147 measurements on symmetrical Li/electrolyte/Li cells, i.e., the cell voltage was linearly increased from
148 the OCV value (a few mV) at a scan rate of 0.01 mV s⁻¹ until the current response achieves a steady
149 state. The measurements were performed at temperatures ranging from 40 to 80 °C by a
150 potentiostat/galvanostat Maccor 4000.

151 The cycling performance of the Li/LiFePO₄ polymer cells was evaluated under charge/discharge
 152 rates ranging from C/10 ($j = 0.07\text{--}0.08 \text{ mA cm}^{-2}$) to 1C ($j = 0.7\text{--}0.8 \text{ mA cm}^{-2}$) at 80 °C. The battery tests
 153 were performed using a MACCOR S4000 battery tester. The voltage cut-offs were fixed at 4.0 V
 154 (charge step) and 2.0 V (discharge step), respectively. During the experiments the cells were held in a
 155 climatic chamber Binder GmbH MK53 with a temperature control of $\pm 0.1^\circ\text{C}$.
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157 3. Results and Discussion

158 3.1. Ionic liquid-based polymer electrolytes

159 The solvent-free procedure allowed of obtaining homogeneous, freestanding, polymer
 160 electrolyte membranes with good mechanical properties. In addition, the ionic liquid-containing
 161 P(EO)₁(LiTFSI)_{0.1}(PYR₁₄TFSI)_{0.1} sample looks rather sticky, this resulting (even if not easily handling)
 162 in improved contact at the interface with electrodes.
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166 **Figure 1.** DSC (panel A) and TGA (panel B) traces of P(EO)₁₀(LiTFSI)₁ and
 167 P(EO)₁₀(LiTFSI)₁(PYR₁₄TFSI)₁ polymer electrolyte samples. Scan rate: 10 °C min⁻¹. The PYR₁₄TFSI
 168 ionic liquid is reported for comparison purpose.

169 The results of the DSC investigation are illustrated in Figure 2a. The P(EO)₁(LiTFSI)_{0.1} electrolyte
 170 shows a broad endothermic melting peak centered around 60 °C [14,34] and a weak glass transition
 171 (T_g) feature located at -39 °C. The pure PYR₁₄TFSI ionic liquid, reported for comparison purpose,
 172 exhibits only the melting peak around -7 °C [35], i.e., the absence of glass transition and exothermal
 173 “cold crystallization” features suggests that the IL sample was fully crystallized prior to running
 174 the DSC measurements [36]. The incorporation of PYR₁₄TFSI into the P(EO)₁(LiTFSI)_{0.1} electrolyte
 175 results in almost complete disappearance of the melting peak in the DSC trace, which displays only
 176 the T_g feature around -55 °C, clearly indicating that the P(EO)₁(LiTFSI)_{0.1}(PYR₁₄TFSI)_{0.1} electrolyte is
 177 amorphous even at room temperature.

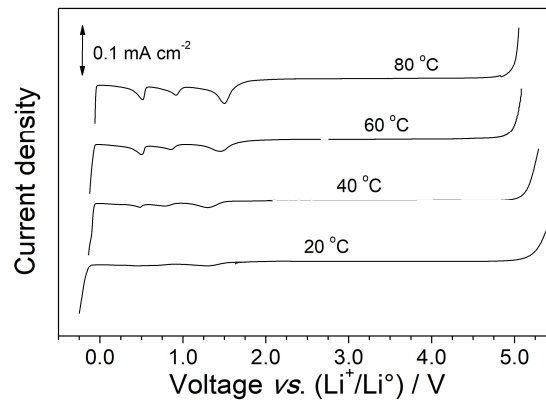
178 The thermal stability is a mandatory requirement for electrolytes to be addressed to battery
 179 systems for medium-high temperature applications. Figure 2b compares the TGA trace (in nitrogen
 180 atmosphere) of the P(EO)₁(LiTFSI)_{0.1} and P(EO)₁(LiTFSI)_{0.1}(PYR₁₄TFSI)_{0.1} electrolyte membranes. The
 181 IL-free sample exhibits a weight loss above 180 °C whereas the addition of the ionic liquid
 182 component results in thermal stability increase up to 220 °C. It should be noted that PYR₁₄TFSI is
 183 seen to be thermally stable up 290 °C. Therefore, we can reasonably hypothesize that the ionic liquid,
 184 properly incorporated within the polymer host, is able to protect the PEO chains by the thermal
 185 degradation. Something like that was previously observed in other PEO electrolytes [35] in which
 186 the IL agent, suitably dispersed through the polymeric matrix, was seen to prevent the oxidation of
 187 the polymer host above 4 V (*vs.* Li⁺/Li⁰).

188 The effect of the incorporation of the PYR₁₄TFSI ionic liquid on the ion transport properties of
 189 the polymer electrolyte is summarized in Table 1. A remarkable conductivity increase is observed
 190 especially at ambient temperature and below. For instance, the P(EO)₁(LiTFSI)_{0.1}(PYR₁₄TFSI)_{0.1}
 191 sample shows ion conduction values three and two orders of magnitude higher than that of the
 192 IL-free sample at -20 °C and 20 °C [24,26], respectively. More than 10⁻⁴ S cm⁻¹ are exhibited at 20 °C,
 193 i.e., of interest for applications in practical devices, commonly not approached in polymer electrolyte
 194 membranes. These results support for faster ion conduction through the PEO electrolyte due both to
 195 a much larger content of amorphous phase, in agreement with the DSC data of Figure 2a, and to
 196 enhanced mobility of the Li⁺ cations resulting from the presence of PYR₁₄TFSI, i.e., the addition of
 197 ionic liquid results in large anion excess with respect to the lithium cations. Therefore, the strength
 198 of the Li⁺...Anion⁻ interactions reduces the role of the PEO chains in the coordination of the lithium
 199 cations, e.g., as a result from the competition with the PEO...Li⁺ interactions [17]. At medium-high
 200 temperatures, the conductivity of the P(EO)₁(LiTFSI)_{0.1}(PYR₁₄TFSI)_{0.1} electrolyte is seen approaching
 201 or exceeding 10⁻³ S cm⁻¹, still displaying a substantial rise with respect to that of the binary IL-free
 202 P(EO)₁(LiTFSI)_{0.1} [24,26].

203 **Table 1.** Ionic conductivity and Li anode/polymer electrolyte interface resistance of P(EO)₁(LiTFSI)_{0.1}
 204 and P(EO)₁(LiTFSI)_{0.1}(PYR₁₄TFSI)_{0.1} polymer electrolytes at different temperatures. [*] from ref.24.

Polymer electrolyte sample	Ionic conductivity / S cm ⁻¹			
	-20 °C	20 °C	50 °C	80 °C
P(EO) ₁ (LiTFSI) _{0.1} [*]	1.1×10 ⁻⁹	1.3×10 ⁻⁶	2.2×10 ⁻⁴	8.4×10 ⁻⁴
P(EO) ₁ (LiTFSI) _{0.1} (PYR ₁₄ TFSI) _{0.1} [*]	9.7×10 ⁻⁷	1.1×10 ⁻⁴	7.9×10 ⁻⁴	1.9×10 ⁻³
	Li/PE interfacial resistance / Ω cm ²			
P(EO) ₁ (LiTFSI) _{0.1}	n. a.	830 ± 80	82 ± 8	7.0 ± 0.7
P(EO) ₁ (LiTFSI) _{0.1} (PYR ₁₄ TFSI) _{0.1}	n. a.	750 ± 70	65 ± 6	6.3 ± 0.6

205 An important requirement for any electrolyte is the capability of successfully and efficiently
 206 allowing the electrode reactions, at the operating temperature of the device, without appreciable
 207 electrochemical degradation (oxidation/reduction) phenomena. Therefore, the electrochemical
 208 stability window (ESW) of the P(EO)₁(LiTFSI)_{0.1}(PYR₁₄TFSI)_{0.1} electrolyte system was investigated as
 209 a function of the temperature. The results, reported in Figure 2 as linear sweep voltammetry curves,
 210 evidence only a moderate, even if progressive, reduction of the ESW on passing from 20 to 80 °C. In
 211 particular, the anodic stability (related to oxidation processes of the electrolyte) detected at 80 °C
 212 differs of just 200 mV with respect to that recorded at 20 °C. Conversely, no practical variation is
 213 observed on the cathodic side with the temperature increase, displaying massive electrolyte
 214 reduction well below 0 V *vs.* Li⁺/Li⁰, which allows lithium plating also at 80 °C. A very low current
 215 flow (< 25 μA cm⁻²) is observed up to the anodic breakdown voltage, thus supporting for the high
 216 purity of the P(EO)₁(LiTFSI)_{0.1}(PYR₁₄TFSI)_{0.1} sample. On the cathodic verse, three weak (≤ 20 μA cm⁻²)
 217 features, progressively evidenced with the temperature increase, are observed around 1.5 V, 0.9 V
 218 and 0.5 V *vs.* Li⁺/Li⁰, respectively. Results previously reported in literature [37] suggest that the
 219 peaks located at 1.5 V and 0.5 V *vs.* Li⁺/Li⁰, are ascribable due to Li⁺ cation intercalation process into
 220 the native Ni_xO film onto the nickel working electrode surface whereas the feature at 0.9 V is likely
 221 due to impurities, i.e., probably water [38]. To summarize, the P(EO)₁(LiTFSI)_{0.1}(PYR₁₄TFSI)_{0.1}
 222 electrolyte is allowed to successfully operate at medium-high temperatures.
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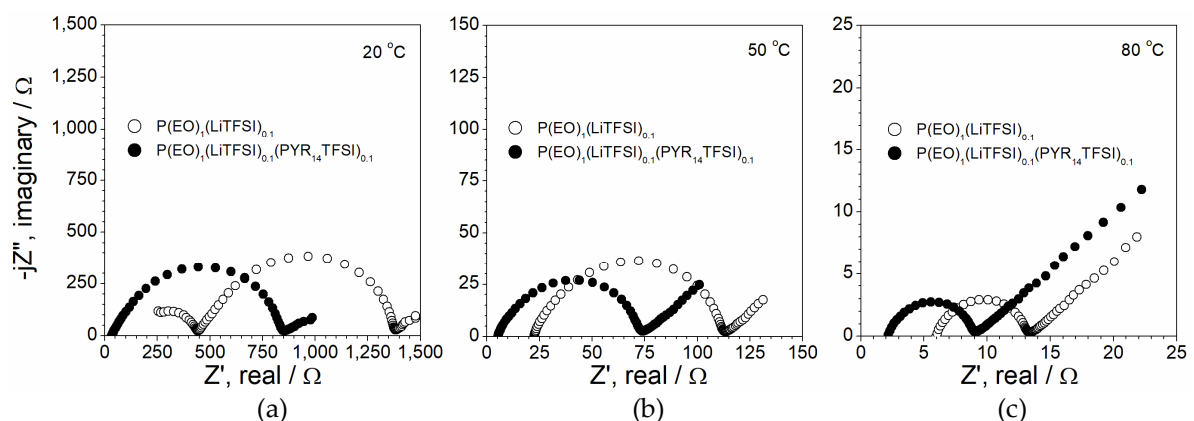


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Figure 2. Electrochemical stability window of the P(EO)₁(LiTFSI)_{0.1}(PYR₁₄TFSI)_{0.1} polymer electrolyte sample at different operating temperatures. Nickel as the working electrode. Lithium as counter and reference electrodes. Scan rate: 0.5 mV s⁻¹.

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The compatibility with the lithium anode is a key parameter for applications as electrolyte separator in Li metal polymer batteries. Figure 3 compares the impedance plots of Li/P(EO)₁(LiTFSI)_{0.1}/Li and Li/P(EO)₁(LiTFSI)_{0.1}(PYR₁₄TFSI)_{0.1}/Li cells obtained at different temperatures. The AC responses are constituted by a semicircle taking into account on the overall Li/polymer electrolyte interfacial resistance (i.e., charge transfer + passive layer) [31] whereas the high frequency intercept with the real axis is associated with that of the electrolyte bulk [31]. It is to note that, at 20 °C (panel a), the IL-free electrolyte shows a partial semicircle at high-medium frequencies, due to the relatively low conductivity of the sample P(EO)₁(LiTFSI)_{0.1} [24]. Finally, the inclined straight-line, observed at low frequencies, is attributed to diffusive phenomena through the electrolyte (Warburg contribute) [31]. The impedance plots of Figure 3 clearly confirm how the incorporation of ionic liquid results in relevant decrease of the electrolyte resistance, especially from room to medium temperature, in agreement with the conductivity data reported in Table 1. However, a gain, even if moderate, in interface resistance is also detected. For instance, the P(EO)₁(LiTFSI)_{0.1}(PYR₁₄TFSI)_{0.1} sample shows, at the interface with Li metal, a resistance of 10-11 % lower (i.e., from 830 to 750 Ω cm² at 20 °C and from 7.0 to 6.3 Ω cm² at 80 °C) than that of the IL-free electrolyte (Table 1), in the whole investigated temperature range (20-80 °C). We can hypothesize that the ionic liquid improves the Li⁺ cation mobility at the electrolyte/lithium interface.



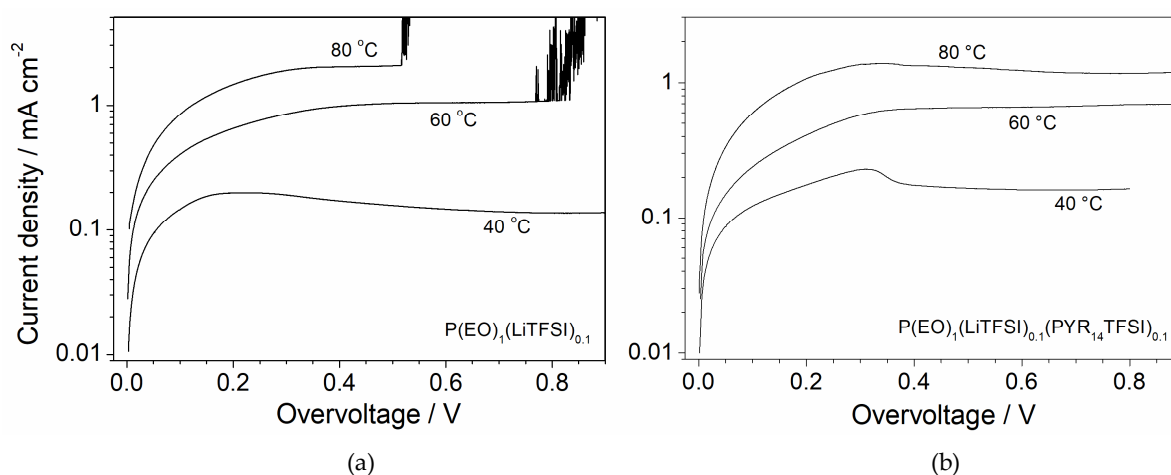
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Figure 3. AC response of Li/P(EO)₁(LiTFSI)_{0.1}/Li and Li/P(EO)₁(LiTFSI)_{0.1}(PYR₁₄TFSI)_{0.1}/Li symmetrical cells at 20 °C (panel a), 50 °C (panel b) and 80 °C (panel c).

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Applications such automotive, smart grids, etc. require high powers and energy readily available, this meaning the feasibility for the battery system to be discharged and charged at high current rates without significantly depleting its performance. For instance, the increase of the current

254 rate promotes the diffusive phenomena within the battery, thus lowering the content of the
 255 stored/delivered energy. In electrochemical cells the redox process kinetics are generally much faster
 256 than the active species diffusion through the electrolyte separator. By increasing the current value,
 257 the matter transferring process becomes more and more predominant with respect to those at the
 258 interfaces with the electrodes. When the current flow through the cell achieves a limiting value, J_L
 259 (diffusion limiting current), the electrochemical processes are fully governed by the ion diffusion
 260 from the electrolyte bulk to the electrode surface and vice versa. Therefore, J_L is a key parameter for
 261 evaluating the feasibility of an electrolyte at high current rates. The limiting current value was
 262 determined as reported in Materials and Methods. For instance, linear sweep voltammetry tests
 263 were run (at 0.01 mV s^{-1}) on symmetrical $\text{Li/P(EO)}_1(\text{LiTFSI})_{0.1}/\text{Li}$ and
 264 $\text{Li/P(EO)}_1(\text{LiTFSI})_{0.1}(\text{PYR}_{14}\text{TFSI})_{0.1}/\text{Li}$ cells at temperatures ranging from 40 to 80 °C. Figure 4 plots the
 265 current density values, recorded during the potentiodynamic measurements, as function of the cell
 266 overvoltage. After an initial step increase, in which the electrolyte membrane shows a quasi-ohmic
 267 behavior, the current density is seen to progressively leveling, likely associated to the establishment
 268 of a concentration gradient within the electrolyte membrane [39], around a time-stable value. Such a
 269 behavior indicates that the current density through the cell has reached the limiting value (J_L), e.g.,
 270 the ion conduction processes inside the electrolyte membrane are governed by diffusion
 271 phenomena (the concentration gradient extends through the overall electrolyte thickness). From
 272 Figure 4 it is evidenced how the J_L value remarkably increases with the operating cell temperature
 273 but it is not affected by the presence of $\text{PYR}_{14}\text{TFSI}$, i.e., from 0.13-0.17 to 1.2-2.0 mA cm^{-2} (about one
 274 order of magnitude) in passing from 40 to 80 °C for both the IL-free (panel a) and the IL-containing
 275 (panel b) electrolyte. Therefore, the ionic liquid does not seem to reduce the diffusive phenomena
 276 through the PEO electrolyte. However, the current density of the $\text{P(EO)}_1(\text{LiTFSI})_{0.1}$ sample, upon
 277 achieving the limiting value, quickly shows an abrupt feature during the potentiodynamic
 278 measurements at 60 °C and 80 °C (Figure 4a). This behavior, repeatedly confirmed by several
 279 (potentiodynamic) tests carried out on different $\text{Li/P(EO)}_1(\text{LiTFSI})_{0.1}/\text{Li}$ cells and never observed in
 280 the $\text{P(EO)}_1(\text{LiTFSI})_{0.1}(\text{PYR}_{14}\text{TFSI})_{0.1}$ sample, is ascribable to dendrite growth-up onto the Li electrode
 281 at current rates above 1 mA cm^{-2} . The results reported in Figure 4a suggest that the IL-free
 282 electrolyte is not able to sustain high current rates. Conversely, the ionic liquid plays a key role in
 283 improving the compatibility at the interface with the lithium anode, in particular when the cell is
 284 subjected to high current rates instead in open circuit
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288 **Figure 4.** Current density vs. overvoltage curves obtained from potentiodynamic measurements
 289 carried out on $\text{Li/P(EO)}_1(\text{LiTFSI})_{0.1}/\text{Li}$ (panel a) and $\text{Li/P(EO)}_1(\text{LiTFSI})_{0.1}(\text{PYR}_{14}\text{TFSI})_{0.1}/\text{Li}$ (panel b)
 290 cells at different temperatures.

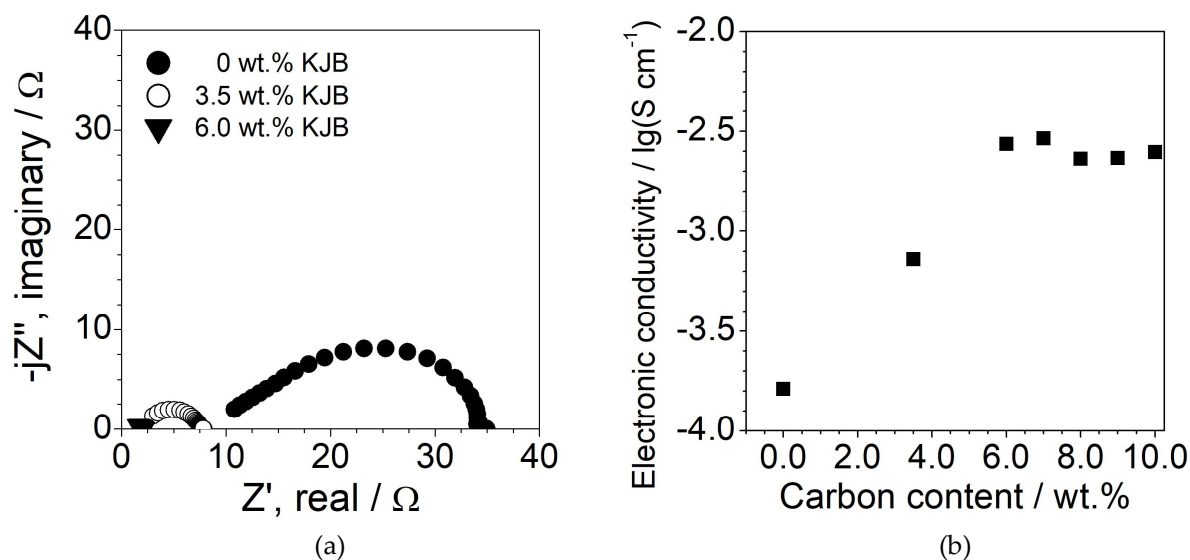
291 condition as plotted in Figure 3. It is plausible hypothesizing that $\text{PYR}_{14}\text{TFSI}$ behaves as protective
 292 agent towards the Li metal electrode, allowing to run charge/discharge cycling tests at high current

293 density without appreciable degradation phenomena of the lithium anode. Once more this confirms
 294 the beneficial effect resulting from ionic liquid incorporation on the battery performance.

295 3.2. Composite electrodes

296 The LiFePO_4 electrode formulation was optimized in terms of carbon content in order to reach a
 297 right compromise between electronic conductor content and cathode performance. Therefore,
 298 electrode samples, containing different carbon contents, were prepared and investigated in terms of
 299 electronic conductivity by impedance spectroscopy. The results are reported in Figure 5 as AC
 300 responses (panel a) and electronic conductivity *vs.* carbon content dependence (panel b). The
 301 impedance plot of the carbon-free sample (Figure 5a) is constituted by a semicircle (not starting from
 302 the axis origin) which does not display any capacitive contribute, indicating charge transfer at the
 303 interfaces with the Al° collectors [31]. This behavior, i.e., supporting for electron conduction through
 304 the composite electrode, suggests the establishment of a three-dimensional network (percolation)
 305 formed by LiFePO_4 particles and, therefore, electronic continuous pathways through the composite
 306 cathode [30]. It is to be noted that the as-received active material is provided as superficially
 307 carbon-coated, this supporting for the not so low electronic resistance (given by the AC plot
 308 intercept with the real axis at low frequencies [31]) of the composite cathode (i.e., pure LiFePO_4
 309 material exhibits very low electronic conductivity [40]). The addition of KJB carbon around 3-4 wt.%
 310 results in a remarkable reduction of the semicircle diameter and in shifting of the low frequency
 311 intercept with the real axis towards smaller impedance values, highlighting for a decrease of the
 312 electronic resistance of the cathode. At a KJB content equal to 6 wt.%, the semicircle practically
 313 reduces to a quasi-single point on the real axis, indicating that the electronic conductivity largely
 314 overcomes with respect to the ionic one (the electron and ion conductions through the polymer
 315 electrolyte are in parallel) of the polymer electrolyte incorporated within the electrode. In such a
 316 condition, the electronic resistance of the composite cathode is given by the distance of the "spot"
 317 response intercept with the real axis from the origin of the axes [31].

318 Figure 5b illustrates the electronic conductivity of the composite LiFePO_4 cathode as a function
 319 of the carbon content. As evidenced in Figure 5a, the electron conduction raises up to 7 wt.% of KJB
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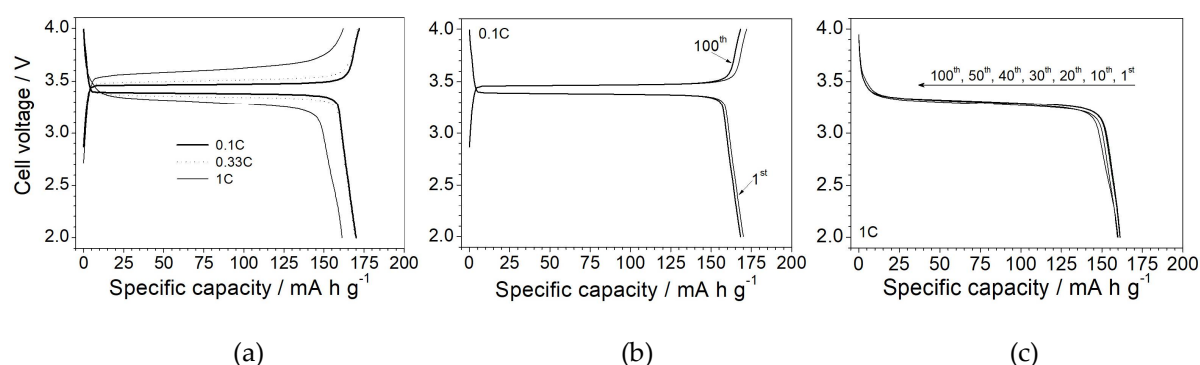
323 **Figure 5.** Panel (a): impedance plots of Al/ LiFePO_4 composite cathode/Al symmetrical cells at
 324 different carbon contents. Frequency range: 10 kHz – 1 Hz. Temperature: 20 °C. Panel (b): electronic
 325 conductivity of LiFePO_4 composite cathode as a function of the carbon content. Temperature: 20 °C.

326 with a gain of about 1.5 orders of magnitude. Further addition of carbon does not lead to any
 327 improvement of the electron transport properties whereas it depletes the active material content

328 and, therefore, the energy density of the composite cathode. Therefore, the KJB content in the
329 LiFePO_4 electrode was fixed to 7 wt.%.

330 3.3. Battery tests at 80 °C

331 Upon investigation of the electrochemical performance, the $\text{P}(\text{EO})_1(\text{LiTFSI})_{0.1}(\text{PYR}_{14}\text{TFSI})_{0.1}$ ionic
332 liquid-based, polymer electrolyte was subjected to tests in $\text{Li}/\text{LiFePO}_4$ cells at 80 °C. Figure 6a
333 compares the voltage *vs.* capacity profile referred to the 1st charge-discharge cycle run at different
334 current rates. A flat plateau, typical of the Li^+ insertion/de-insertion process into the LiFePO_4 active
335 material [17,26,27], is observed (in the 3.3–3.6 V range) even at higher rates, with a coulombic
336 efficiency close to 99%. This highlights that IL-incorporating $\text{Li}/\text{LiFePO}_4$ cells are capable of
337 maintaining the same voltage during almost the entire charge/discharge step. Only a 100 mV
338 increase in ohmic drop is observed in passing from 0.1C through 1C. An initial capacity
339 corresponding to the theoretical value (170 mA h g^{-1}) is delivered up medium rate (0.33C) with just a
340 moderate decrease at high current rates, i.e., more than 160 mA h g^{-1} (> 94.1 % of the theoretical
341 capacity) are discharged at 1C. Figures 6b and 6c compare the voltage profiles of selected
342 charge/discharge cycles at 0.1C and 1C, respectively. It is really worth to note the excellent
343 reproducibility of the battery performance, i.e., the profile feature and the delivered capacity are
344 practically unchanged after 100 consecutive cycles run (at 100 % of Deep of Discharge, DOD) even at
345 high current rates, not often reported for lab-scale, lithium metal polymer cells [17]. These results
346 clearly witness the very good reversibility of the Li^+ intercalation process even under hard operating
347 conditions in combination with an excellent compatibility at the electrolyte/electrode interface and
348 negligible degradation phenomena occurring within the cell components. Such a performance score,
349 however, can be achieved only through good manufacturing of the electrolyte/electrode
350 components. i.e., high purity levels and careful optimization of the formulation, and of the full cells.

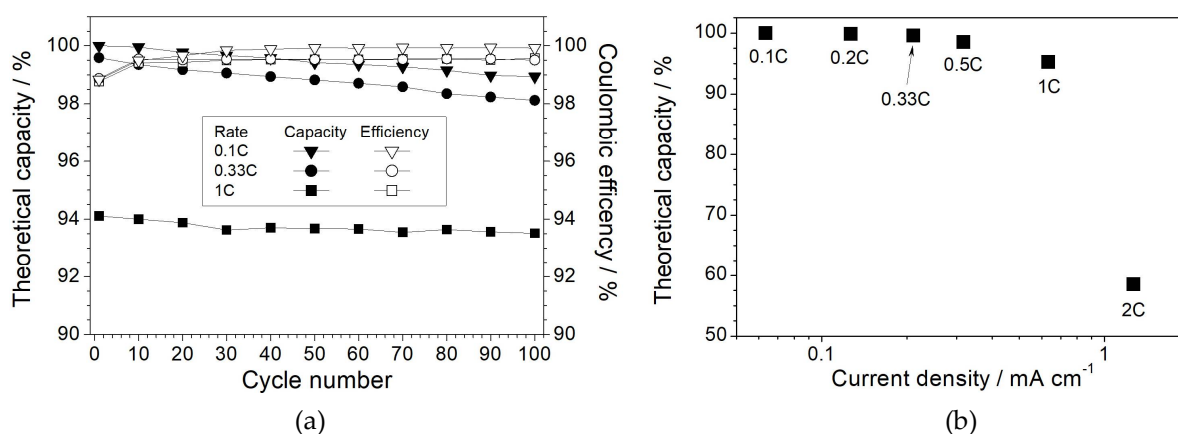


353 **Figure 6.** Panel a: voltage *vs.* charge/discharge capacity profile of the 1st cycle of
354 $\text{Li}/\text{P}(\text{EO})_1(\text{LiTFSI})_{0.1}(\text{PYR}_{14}\text{TFSI})_{0.1}/\text{LiFePO}_4$ polymeric cells at 80 °C and different current rates.
355 Selected voltage *vs.* charge/discharge capacity profiles, obtained at 80 °C, of
356 $\text{Li}/\text{P}(\text{EO})_1(\text{LiTFSI})_{0.1}(\text{PYR}_{14}\text{TFSI})_{0.1}/\text{LiFePO}_4$ cells at 0.1C (panel b) and 1C (panel c), respectively.

357 The cycling performance of the $\text{Li}/\text{P}(\text{EO})_1(\text{LiTFSI})_{0.1}(\text{PYR}_{14}\text{TFSI})_{0.1}/\text{LiFePO}_4$ solid-state cells,
358 tested at 80 °C and different current rates, is depicted in Figure 7a. An excellent capacity retention (as
359 also evidenced in Figures 6b and 6c) with a coulombic efficiency quickly leveling above 99.5 % (100
360 % at 0.1C) is recorded even at higher rates, i.e., more than 99.5 and 94 % of theoretical capacity are
361 initially delivered at 0.33C and 1C, respectively, with a very modest decay (> 98 % and 93.6 %,
362 respectively) after 100 consecutive cycles. This corresponds to a capacity fading around 0.005 % per
363 cycle and, in conjunction with the very good charge/discharge efficiency, once more highlights for a
364 highly reversible lithiation process in combination with the high purity level and high compatibility
365 of the $\text{P}(\text{EO})_1(\text{LiTFSI})_{0.1}(\text{PYR}_{14}\text{TFSI})_{0.1}$ polymer electrolyte towards electrodes, in particular with the
366 lithium metal anode, even at high current rates. Also, it should be noted that really *clean* lithium
367 metal tapes were used for the cell manufacturing in order to obtain an optimal $\text{Li}/\text{electrolyte}$

368 interface. Especially, we would like to point out the absence of dendrite growth-up onto the Li
 369 electrode during prolonged cycling tests run also at 1C, i.e., very rarely encountered in lithium metal
 370 polymer batteries operating at medium-high temperatures under high rates [17]. These experimental
 371 data, in rather good agreement with the results derived from potentiodynamic measurements
 372 depicted in Figure 4, once more demonstrate that incorporation of ionic liquids such as PYR₁₄TFSI
 373 relevantly improves the PEO electrolyte interface with the lithium anode, allowing to sustain high
 374 current rates for prolonged cycling tests without appreciably depleting the cell performance.

375 The capacity *vs.* current density dependence (80 °C) is plotted in Figure 7b, which evidences a
 376 very good rate capability. Above 94 % of the theoretical value is still obtained at 1C, supporting for
 377 an excellent rate capability up to 1C, i.e., corresponding to about 0.7 mA cm⁻² which represents a
 378 very interesting current value for an all-solid-state polymer electrolyte. A further increase of the
 379 current rate up to 2C, i.e., around 1.4 mA cm⁻², leads to a reduction of the delivered capacity which
 380 levels 57 % of the theoretical value. This behavior, ascribable to diffusive phenomena within the
 381 electrolyte separator, is in good agreement with the results obtained by the potentiodynamic
 382 measurements (Figure 3b), which indicates that above a current density of about 1.2 mA cm⁻²
 383 (determined as J_L value) the electrochemical processes through the cell are controlled by the
 384 diffusive phenomena occurring within the polymer electrolyte. However, despite the capacity decay
 385 due to the operating current density exceeding the limiting value, the
 386 Li/P(EO)₁(LiTFSI)_{0.1}(PYR₁₄TFSI)_{0.1}/LiFePO₄ cells are still able to deliver about 100 mA h g⁻¹ at a rate as
 387 high as 2C (about 1.4 mA cm⁻²), i.e., representing a remarkable capacity value for an all-solid-state
 388 polymer electrolyte.



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392 **Figure 7.** Theoretical capacity and coulombic efficiency *vs.* cycle number evolution at different
 393 current rates (panel a), and theoretical capacity *vs.* current density dependence (panel b) of
 394 Li/P(EO)₁(LiTFSI)_{0.1}(PYR₁₄TFSI)_{0.1}/LiFePO₄ polymeric cells at 80 °C. The corresponding current rates
 395 are also reported.

396 The battery performance of the P(EO)₁(LiTFSI)_{0.1}(PYR₁₄TFSI)_{0.1} electrolyte, detected at 80 °C in
 397 Li/LiFePO₄ cells, is compared with that of other lithium-conducting, ionic liquid-free, PEO
 398 membranes, recorded in Li/LiFePO₄ and Li/V₂O₅ systems at temperatures from 90 to 100 °C
 399 [11,15,16]. The data, reported in Table 2, show how appreciable capacities, i.e., from 70 to 96 % of the
 400 cell theoretical value, are delivered only at low-medium rates (0.2C - 0.33C). However, a capacity
 401 decay down to 45-60 % of the theoretical value is observed after 100 consecutive charge/discharge
 402 cycles, with a fading corresponding to 0.26 - 0.36 % per cycle. Conversely, very modest capacities,
 403 i.e., from 8 to 14 % of the theoretical value, are obtained when the current rates is increased up to
 404 0.8C - 1C. From data illustrated in Figures 6-7 and Table 2, it is evident how, at medium-high
 405 temperatures, the PYR₁₄TFSI-incorporating lithium polymer batteries behave much better, in terms
 406 of delivered capacity and cycling performance, than the IL-free ones. For instance, the addition of
 407 suitable ionic liquids is able to largely improve the performance of the LPBs not only at ambient or

408 near ambient conditions, as previously reported in literature [11,13,15,16], but even at medium-high
 409 temperatures. Therefore, the PEO-LiTFSI-PYR₁₄TFSI Li⁺-conducting membranes are very promising
 410 candidates as electrolyte separator systems for all-solid-state lithium polymer batteries operating
 411 around 100 °C.

412 **Table 2.** Summary of the battery performance of the P(EO)₁(LiTFSI)_{0.1}(PYR₁₄TFSI)₁ polymer
 413 electrolyte at 80 °C compared with that of lithium-conducting, ionic liquid-free, PEO membranes at
 414 medium-high temperatures. [a] From ref.15; [b] from ref.16; [c] from ref.11; [d] this work.

Polymer electrolyte sample	Battery system	T / °C	Current density / mA cm ⁻²	Percent of theoretical capacity / %
P(EO) ₁ (LiCF ₃ SO ₃) _{0.05} [a]	Li/Cu _{0.1} V ₂ O ₅	90	0.1 (0.2C)	96 (1 st) → 60 (100 th)
P(EO) ₁ (LiBETI) _{0.05} [b]	Li/V ₂ O ₅	90	0.24 (0.33C)	70 (1 st) → 45 (100 th)
P(EO) ₁ (LiBETI) _{0.05} [b]	Li/V ₂ O ₅	90	0.72 (1C)	14 (1 st)
P(EO) ₁ (LiCF ₃ SO ₃) _{0.03} + 5 wt.% SiO ₂ [c]	Li/LiFePO ₄	100	0.2 (0.2C)	82 (1 st) → 47 (100 th)
P(EO) ₁ (LiCF ₃ SO ₃) _{0.03} + 5 wt.% SiO ₂ [c]	Li/LiFePO ₄	100	0.8 (0.8C)	8 (1 st)
P(EO) ₁ (LiTFSI) _{0.1} (PYR ₁₄ TFSI) _{0.1} [d]	Li/LiFePO ₄	80	0.7 (1C)	94.1 (1 st) → 93.6 (100 th)

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417 4. Conclusions

418 PEO-LiTFSI Li⁺-conducting membranes, containing the PYR₁₄TFSI ionic liquid, were prepared
 419 and studied for being addressed as electrolyte separators for all-solid-state lithium polymer batteries
 420 operating at medium-high temperatures. A solvent-free procedure was designed for preparing the
 421 PEO-LiTFSI-PYR₁₄TFSI electrolytes. These ternary systems have shown remarkably improved
 422 thermal, ion transport and interfacial properties with respect to the ionic liquid-free electrolytes.
 423 Wide electrochemical stability was observed even at medium-high operating temperatures. In
 424 particular, the ionic liquid-based PEO electrolytes are able of sustaining high current rates without
 425 any appreciable lithium anode degradation, not allowed in binary ionic liquid-free, PEO-LiTFSI
 426 systems, this enabling their use in battery systems operating at 80 °C or above and high current rates.
 427 Battery tests carried out at 80 °C in Li/LiFePO₄ polymeric systems have shown excellent cycling
 428 behavior and capability retention at high current rates, e.g., more than 93.6 % of the theoretical
 429 capacity (i.e., 99.5 % of the initial value) is still delivered after 100 cycles run at 1C with a coulombic
 430 efficiency close 100 %. This performance largely exceeds that of analogous, ionic liquid-free, polymer
 431 lithium batteries at the same operating conditions, nominating the PEO-LiTFSI-PYR₁₄TFSI ternary
 432 system as electrolyte separator for medium-high temperatures lithium polymer batteries. It is really
 433 worth to highlight the absence of dendrite growth-up onto the Li anode during prolonged cycling
 434 tests even at high current rates, very often not observed in lithium metal polymer batteries.
 435

436 **Author Contributions:** G.B. Appetecchi and S. Passerini conceived and designed the experiments; G.-T. Kim
 437 and M. Carewska performed the experiments; G.-T. Kim and G.B. Appetecchi analyzed the data; G.B.
 438 Appetecchi wrote the paper.

439 **Conflicts of Interest:** The authors declare no conflict of interest.

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